THIS FILING IS					
Item 1: 🗓 An Initial (Original) Submission	OR 🗌	Resubmission No			

IPC-E



Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

2012 APR 20 AM 8: 32

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Idaho Power Company

Year/Period of Report

End of

2011/Q4

Deloitte.

Deloitte & Touche LLP 101 South Capitol Blvd. Suite 1700 Boise, ID 83702-7734 USA

Tel: +1 208 342 9361 Fax: +1 208 342 2199 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Idaho Power Company Boise, Idaho

We have audited the balance sheet — regulatory basis of Idaho Power Company (the "Company") as of December 31, 2011, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis, for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted as established by the Auditing Standards Board (United States) and in accordance with the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2011, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Debutte & Touch LLP

February 22, 2012

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FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES. LICENSEES AND OTHER

KLPOKT OF WIAJC	R ELECTRIC UTIL		NSEES AND C	HER
0.15	IDENTIFICA	TION		· .
01 Exact Legal Name of Respondent			02 Year/Per	riod of Report
Idaho Power Company			End of	2011/Q4
03 Previous Name and Date of Change (in	f name changed during v	rear)		
	,		11	
04 Address of Bringing Office of Early CB			· <i>I</i> , <i>I</i>	
04 Address of Principal Office at End of Pe	eriod (Street, City, State,	Zip Code)		
1221 W Idaho St, P.O. Box 70 Boise, Id	83707-0070	·	· ·	
05 Name of Contact Person			06 Title of Contac	t Person
Ken Petersen			Coporate Control	ler and CAO
07 Address of Contact Person (Street, City	v State Zin Code)			
1221 W Idaho St, P.O. Box 70 Boise, Id				
	1			
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code	(1) 💢 An Original	(2) A F	Resubmission	(Mo, Da, Yr)
(208) 388-2761	(1) [A] 7th Original	(2) [] (1)	(CSGDIIIISSIOII	04/13/2012
	NAME OF THE OFFICE			0-1/10/2012
The undersigned officer certifies that:	NNUAL CORPORATE OFFIC	EK CERTIFICA	IUN	-
have examined this report and to the best of my know	wledge, information, and belief	all statements of	fact contained in this re	eport are correct statements
of the business affairs of the respondent and the finan	cial statements, and other fina	ncial information	contained in this report	, conform in all material
espects to the Uniform System of Accounts.				
O1 Name				,
Name Ken Petersen	03 Signature			04 Date Signed
02 Title				(Mo, Da, Yr)
Coporate Controller and CAO	Ken Petersen			04/13/2012
itle 18, U.S.C. 1001 makes it a crime for any person	to knowingly and willingly to m	ake to any Agen	ov or Department of the	
alse, fictitious or fraudulent statements as to any matt	er within its jurisdiction.	, , ,	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·

Name of Respondent Idaho Power Company		This Report Is: (1) An Original (2) A Resubmission LIST OF SCHEDULES (Electric U	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of2011/Q4				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line No.	Title of Sched	ule	Reference Page No. (b)	Remarks (c)				
1	General Information		101	(0)				
2	Control Over Respondent		102					
3	Corporations Controlled by Respondent		103					
4	Officers		104					
5	Directors		105					
6	Information on Formula Rates		106(a)(b)					
7	Important Changes During the Year		108-109					
8	Comparative Balance Sheet		110-113					
9	Statement of Income for the Year		114-117					
10	Statement of Retained Earnings for the Year		118-119					
11	Statement of Cash Flows	· · · · · · · · · · · · · · · · · · ·	120-121					
12	Notes to Financial Statements		122-123					
13	Statement of Accum Comp Income, Comp Incom	e, and Hedging Activities	122(a)(b)					
14	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201					
15	Nuclear Fuel Materials		202-203	None				
16	Electric Plant in Service		204-207					
17	Electric Plant Leased to Others		213	None				
18	Electric Plant Held for Future Use		214					
19	Construction Work in Progress-Electric		216					
20	Accumulated Provision for Depreciation of Electri	c Utility Plant	219					
21	Investment of Subsidiary Companies		224-225					
22	Materials and Supplies		227					
23	Allowances		228(ab)-229(ab)	None				
24	Extraordinary Property Losses		230	None				
25	Unrecovered Plant and Regulatory Study Costs		230	None				
26	Transmission Service and Generation Interconne	ction Study Costs	231					
27	Other Regulatory Assets		232					
28	Miscellaneous Deferred Debits		233					
29	Accumulated Deferred Income Taxes		234					
30	Capital Stock		250-251					
31	Other Paid-in Capital	253						
32	Capital Stock Expense	254						
33	Long-Term Debt	256-257						
	Reconciliation of Reported Net Income with Taxal	· · · · · · · · · · · · · · · · · · ·	261					
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263					
36	Accumulated Deferred Investment Tax Credits		266-267					
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Nam	e of Respondent	This Report Is:	s Report Is: Date of Report	
idaho Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	Year/Period of Report End of 2011/Q4
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certa	in pages. Omit pages where the respondent	is are "none," "not applicable," or	"NA".	no navo poem roportou ro,
Line	Title of Sched	ule	Reference	Remarks
No.	(a)		Page No.	(-)
37	Other Deferred Credits		(b) 269	(c)
38	Accumulated Deferred Income Taxes-Accelerated	d Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Prop		274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Sales of Electricity by Rate Schedules		304	
44	Sales for Resale		310-311	
45	Electric Operation and Maintenance Expenses		320-323	
46	Purchased Power		326-327	
47	Transmission of Electricity for Others		328-330	
48	Transmission of Electricity by ISO/RTOs		331	None
49	Transmission of Electricity by Others		332	
50	Miscellaneous General Expenses-Electric		335	
51	Depreciation and Amortization of Electric Plant		336-337	
52	Regulatory Commission Expenses	The second secon	350-351	
53	Research, Development and Demonstration Activ	ities	352-353	
54	Distribution of Salaries and Wages		354-355	
55	Common Utility Plant and Expenses		356	None
56	Amounts included in ISO/RTO Settlement Statem	ents	397	None
57	Purchase and Sale of Ancillary Services		398	None
58	Monthly Transmission System Peak Load		400	
59	Monthly ISO/RTO Transmission System Peak Loa	ad	400a	None
60	Electric Energy Account		401	
61	Monthly Peaks and Output		401	
62	Steam Electric Generating Plant Statistics		402-403	
63	Hydroelectric Generating Plant Statistics		406-407	
64	Pumped Storage Generating Plant Statistics		408-409	None
65	Generating Plant Statistics Pages		410-411	
66	Transmission Line Statistics Pages		422-423	
			. :	
	Mark Committee C			

i	ame of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)		Date of Report Mo, Da, Yr)	Year/Period of Report End of 2011/Q4	
ldan	Power Company	(2) A Resubmission	(14/13/20 12	End of2011/Q4
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Line No.	Title of Scheo	lule		Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year			424-425	(0)
68	Substations			426-427	
69	Transactions with Associated (Affiliated) Compar	nies	· · · · · · · · · · · · · · · · · · ·	429	
70	Footnote Data			450	
	Stockholders' Reports Check appropri	riate box:			
	X Two copies will be submitted				
	No annual report to stockholders is pr	epared			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Idaho Power Company	(1) 🔀 An Original (2) 🗌 A Resubmission	04/13/2012	End of				
	GENERAL INFORMATIO	N	<u> </u>				
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Ken Petersen Coporate Controller and CAO, Idaho Power Company							
1221 W. Idaho Street, P.O. Box 70, Boise, Idaho 83707-0070							
Provide the name of the State under the If incorporated under a special law, give ref	e laws of which respondent is in erence to such law. If not incorp	ncorporated, and date porated, state that fact	of incorporation. and give the type				
of organization and the date organized.							
Idaho, June 30, 1989							
3. If at any time during the year the prope receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when	r trustee took possession, (c) th	e authority by which t	ive (a) name of he receivership or				
Not Applicable							
4. State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in eac	h State in which				
Class of Utility Service State Electric Idaho							
Electric Oregon							
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?							
(1) YesEnter the date when such independent accountant was initially engaged: (2) X No							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of2011/Q4					
	CONTROL OVER RESPO	ONDENT						
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.								
Idaho Power Company is a subsidiary of IDACC	PRP, INC							
IDACORP owns 100% of Idaho Power Company	y's Common Stock.							
IDACORP is a public utility Holding Company in	corporated effective 10-1-1998							
	¢							

Nam	e of Respondent Thi	s Report Is:	Date of Report	Year/Period of Report
	o Power Company (1)	An Original	(Mo, Da, Yr)	End of 2011/Q4
 	(2)	A Resubmission DRATIONS CONTROLLED BY RESE	04/13/2012	
			<u>-</u>	A
at ar 2. If any i	eport below the names of all corporations, busine by time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved. control was held jointly with one or more other in	end of year, give particulars (deta of voting rights, state in a footno	ails) in a footnote. te the manner in which	control was held, naming
1. S 2. D 3. In 4. Jo votin mutu	et the Uniform System of Accounts for a definition irect control is that which is exercised without interest control is that which is exercised by the introint control is that in which neither interest can effig control is equally divided between two holders, all agreement or understanding between two or mod in the Uniform System of Accounts, regardless	erposition of an intermediary. erposition of an intermediary which ectively control or direct action which or each party holds a veto power nore parties who together have con	ithout the consent of the cover the other. Joint control within the meanir	e other, as where the control may exist by
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.
-	(a)	(b)	(c)	(d)
1	Direct Control			
3	Idaho Energy Resources Company	Coal mining and mineral	100%	
	<u>-i</u>	development		
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Name of Respondent This Report Is: Date of Report Year/Period of Report					
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of <u>2011/Q4</u>	
		OFFICERS	04/10/2012		
1 D	eport below the name, title and salary for ea		vio CEO OOO or more. An "	avantina officeril of a	
respo	ondent includes its president, secretary, trea	surer, and vice president in char	y is \$50,000 of more. All de of a principal business i	unit division or function	
(such	as sales, administration or finance), and ar	by other person who performs sin	nilar policy making function	ns.	
2. If	a change was made during the year in the ir	ncumbent of any position, show r			
incun	nbent, and the date the change in incumben	cy was made.			
Line	Title		Name of Officer	Salary for Year	
No.	(a)		(b)	(c)	
1					
2	Chief Executive Officer (3)		J. LaMont Keen	635,000	
3					
4	President & Chief Financial Officer (3)		Darrel T. Anderson	383,000	
5					
6	Executive Vice President, & Chief Operating Office	cer (3)	Dan Minor	360,000	
7					
8	Senior Vice President, Corporate Responsibilty (1)	Ric Gale	240,000	
9					
10	Vice President and Chief Information Officer		Dennis Gribble	212,500	
11		· · · · · · · · · · · · · · · · · · ·			
12	Vice President, Human Resources & Corp Service	es	Luci McDonald	230,000	
13					
14	Senior Vice President, Finance and Treasurer (3)	Steven R. Keen	230,000	
15	(,	Otovom v. room	200,000	
16	Senior Vice President and General Counsel		Rex Blackburn	270,000	
17	Total Ties Total and Total Country		TYCK DIGORDUIT	270,000	
18	Vice President, Chief Risk Officer		Lori Smith	207,500	
19	Tion Trondon, Ginerator Officer		LOIT STITULE	207,300	
20	Senior Vice President, Power Supply		Lisa Grow	240,000	
21	Control Victor Total Str., 1 Ower Cappry		LISA GIOW	240,000	
22	Vice President, Public Affairs		Jeffrey Malmen	203,000	
23	Troot reducing rubino ruland		Jeniey Mannen	203,000	
24	Vice President, Customer Operations		Warren Kline	212,500	
25	The Frederic Colonic Operations		VVallett Mille	212,300	
26	Vice President Delivery Engineering & Operations	e .	Vern Porter	195,500	
27	The Frederic Servery Engineering & Operation	3	vem i orter	190,000	
28	Corporate Controller & Chief Accounting Officer	·	Ken Petersen	180,000	
29	Corporate Controller & Office Accounting Officer		- Tell Feleisen	100,000	
30	Vice President, Supply Chain		Naomi Crafton-Shankel	165 000	
31	vice i resident, Supply Chain		Naomi Cranon-Shankei	165,000	
32	Corporate Secretary		Patrick Harrington	165,000	
33	Octiporate Georgiai y		Patrick Harrington	100,000	
34	Vice President, Regulatory Affairs (2)		Crogon, Scid	405.000	
35	vice i resident, ragulatory Analis (2)		Gregory Said	165,000	
	(1) Retirement 6/30/2011				
	(2) Title/Position Change effective 1/8/2011				
	(3) Title changes effective 1/1/2012				
39	(o) The Glanges elective 1/1/2012				
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Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report						
Idah	o Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) End of 2011/Q4				
-		DIRECTOR					
1 0	and halouth information at the first						
I K	eport below the information called for concerning each	director of the respondent who	held office	at any time during the year.	Include in column (a), abbreviated		
	of the directors who are officers of the respondent.						
line	esignate members of the Executive Committee by a trip	ole asterisk and the Chairman	of the Execu				
Line No.	Name (and Title) of E (a)	Director			siness Address b)		
1							
2	Judith A Johansen		2786 GI	enmorrie Dr. Lake Oswego	, Oregon 97034		
3							
4	Christine King		Standar	d Microsystems Corporation	9		
5		· · · · · · · · · · · · · · · · · · ·		Dr, Hauppauge, NY 1178			
6			<u> </u>	· · · · · · · · · · · · · · · · · · ·	i da 		
7	Gary Michael ***		P.O. Box	x 1718, Boise, Idaho 8370	1		
8							
9	Stephen Alired		4642 W	Dawson Dr Meridian, Id 83	646		
10					water the state of		
11	Jan B. Packwood		900 W. I	Bogus View Drive, Eagle, I	daho 83616		
12			<u> </u>				
13	J. LaMont Keen, President and Chief Executive	Officer**	Idaho Po	ower Company, 1221 W. Id	aho Street.		
14				c 70, Boise, Idaho 83707-0			
15							
16	Richard G. Reiten		Pacwest	Center, 1211 SW Fifth Ave	e Suite 1600		
17	William Control of the Control of th			, Oregon 97204			
18							
19	Joan Smith		2309 S.\	W. First Avenue, No. 1141,	Portland, Oregon 97201		
20							
21	Robert A. Tinstman ***		4433 W.	Quail Point Court, Boise, I	daho 83703		
22			-	, , , , , , , , , , , , , , , , , , , ,			
23	Thomas Wilford		Alscott Ir	nc, P.O. Box 70001, Boise	. Idaho 83701		
24							
25	Richard Dahl ***		11659 P	resilla Road, Santa Rosa V	allev Ca. 93012		
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Idah	no Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4
	FER	INFOF C Rate Sc	RMATION ON FORMULA F	RATES RC Proceeding	
Does	s the respondent have formula rates?			X Yes	
1. Pl	lease list the Commission accepted formula rates in coepting the rate(s) or changes in the accepted rate	including F e.	ERC Rate Schedule or Tar		eeding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		· · · · · · · · · · · · · · · · · · ·
1	FERC Electric Tariff		1 Error rooccang	FEI	RC Docket No. ER06-787-002,003
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	e of Respondent		· · · · · · · · · · · · · · · · · · ·	This Report Is	S:	Date of Report		Year/Period of Report
Idaho Power Company		(1) (A) (A) (2) (B) (A)	An Original (Mo, Da, Yr) A Resubmission 04/13/2012			End of 2011/Q4		
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding							
Does	Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?							
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website							
		Document		1 010 00111111031	T CLIDIALY WEBS	ite .	· ·	D. / F500 D.
Line No.	Accession No.	Date	Docket No.		Description			a Rate FERC Rate le Number or umber
1	201109025016	09/01/2011	ER09-1641-000		ld	aho Power Company's	FERC EI	ectric Tariff
2						2011-2012 Annua		
3 4					ļ	informational filing		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					under ER09-1641		
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Nam	ame of Respondent This Report Is: Date of Report Year/Period of Report										
	o Power Company		(1)[X]	An Original A Resubmission		of Report Da, Yr) 13/2012	End of 2011/Q4				
	2007		(2)			13/2012					
	INFORMATION ON FORMULA RATES Formula Rate Variances										
an 2. Th Fo 3. Th	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.										
Line No.	Page No(s).	Schedule				Column	Line No				
1	None										
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Name of Respondent Idaho Power Company	This Report Is: (1) X An Orio (2) A Resu	ginal Ibmission	Date of Report 04/13/2012	Year/Period of Report End of 2011/Q4					
	IMPORTANT CHANG		OUARTER/YEAR						
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter mone," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies in ovolved, particulars concerning the transactions, name of the Commission authorization and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations been or ceased and give reference to Economission authorization, if any was required. State also the approximate number of examples of a state of the properties and provimate state annual revenues of each dass of service. Each natural gais oscappany must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total g									
PAGE 108 INTENTIONALLY LEFT SEE PAGE 109 FOR REQUIRED									

Name of Respondent	This Report is:	Date of Report	ort Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Idaho Power Company	(2) _ A Resubmission	(2) _ A Resubmission 04/13/2012 2011/Q4							
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)									

- 1. None
- 2. None
- 3. None
- 4. None
- 5. New transmission line Line #528 Rockland Jct to Rockland Wind Farm 15.92 wire miles Additions/removals to existing lines:

Line #221 added 7.59 wire miles.

Line #241 extension to Neal Hot Springs added 31.32 wire miles.

Line #426 customer owned line carries as Idaho Power removed 21.68 wire miles.

Line #452 dual circuit tap to connect Kimberly station added 5.49 wire miles.

Line #466 tap to Victory substateion added 5.82 wire miles.

Line #715 added dual circuit tap Langley Gulch power plant added 16.44 wire miles.

On January 12,2012, Idaho Power, PacifiCorp, and the Bonneville Power Administration (BPA) entered into agreements pertaining to the Boardman-to-Hemingway project. This agreement provides for permitting interests of 21.21 percent for Idaho Power, 24.24 percent for BPA, and 54.55 percent for PacifiCorp.

The Gateway West Transmission Project Development Agreement dated January 12, 2012 between Idaho Power and PacifiCorp outlines the terms under which the parties will jointly own, develop, design, permit and acquire rights-of-way for the Gateway West transmission project. Idaho Power's interest in the Gateway West project applies to four of ten segments involved in the project, referred to as segments 6 (which Idaho Power had previously constructed and is included only for purposes of federal permitting related to the Gateway West project), 8,9, and 10. Each party is responsible for its pro rata share, based on its respective federal and state permitting ownership interest, of the costs incurred under the agreement. Idaho Power's state permitting interest in its segments is 100 percent for segment 6 and 33 percentfor each of segments 8,9, and 10, with a federal permitting interest in the project of 11 percent. Segment #6 is from Borah to Midpoint, segment #8 is from Midpoint to Hemingway, Segment #9 is from Cedar Hill to Hemingway and segment #10 is from Midpoint to Cedar Hill.

- 6. As of December 31,2011, \$300 million remained on Idaho Power's shelf registration for the issuance of first morgage bonds and debt securities. State Commission order number is the same for both issuance OPUC UF4263, IPC-E-10-10, WPSC 20005-32-10.
- 7. None
- 8. Effective 1/14/11 a 2.75% general wage increase was implemented.
- 9. See pages 123.20 to 123.23
- 10. None
- 11. None
- 12. None
- 13. Refer to pages 104 & 105 for changes in officers and directors. There were a couple of changes in the major security holders for 2011. The top ten institutional shareholders list saw 2 changes from 3rd quarter to 4th quarter. In the 4th quarter Zimmer Lucas Partners, LLC and Thompson, Siegel & Walmsley LLC replaced Artisan Partners Limited Partnership and Fisher Investments.
- 14. Idaho Power and its unregulated parent, IdaCorp have seperate cash management

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	RTANT CHANGES DURING THE QUARTER/YEAR (C	Continued)	v i

programs. (Seperate bank accounts, liquidity facilities, short-term debt and investment programs). No money has been loaned or advanced from Idaho Power to IdaCorp through a cash management program.

Nam	ne of Respondent	This Report Is:	Date of	Report	Year/F	Period of Repor
Idaho	Power Company	(1) 🛛 An Original	(Mo, Da	, Yr)		•
ļ		(2) A Resubmission	04/13/2	012	End of	2011/Q4
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS	 ة)	<u> </u>
Line			1	Curren		Prior Year
No.	Title of Account		Ref.	End of Qua	l l	End Balance
	Title of Account (a)		Page No.	Bala		12/31
1	UTILITY PLA	NT	(b)	(c) [(d)
2	Utility Plant (101-106, 114)		200-201		2 047 405	4 000 400 00
3	Construction Work in Progress (107)		200-201		3,847,185	4,339,130,398
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200-201		1,474,855 5,322,040	416,949,593
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108		200-201		0,782,085	4,756,079,99
6	Net Utility Plant (Enter Total of line 4 less 5)				4,539,955	1,771,654,529 2,984,425,462
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	- 0,22	0	2,304,423,402
8	Nuclear Fuel Materials and Assemblies-Stock A				0	
9	Nuclear Fuel Assemblies in Reactor (120.3)			 	0	
10	Spent Nuclear Fuel (120.4)				0	(
11	Nuclear Fuel Under Capital Leases (120.6)				0	(
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Ass		202-203		0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	(
14	Net Utility Plant (Enter Total of lines 6 and 13)			3,224	4,539,955	2,984,425,462
15	Utility Plant Adjustments (116)				o	C
16	Gas Stored Underground - Noncurrent (117)				0	C
17	OTHER PROPERTY AND I	NVESTMENTS		7.7		
18 19	Nonutility Property (121)	· · · · · · · · · · · · · · · · · · ·		2	2,081,420	2,074,996
20	(Less) Accum. Prov. for Depr. and Amort. (122)				0	C
21	Investments in Associated Companies (123)				0	0
22	Investment in Subsidiary Companies (123.1) (For Cost of Account 123.1, See Footnote Page	004 (1 40)	224-225	78	3,529,519	72,561,774
23	Noncurrent Portion of Allowances	224, line 42)				
24	Other Investments (124)		228-229		. 0	0
	Sinking Funds (125)				1,852	2,511
	Depreciation Fund (126)				0	0
	Amortization Fund - Federal (127)				0	0
	Other Special Funds (128)			25	644 107	00 200 774
29	Special Funds (Non Major Only) (129)				5,644,107	29,306,774
	Long-Term Portion of Derivative Assets (175)	With the same of t		<u> </u>	359,418	0 0
	Long-Term Portion of Derivative Assets - Hedge	es (176)			000,410	0
	TOTAL Other Property and Investments (Lines 1			106	5,616,316	103,946,055
33	CURRENT AND ACCRU	ED ASSETS			,,,,,,,,,,,	C., 2 407 5 1 2 2
	Cash and Working Funds (Non-major Only) (130)	74.1		ol	0
	Cash (131)			19	,178,288	73,015,293
	Special Deposits (132-134)				0	2,802,631
	Working Fund (135)				37,352	44,850
	Temporary Cash Investments (136)				100,000	151,172,575
	Notes Receivable (141)				94,776	303,143
	Customer Accounts Receivable (142)			67	,534,731	63,612,796
	Other Accounts Receivable (143)				,206,727	6,166,234
	(Less) Accum. Prov. for Uncollectible AcctCredi			1	,435,434	1,641,302
	Notes Receivable from Associated Companies (1 Accounts Receivable from Assoc. Companies (14			17	,335,019	14,384,928
45	Fuel Stock (151)	10)			0	0
	Fuel Stock (151)		227	47	,865,097	27,546,983
	Residuals (Elec) and Extracted Products (153)		227		0 0	0
	Plant Materials and Operating Supplies (154)		227	-	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
	Merchandise (155)		227	42,	,015,731	42,221,176
	Other Materials and Supplies (156)		227		0	0
	Nuclear Materials Held for Sale (157)		227 202-203/227		0	0
	Allowances (158.1 and 158.2)		228-229		0	0
			220-223	- 1	<u> </u>	0
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FERC	FORM NO. 1 (REV. 12-03)	Page 110		to the second		
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Nam	e of Respondent	This Report Is:	Date of I	•	Year	Year/Period of Report		
Idaho	Power Company	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da, 04/13/20	•	End			
	COMPARATIVI	E BALANCE SHEET (ASSET	<u></u>		L	<u> </u>		
Line			T	Curren	t Year	Prior Year		
No.	Title of Account		Ref.	End of Qu		End Balance		
	(a)		Page No. (b)	Bala (c	ince	12/31 (d)		
53	(Less) Noncurrent Portion of Allowances	**************************************	(0)	1	0	(0)		
54	Stores Expense Undistributed (163)		227		4,474,719	3,379,745		
55	Gas Stored Underground - Current (164.1)				0	0		
56	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)	1		0	0		
57	Prepayments (165)			1	2,273,571	10,910,213		
58	Advances for Gas (166-167)				0	0		
59	Interest and Dividends Receivable (171)				0	8,128		
60	Rents Receivable (172)				.0	0		
61	Accrued Utility Revenues (173)			4	6,440,688	47,964,339		
62	Miscellaneous Current and Accrued Assets (174	4)			0	0		
63 64	Derivative Instrument Assets (175)			<u></u>	3,754,383	573,226		
65	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)			359,418	0		
66	Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument		 	<u></u>	0	0		
67	Total Current and Accrued Assets (Lines 34 thro				0	0		
68	DEFERRED DE			26	7,516,230	442,464,958		
69	Unamortized Debt Expenses (181)	ыч	 	1	6 002 504	45 000 453		
70	Extraordinary Property Losses (182.1)		230a	<u> </u>	6,992,504	15,869,453		
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	-	<u> </u>	<u> </u>		
72	Other Regulatory Assets (182.3)	()	232	98	9,194,015	761,425,884		
73	Prelim. Survey and Investigation Charges (Elect	tric) (183)			491,041	454,727		
	Preliminary Natural Gas Survey and Investigation				0	0		
	Other Preliminary Survey and Investigation Cha				0	0		
76	Clearing Accounts (184)				630,208	564,213		
77	Temporary Facilities (185)				0	0		
	Miscellaneous Deferred Debits (186)		233	5	0,880,202	55,131,472		
	Def. Losses from Disposition of Utility Plt. (187)				0	0		
	Research, Devel. and Demonstration Expend. (188)	352-353		0	0		
	Unamortized Loss on Reaquired Debt (189)			·	3,613,712	14,524,712		
	Accumulated Deferred Income Taxes (190)		234	22	7,977,046	157,346,772		
83 84	Unrecovered Purchased Gas Costs (191)				0	0		
	Total Deferred Debits (lines 69 through 83) TOTAL ASSETS (lines 14-16, 32, 67, and 84)			 	9,778,728	1,005,317,233		
- 00	101AL ASSETS (IIIIes 14-16, 32, 67, and 84)	- · · · · · · · · · · · · · · · · · · ·		4,89	8,451,229	4,536,153,708		
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FERG	FORM NO. 1 (REV. 12-03)	Page 111						
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Name	e of Respondent	This Report is:	Date of Report		Year/Period of Report	
Idaho	Power Company	(1) 🛛 An Original	(mo, da,	yr)		
		(2) A Resubmission	04/13/20	012	end	of <u>2011/Q4</u>
	COMPARATIVE E	BALANCE SHEET (LIABILITI	ES AND OTH	R CREDITS	3)	
1			T	Current Ye		Prior Year
Line No.			Ref.	End of Quarte		End Balance
NO.	Title of Account		Page No.	Balance		12/31
	(a)		(b)	(c)		(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	97,8	77,030	97,877,030
3	Preferred Stock Issued (204)	250-251		0	0	
4	Capital Stock Subscribed (202, 205)			0	. 0	
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)			704,7	57,436	688,757,435
7	Other Paid-In Capital (208-211)		253		0	0
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b	2,0	96,925	2,096,925
11	Retained Earnings (215, 215.1, 216)		118-119	659,2	37,261	560,160,116
12	Unappropriated Undistributed Subsidiary Earnin	igs (216.1)	118-119	76,0	66,425	70,098,680
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only) (218)			0	0
15	Accumulated Other Comprehensive Income (21	9)	122(a)(b)	-11,6	22,052	-9,567,515
16	Total Proprietary Capital (lines 2 through 15)			1,524,2		
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	1,465,4	60,000	1,585,460,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257	1	0	0
21	Other Long-Term Debt (224)	256-257	26,20	66,818	27,330,455	
22	Unamortized Premium on Long-Term Debt (225	·)		1	0	0
23	(Less) Unamortized Discount on Long-Term Del	bt-Debit (226)		3,1	13,413	3,439,753
24	Total Long-Term Debt (lines 18 through 23)	+	1,488,6			
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent ((227)			0	0
27	Accumulated Provision for Property Insurance (2	·		T	0	0
28	Accumulated Provision for Injuries and Damage	s (228.2)		1,9	24,461	1,881,776
29	Accumulated Provision for Pensions and Benefit	ts (228.3)		366,6	48,491	268,433,659
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			0	
31	Accumulated Provision for Rate Refunds (229)			33,14	45,395	21,210,538
32	Long-Term Portion of Derivative Instrument Liab	pilities		10	07,763	
33	Long-Term Portion of Derivative Instrument Liab	oilities - Hedges			0	0
	Asset Retirement Obligations (230)			21,30	66,767	16,951,914
35	Total Other Noncurrent Liabilities (lines 26 throu	igh 34)		423,19	92,877	308,477,887
36	CURRENT AND ACCRUED LIABILITIES					
	Notes Payable (231)				0	0
38	Accounts Payable (232)			97,99	96,387	100,785,053
	Notes Payable to Associated Companies (233)				0	0
40	Accounts Payable to Associated Companies (23	34)		1,5	11,606	1,110,373
41	Customer Deposits (235)			10,79	99,095	1,366,711
42	Taxes Accrued (236)		262-263	4,89	95,725	-12,242,872
	Interest Accrued (237)			22,03	38,081	24,038,150
	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
		To the second				
			<u> </u>	<u> </u>		

1	Nam	e of Respondent	This Re	oort is:	Date of F				
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT®)hitinued	Idaho	Power Company	(1) X		1 '				
Line No. Title of Account (a) Ref. Page No. (b) Current Year End of Quarter/Year End Balance 12/31 (d) 46 Matured Interest (240) 0 0 0 47 Tax Collections Payable (241) 1,719,933 1,689,273 48 Miscellaneous Current and Accrued Liabilities (242) 33,496,725 112,230,437 49 Obligations Under Capital Leases-Current (243) 0 0 0 50 Derivative Instrument Liabilities (244) 4,706,863 508,141 508,141 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 107,763 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0			<u>````</u>	······································	i				
No. Title of Account (a) Ref. Page No. (b) End of Quarter/Year Balance 12/31 (d)		COMPARATIVE B	ALANCE	SHEET (LIABILITIE	S AND OTHE	R CREDI	7(So)ntinue	d)	
Title of Account (a)	Line		,						
(a) (b) (c) (d) 46 Matured Interest (240) 0 0 0 47 Tax Collections Payable (241) 1,719,933 1,689,273 48 Miscellaneous Current and Accrued Liabilities (242) 33,498,725 112,230,437 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 4,706,863 508,141 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 107,763 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other (283) 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032	No.	Title of Account					1	and the second of the second o	
46 Matured Interest (240) 0 0 47 Tax Collections Payable (241) 1,719,933 1,689,273 48 Miscellaneous Current and Accrued Liabilities (242) 33,498,725 112,230,437 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 4,706,863 508,141 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 107,763 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferre						1	1	· · · · · · · · · · · · · · · · · · ·	
47 Tax Collections Payable (241) 1,719,933 1,689,273 48 Miscellaneous Current and Accrued Liabilities (242) 33,498,725 112,230,437 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 4,706,863 508,141 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 107,763 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269	46	Matured Interest (240)				'			
48 Miscellaneous Current and Accrued Liabilities (242) 33,498,725 112,230,437 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 4,706,863 508,141 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 107,763 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257)	47						1,719,933		
50 Derivative Instrument Liabilities (244) 4,706,863 508,141 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 107,763 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0<									
Class Long-Term Portion of Derivative Instrument Liabilities 107,763 0 0 0 0 0 0 0 0 0							0	0	
52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 </td <td></td> <td></td> <td></td> <td></td> <td>****</td> <td></td> <td>4,706,863</td> <td>508,141</td>					****		4,706,863	508,141	
Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266			ent Liabilities				107,763	0	
54 Total Current and Accrued Liabilities (lines 37 through 53) 177,058,652 229,485,266 55 DEFERRED CREDITS 19,747,984 23,054,017 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032			1 !	11 1			0	0	
55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032				-Heages		4-	0	0	
56 Customer Advances for Construction (252) 19,747,984 23,054,017 57 Accumulated Deferred Investment Tax Credits (255) 266-267 70,840,400 71,972,336 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032			irougii 53)			1/	7,058,652	229,485,266	
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59 Other Deferred Credits (253) 269 27,530,572 26,668,269 60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032	58				200-201	<u> </u>	0,040,400	11,912,336	
60 Other Regulatory Liabilities (254) 278 96,483,245 55,279,902 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032			<u> </u>		269	2	7.530.572	26 668 269	
61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 0 63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032	60	Other Regulatory Liabilities (254)			···				
63 Accum. Deferred Income Taxes-Other Property (282) 933,326,224 707,009,348 64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032							0	0	
64 Accum. Deferred Income Taxes-Other (283) 137,438,695 99,627,160 65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032					272-277		o	Ō	
65 Total Deferred Credits (lines 56 through 64) 1,285,367,120 983,611,032			(282)			93	3,326,224	707,009,348	
66 TOTAL HADILITIES AND STOCKUOLDED FOUNDATION			·					99,627,160	
4,898,451,229 4,536,153,708			HTM (III)		·				
	- 00	TOTAL LIABILITIES AND STOCKHOLDER EQU	JIY (lines 1	6, 24, 35, 54 and 65)	***************************************	4,89	8,451,229	4,536,153,708	
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Nan	ne of Respondent This Re	eport Is:	l Dot	e of Report	Vear/Pario	d of Report
į.		An Original		, Da, Yr)	End of	2011/Q4
luai	(2)	A Resubmission	04/1	3/2012		
		STATEMENT OF IN	COME			
Quar						
	eport in column (c) the current year to date balance. Column					mn (i) plus the
	in column (k). Report in column (d) similar data for the previ tter in column (e) the balance for the reporting quarter and in	*	•			
	eport in column (g) the quarter to date amounts for electric u					
	uarter to date amounts for other utility function for the currer		(, ==== ,==========================		,	
	eport in column (h) the quarter to date amounts for electric u		nn (j) the quarter t	o date amounts	for gas utility, and	in column (I)
	uarter to date amounts for other utility function for the prior y additional columns are needed, place them in a footnote.	year quarter.				
V. 11 c	reditional columns are needed, place them in a lootilote.					
	al or Quarterly if applicable					
	not report fourth quarter data in columns (e) and (f)					
	port amounts for accounts 412 and 413, Revenues and Exp					milar manner to
	ity department. Spread the amount(s) over lines 2 thru 26 a eport amounts in account 414, Other Utility Operating Incom					
	Total Control of Control Control Control of	C, W die Same manne	Total	Total	Current 3 Months	Prior 3 Months
Line No.			Current Year to	Prior Year to	Ended	Ended
		(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,021,585,142	1,033,052,120		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	632,997,464	622,124,906		
5	Maintenance Expenses (402)	320-323	76,104,523	71,096,344		
6	Depreciation Expense (403)	336-337	113,001,742	109,099,197		:
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,764,513	6,857,301		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-22,723	-22,723		lan ya alfantika ka ana yada
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (4	107)				
11	Amort. of Conversion Expenses (407)	·				·
12	Regulatory Debits (407.3)		28,099	21,955		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	28,894,715	24,046,035	····	· . · · · · · · · · · · · · · · · · · ·
15	Income Taxes - Federal (409.1)	262-263	-57,754,420	5,967,393		
16	- Other (409.1)	262-263	-803,160	3,057,226		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	116,679,418	83,335,948		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	99,841,847	80,939,819		
19	Investment Tax Credit Adj Net (411.4)	266	-1,131,934	-1,533,190		
20	(Less) Gains from Disp. of Utility Plant (411.6)		-17,392	34,607		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		398,050	444,212	-	
23	Losses from Disposition of Allowances (411.9)			<u></u>		
	Accretion Expense (411.10)					
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		814,535,732	842,631,754		
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		207,049,410	190,420,366		
	The second second and any conference of		201,040,410	100,420,000		
			•	• •		

Name of Respondent		This Report is:		Date	of Report	Year/Period of Repo	rt
Idaho Power Company		(1) X An Original (2) A Resubmis			Da, Yr) 5/2012	End of 2011	/Q4
		STATEMENT OF INC	1				
9. Use page 122 for impo	ortant notes regarding the st	atement of income for any	account thereof	(0	- Indiagaj	Marine de la composition de la composit La composition de la composition della c	·
Give concise explana	tions concerning unsettled i	ate proceedings where a	contingency exis	ts such th	at refunds of a ma	aterial amount may need	to be
made to the utility's custo	mers or which may result in	material refund to the util	lity with respect to	o power o	r das purchases.	State for each year effect	cted
the gross revenues or co	sts to which the contingency	relates and the tax effect	ts together with a	n explana	ation of the major	factors which affect the ri	ghts
of the utility to retain such	revenues or recover amou	nts paid with respect to po	ower or gas purch	hases.			
proceeding affecting reve	tions concerning significant a	amounts of any refunds m	ade or received	during the	year resulting fro	m settlement of any rate	
and expense accounts.	nues received or costs incu	ned for power or gas pure	nes, and a sumn	nary or the	e adjustments ma	de to balance sheet, inco	ome,
•	g in the report to stokholders	s are applicable to the Sta	tement of Incom	e. such no	otes may be includ	ded at page 122	
13. Enter on page 122 a	concise explanation of only	those changes in account	ing methods mad	de durina :	the vear which ha	d an effect on net income	9,
including the basis of allo	cations and apportionments	from those used in the pr	receding vear. Als	so, aive th	ne appropriate dol	lar effect of such change	s.
14. Explain in a footnote i	if the previous year's/quarte	r's figures are different fro	m that reported in	n prior rep	orts.		
this schedule.	ufficient for reporting addition	inai utility departments, st	ipply the appropr	nate accou	unt titles report the	e information in a footnot	e to
ELECTF	RIC UTILITY	GASI	JTILITY		0	THER UTILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Current Year to Date		Line
(in dollars)	(in dollars)	(in dollars)	(in dollars		(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(i)		(k)	(1)	
							1
1,021,585,142	1,033,052,120			5.040,000,000,000,000			2
							3
632,997,464	622,124,906						4
76,104,523	71,096,344	*** **********************************					5
113,001,742	109,099,197						
	100,000,107						6
6,764,513	6.057.204				· · · · · · · · · · · · · · · · · · ·		7
	6,857,301						8
-22,723	-22,723						9
		·····			. 12		10
							11
28,099	21,955						12
							13
28,894,715	24,046,035						14
-57,754,420	5,967,393						15
-803,160	3,057,226						16
116,679,418	83,335,948						17
99,841,847	80,939,819					The second secon	18
-1,131,934	-1,533,190						19
-17,392	34,607						1
	0 1,007						20
398,050	444,212						21
330,030	444,212				· · · · · · · · · · · · · · · · · · ·		22
							23
044 505 700			· · · · · · · · · · · · · · · · · · ·				24
814,535,732	842,631,754						25
207,049,410	190,420,366						26
				1			
		·		1			
		<u> </u>			 	<u> </u>	ш

	e of Respondent o Power Company	This (1) (2)	Report Is	: Original esubmission		(Mo	e of Report o, Da, Yr) 13/2012	Year/Period End of	d of Report 2011/Q4
	S ⁻	TATEME	NT OF IN	COME FOR	THE YEAR (conti	nued)		
Line						TO	TAL	Current 3 Months	Prior 3 Months
No.								Ended	Ended
				(Ref.)				Quarterly Only	Quarterly Only
	Title of Account			Page No.	Current Ye	ear	Previous Year	No 4th Quarter	No 4th Quarter
	(a)			(b)	(c)		(d)	(e)	(f)
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			\	•	
				1			* 4		
27	Net Utility Operating Income (Carried forward from page	114\			207,049	0.440	190,420,366		·
	Other Income and Deductions	117)		-	207,04	3,710	190,420,000		
				ļ	75.3			7.0	
	Other Income						-		
	Nonutilty Operating Income				***				
	Revenues From Merchandising, Jobbing and Contract W					2,767	802,483	· · · · · · · · · · · · · · · · · · ·	
	(Less) Costs and Exp. of Merchandising, Job. & Contract	t Work (416	5)		974	4,498	625,141		
33	Revenues From Nonutility Operations (417)				5	1,602	58,915		
34	(Less) Expenses of Nonutility Operations (417.1)				-18	8,126	657,070		
	Nonoperating Rental Income (418)	***************************************				3,285	-6,040		***************************************
	Equity in Earnings of Subsidiary Companies (418.1)	 		119	 	7,745			
	Interest and Dividend Income (419)			113					
						8,296	2,167,147		
	Allowance for Other Funds Used During Construction (41	19.1)	.,		25,484	.,	16,551,145		
	Miscellaneous Nonoperating Income (421)				1,428	8,531	1,928,056		
40	Gain on Disposition of Property (421.1)				57	7,199	122,735		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				35,350	0,554	27,888,562		
	Other Income Deductions							**************************************	S-11 Carting
	Loss on Disposition of Property (421.2)						3,355		
					 		0,000		
	Miscellaneous Amortization (425)	···							
45	Donations (426.1)					8,718	440,052		
46	Life Insurance (426.2)				-75	7,078	93,378		
47	Penalties (426.3)			l	430	0,042	-453,479		
48	Exp. for Certain Civic, Political & Related Activities (426	.4)			1,16	7,810	1,098,260		
49	Other Deductions (426.5)	<u> </u>				9,000			
50	TOTAL Other Income Deductions (Total of lines 43 thru 4	19)				8,492	6,783,533		
	Taxes Applic. to Other Income and Deductions			 	0,10	,	0,,00,660		
	Taxes Other Than Income Taxes (408.2)			262.262	2	2 220	19,582		
				262-263		3,238			
	Income Taxes-Federal (409.2)			262-263		8,707	-2,812,996		
	Income Taxes-Other (409.2)			262-263		2,459			·
	Provision for Deferred Inc. Taxes (410.2)	····		234, 272-277	51	1,882	1,739,465		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277	1,327	7,221	1,420,220		
57	Investment Tax Credit AdjNet (411.5)								
	(Less) Investment Tax Credits (420)		*******						
	TOTAL Taxes on Other Income and Deductions (Total of	lines 52-5	8)		-1,543	3 267	-3,034,093		
	Net Other Income and Deductions (Total of lines 41, 50,		-,	 	28,75				
		J 3]		 	20,73	3,323			
	Interest Charges		-	ļ			00.400.040		
	Interest on Long-Term Debt (427)				79,348				<u> </u>
63	Amort. of Debt Disc. and Expense (428)				1,653	3,291	1,487,918		
64	Amortization of Loss on Reaquired Debt (428.1)				91	1,000	915,215		
65	(Less) Amort. of Premium on Debt-Credit (429)								·
66	(Less) Amortization of Gain on Reaquired Debt-Credit (42	29.1)	***						
	Interest on Debt to Assoc. Companies (430)	<u></u>			1				
	Other Interest Expense (431)			 	2.47	4,590	1,707,178		
	(Less) Allowance for Borrowed Funds Used During Cons	toutles O-	(422)						
	· · · · · · · · · · · · · · · · · · ·	eucton-Cr.	(432)	ļ	13,332		10,675,095		
	Net Interest Charges (Total of lines 62 thru 69)			<u></u>	71,05				
	Income Before Extraordinary Items (Total of lines 27, 60	and 70)		<u> </u>	164,749	9,627			
	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)			l .					
	Net Extraordinary Items (Total of line 73 less line 74)		,			-			
	ncome Taxes-Federal and Other (409.3)	<u> </u>		262-263					
				202-203					
	Extraordinary Items After Taxes (line 75 less line 76)	· · · · · · · · · · · · · · · · · · ·		<u> </u>	461=11		400 00 1 00 0	-	
/8	Net Income (Total of line 71 and 77)				164,749	4,627	140,634,223		
	CODM NO 4/2 O (DEV 62 O4)								

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Company Comp	Nam	e of Respondent	This Re	eport is:	Date of R	eport Year	/Period of Report
TATEMENT OF RETAINED EARNINGS 1. Do not report Lines 49-53 on the quarterfly version. 2. Raport all changes in appropriated relatined earnings, unappropriated retained earnings, year to date, and unappropriated cladification of the control of t	Idah	o Power Company			•	i Enu	of <u>2011/Q4</u>
1. Do not report Lines 49.63 on the quarterly version. 2. Report all changes in appropriated relained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436, 439 inclusive). Show the contra primary account affected in column (b). 4.39 inclusive). Show the contra primary account affected in column (b). 4.39 inclusive). Show the contra primary account affected in column (b). 4.39 inclusive). Show the contra primary account affected in column (c). 5. Itself rist account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income at reflect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a foothote the basis for determining the amount reserved or appropriated with series the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Line			l `.'L			-	
Line No. (Contra Primary Account Affected (b) (c) (d) (e) (e) (e) (e) (e) (e) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (f) (f) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	2. Fundi 3. E-439 4. S 5. L by cl 6. S 7. S 8. E-recu	Report all changes in appropriated retained eastributed subsidiary earnings for the year. Such credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservatist first account 439, Adjustments to Retained redit, then debit items in that order. How dividends for each class and series of cathous separately the State and Federal incompanies in a footnote the basis for determining trent, state the number and annual amounts in the state and series of cathous separates.	sion. arnings, ne identint affecte ation or d Earnin apital st e tax eff the ame to be re	unappropriated retained in column (b) appropriation of retaineds, reflecting adjustrock. ect of items shown in the count reserved or appropriated.	ned earnings, year d earnings account ned earnings. nents to the opening n account 439, Adj ropriated. If such	t in which recorded on the state of retained ustrained to Retained reservation or appropriately to be	(Accounts 433, 436 ed earnings. Follow d Earnings. priation is to be accumulated.
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10 11 12 13 14 15 15 15 15 15 15 15		TOTAL Credits to Poteined Foreings (Acet. 420)				· · · · · · · · · · · · · · · · · · ·	<u> </u>
11		TOTAL Credits to Retained Earnings (Acct. 439)					
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29 TOTAL Dividends Declared-Preferred Stock (Acct. 437) 30 Dividends Declared-Common Stock (Account 438) 31	27						
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37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 657,027,573 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 657,027,573		TOTAL Dividends Declared-Common Stock (Acct	438)			-59 704 738	(58.070.890)
38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 657,027,573 558,128,446				/ Eaminos	1	33,701,700	(- 5,0.0,00)
				,		657,027,573	558,128,446

	ne of Respondent	This Report Is:		Report Year	/Period of Report
Idal	no Power Company	(1) X An Original (2) A Resubmission	(Mo, Da 04/13/2	a, Yr) End	2014/04
\vdash		STATEMENT OF RETAINED		012	
1. D	o not report Lines 49-53 on the quarterly vers		- LAININGS		
2. F	Report all changes in appropriated retained ex	arnings, unappropriated retai	ined earnings ve	ar to date, and unann	ropriated
una	stributed subsidiary earnings for the year.				
3. E	each credit and debit during the year should be	e identified as to the retaine	d earnings accou	int in which recorded	(Accounts 433, 436
- 43	e inclusive). Show the contra primary accour	nt affected in column (b)			
5. L	tate the purpose and amount of each reservatist first account 439, Adjustments to Retained	ation or appropriation of retains	ned earnings.	ing balance of minim	
by c	redit, then debit items in that order.	a carmings, renecting adjustin	nents to the oper	ling balance of retaine	ed earnings. Follow
6. S	how dividends for each class and series of ca	apital stock.			
7. S	how separately the State and Federal income	e tax effect of items shown ir	n account 439, Ad	djustments to Retaine	d Earnings.
0.	xplain in a toothote the basis for determining	the amount reserved or app	ropriated. If such	reservation or appro	priation is to be
9. If	rrent, state the number and annual amounts any notes appearing in the report to stockho	to be reserved or appropriate	ed as well as the	totals eventually to be	e accumulated.
	, and appearing in the report to etcolate	iders are applicable to tris si	iatement, include	them on pages 122-	123.
			1		
				Current Quarter/Year	Previous
			Contra Primary	Year to Date	Quarter/Year Year to Date
Line	Item		Account Affected	Balance	Balance
No.	(a)		(b)	(c)	(d)
39					
40 41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account	215)			
	APPROP. RETAINED EARNINGS - AMORT. Res	erve, Federal (Account 215.1)			
401		···	BARTON CONTRACTOR CONT		
46	TOTAL Approp. Retained Earnings-Amort. Reserv	e, Federal (Acct. 215.1)		2,209,688	2,031,670
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	5.1) (Total 45,46)		2,209,688	2,031,670
47	TOTAL Approp. Retained Earnings (Acct. 215, 21) TOTAL Retained Earnings (Acct. 215, 215.1, 216)	5.1) (Total 45,46) (Total 38, 47) (216.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIA	5.1) (Total 45,46) (Total 38, 47) (216.1)		2,209,688	2,031,670
47 48	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly	5.1) (Total 45,46) (Total 38, 47) (216.1)		2,209,688 659,237,261	2,031,670 560,160,116
47 48 49	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIA	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680	2,031,670 560,160,116 62,552,348
47 48 49 50	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261	2,031,670 560,160,116
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680	2,031,670 560,160,116 62,552,348
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680	2,031,670 560,160,116 62,552,348
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46)) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332
47 48 49 50 51 52	TOTAL Approp. Retained Earnings (Acct. 215, 215 TOTAL Retained Earnings (Acct. 215, 215.1, 216) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIAR Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.4 (Less) Dividends Received (Debit)	5.1) (Total 45,46)) (Total 38, 47) (216.1) ARY EARNINGS (Account		2,209,688 659,237,261 70,098,680 5,967,745	2,031,670 560,160,116 62,552,348 7,546,332

Non	o of Domondort	L Triangle			
	ne of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
idan	no Power Company	(2) A Resubmission		04/13/2012	End of2011/Q4
		STATEMENT OF C	ASH FLOW	/S	
(1) C	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, d	debentures and other long-term	debt; (c) Inclu	de commercial paper; and (d) Ide	ntify separately such items as
nves	tments, fixed assets, intangibles, etc.				
(2) IIII Equiv	formation about noncash investing and financing activities related amounts on the Balan	must be provided in the Notes to ice Sheet.	the Financia	al statements. Also provide a recor	nciliation between "Cash and Cash
(3) O	perating Activities - Other: Include gains and losses pertain	ing to operating activities only.	Sains and los	ses pertaining to investing and fin	ancing activities should be reported
n tho 4) in	se activities. Show in the Notes to the Financials the amou vesting Activities: Include at Other (line 31) net cash outflow	nts of interest paid (net of amou	nt capitalized) and income taxes paid.	Habilistan annumed in the States to
he Fi	inancial Statements. Do not include on this statement the o	dollar amount of leases capitaliz	ed per the US	SofA General Instruction 20; instead	ad provide a reconciliation of the
dollar	amount of leases capitalized with the plant cost.				
ine	Description (See Instruction No. 1 for Ex	xplanation of Codes)		Current Year to Date	Previous Year to Date
No.	(a)			Quarter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities:			(b)	(C)
	Net Income (Line 78(c) on page 117)			164,749,627	140,634,223
	Noncash Charges (Credits) to Income:	·		101,110,021	140,004,220
	Depreciation and Depletion	<u></u>		113,001,742	109,099,197
	Amortization of		2	A	12,120,185
6					12,120,100
7					
8	Deferred Income Taxes (Net)			-58,819,227	75,464,788
9	Investment Tax Credit Adjustment (Net)			-726,590	-984,156
10	Net (Increase) Decrease in Receivables			-2,125,936	13,653,023
	Net (Increase) Decrease in Inventory			-21,207,643	539,767
	Net (Increase) Decrease in Allowances Inventory			-21,201,040	339,707
	Net Increase (Decrease) in Payables and Accrued	Expenses	S.	22;896,607	-5,534,463
	Net (Increase) Decrease in Other Regulatory Asse			23,708,446	34,996,161
	Net Increase (Decrease) in Other Regulatory Liabi			44,336,626	11,513,932
	(Less) Allowance for Other Funds Used During Co			25,484,071	16,551,145
	(Less) Undistributed Earnings from Subsidiary Cor			5,967,745	7,546,282
	Other (provide details in footnote):			27,407,254	-41,492,468
19		· · · · · · · · · · · · · · · · · · ·			-71,732,700
20					
21					
22	Net Cash Provided by (Used in) Operating Activities	es (Total 2 thru 21)		292,794,961	325,912,762
23			·		020,072,102
	Cash Flows from Investment Activities:			The state of the s	·
	Construction and Acquisition of Plant (including lar	nd):		· · · · · · · · · · · · · · · · · · ·	
	Gross Additions to Utility Plant (less nuclear fuel)	<u> </u>		-324,431,776	-327,576,965
27	Gross Additions to Nuclear Fuel		1645		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Co	nstruction		13,332,724	10,675,095
	Other (provide details in footnote):			6,314,273	25,390,083
32			188		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-331,450,227	-312,861,977
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
39	Investments in and Advances to Assoc. and Subsid	diary Companies			
40	Contributions and Advances from Assoc. and Subs	sidiary Companies			
41	Disposition of Investments in (and Advances to)	A	3		The second secon
42	Associated and Subsidiary Companies	<u> </u>			
43					
44	Purchase of Investment Securities (a)				-7,000,000
45	Proceeds from Sales of Investment Securities (a)				
		*			

Nan	ne of Respondent	This Report Is:	Data of Boset	V/D-i-1-(D
	no Power Company	(1) 区 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2011/Q4
		(2) A Resubmission	04/13/2012	Elid Ol
		STATEMENT OF CASH		
(2) In Equiv (3) O in tho (4) In the F	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, of the transfer assets, intangibles, etc. of the transfer and financing activities and financing activities are the transfer and financing activities at End of Period" with related amounts on the Balar perating Activities - Other: Include gains and losses pertain see activities. Show in the Notes to the Financials the amount of the transfer and transfer and the transfer and transfer and the transfer and tra	must be provided in the Notes to the F nce Sheet. hing to operating activities only. Gains unts of interest paid (net of amount cap w to acquire other companies. Provide	Financial statements. Also provide a rec and losses pertaining to investing and fi pitalized) and income taxes paid.	onciliation between "Cash and Cash nancing activities should be reported
Line No.	Description (See Instruction No. 1 for Ex	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased			100
47	Collections on Loans		· · · · · · · · · · · · · · · · · · ·	
48				
49	Net (Increase) Decrease in Receivables		208,36	333,525
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for S	peculation		
52	Net Increase (Decrease) in Payables and Accrued	Expenses		
53	Other (provide details in footnote):		-493.89	8,541,146
54		***		
55				
56	Net Cash Provided by (Used in) Investing Activitie	s		
57	Total of lines 34 thru 55)		-331,735,75	-310,987,306
58		· · · · · · · · · · · · · · · · · · ·		
				7.0
	Proceeds from Issuance of:			
61	Long-Term Debt (b)			200,000,000
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
	Net Increase in Short-Term Debt (c)			
	Other (provide details in footnote): Capital Infusion	from IDACORP	16,000,000	50,000,000
68				
69				
	Cash Provided by Outside Sources (Total 61 thru	69)	16,000,000	250,000,000
71				
72	Payments for Retirement of:		700	
	Long-term Debt (b)		-121,063,636	-1,063,636
	Preferred Stock			
	Common Stock			
	Other (provide details in footnote):		-1,207,914	-3,183,141
77				
	Net Decrease in Short-Term Debt (c)			
79				
	Dividends on Preferred Stock			
	Dividends on Common Stock		-59,704,738	-58,070,890
	Net Cash Provided by (Used in) Financing Activitie	s		
	(Total of lines 70 thru 81)		-165,976,288	187,682,333
84				
	Net Increase (Decrease) in Cash and Cash Equiva	lents		7 To 10 To 1
	(Total of lines 22,57 and 83)		-204,917,078	202,607,789
87				
	Cash and Cash Equivalents at Beginning of Period		224,232,718	21,624,929
89				
90	Cash and Cash Equivalents at End of period		19,315,640	224,232,718
RC.	FORM NO. 1 (FD. 12-96)	B		<u> </u>

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Name of Respondent Idaho Power Company	(1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
idano Fower Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 5 Column: b		
Amortization	Twelve Months Ended 12/31/11	
	12/31/11	
Plant	6,741,790	
Regulatory assets	312,521	
Regulatory liabilities	(465,593)	
Unamortized debt expense	2,509,015	
Unamortized discount	326,339	
Water rights	1,042,009	
Other		
	559,790	
	11,025,871	
Schedule Page: 120 Line No.: 13 Column: b		
Cash paid during the period for:		
Income taxes	(1,033,185)	
Interest (net of amount capitalized)	70,490,892	
	70,430,632	
Schedule Page: 120 Line No.: 18 Column: b		
Cash Flow from Operating Activities (Other)	Twelve Months Ended	
	12/31/11	
Daniel I I I I I I I I I I I I I I I I I I I		
Pension and postretirement benefit plan expense	45,223,307	
Contributions to pension and postretirement benefit plans	(22,088,331)	
Gain on sale of renewable energy certificates	(398,050)	
Unbilled revenues	1,523,652	
Other noncash adjustments to net income	1,762,799	
Accrued interest	(2,000,069)	
Customer deposits	9,432,385	
Other assets and liabilities	(6,048,439)	
	27,407,254	
Schedule Page: 120 Line No.: 26 Column: b		
Non-cash investing activities:		
Additions to PP&E in accounts payable	26,330,730	
Schedule Page: 120 Line No.: 31 Column: b		
Other Cash Flows from Plant		
Culci Casiff lows from Flam	Twelve Months Ended	
	12/31/11	
Sale of emission allowances and renewable energy certificates		
out of officion allowances and renewable energy certificates	6,314,273	
	6,314,273	
Schedule Page: 120 Line No.: 53 Column: b		
Other Investing Cash Flows	Twelve Months Ended	
	12/31/11	
Disbursements from rabbi trust	2 404 055	
Net change in notes receivable from subsidiary	2,491,855	
Miscellaneous other investing activities	(2,950,091)	
The same with ording donaines	(35,655)	
	(493,891)	

FERC	FORM NO.	1 (ED	. 12-87)

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report		
ldah	o Power Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2012	End of 2011/Q4		
	STATEMENTS OF ACCUMULAT	TED COMPREHENSIVE I	NCOME, COMPREH	IENSIVE INCOME, AN	D HEDGING ACTIVITIES		
2. Re 3. Fo	. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 3. Report data on a year-to-date basis.						
ine No.	ltem	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pension Liability adjustmen (net amount)	t Hedges	Adjustments		
1	(a) Balance of Account 219 at Beginning of	(b)	(c)	(d)	(e)		
•	Preceding Year	1,820,172			(10,086,835)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				708,772		
	Preceding Quarter/Year to Date Changes in Fair Value	1,149,129	-		(3,158,753)		
	Total (lines 2 and 3)	1,149,129			(2,449,981)		
	Balance of Account 219 at End of Preceding Quarter/Year	2,969,301			(12,536,816)		
6	Current Year	2,969,301			(12,536,816)		
1	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	·			934,902		
8	Current Quarter/Year to Date Changes in Fair Value	(400,010)			(2,589,429)		
	Total (lines 7 and 8)	(400,010)			(1,654,527)		
10	Balance of Account 219 at End of Current Quarter/Year	2,569,291			(14,191,343)		
, and the second							

The Report The	Nam	e of Respondent	This Report Is: (1) X An Origin		Date o	of Report	Year/Period of Report
Comprehensive Comprehensiv	ldah	o Power Company	(1) X An Origin	al 	(Mo, E	Da, Yr)	
Other Cash Flow Hedges Hedges Specify Forward from Hedges Government Forward from Hedges Hedges Hedges Government Forward from Forward from Forward from Hocome Forward from Forwar		STATEMENTS OF A					
Line No. Hedges Interest Rate Swaps Hedges [Specify] Category of items recorded in Account 219 (h) Forward from Page 117, Line 78) Comprehensive Income 1 (g) (8,266,663) (i) (j) 2 708,772 (2,009,624) (1,300,852) 140,634,223 139,333,371 5 (9,567,515) (9,567,515) (9,567,515) (2,989,439) (2,989,439) (2,054,537) 164,749,627 162,695,090		OTAL CINETATO OF A	COCOMOLATED COMPREHENSIVE	INCOME, COMP	REHENSIN	/E INCOME, AND F	HEDGING ACTIVITIES
Line No. Hedges Interest Rate Swaps Hedges [Specify] Category of items recorded in Account 219 (h) Forward from Page 117, Line 78) Comprehensive Income 1 (g) (8,266,663) (i) (j) 2 708,772 (2,009,624) (1,300,852) 140,634,223 139,333,371 5 (9,567,515) (9,567,515) (9,567,515) (2,989,439) (2,989,439) (2,054,537) 164,749,627 162,695,090							
Line No. Hedges Interest Rate Swaps Hedges [Specify] Category of items recorded in Account 219 (h) Forward from Page 117, Line 78) Comprehensive Income 1 (g) (8,266,663) (i) (j) 2 708,772 (2,009,624) (1,300,852) 140,634,223 139,333,371 5 (9,567,515) (9,567,515) (9,567,515) (2,989,439) (2,989,439) (2,054,537) 164,749,627 162,695,090							
Line No. Hedges Interest Rate Swaps Hedges [Specify] Category of items recorded in Account 219 (h) Forward from Page 117, Line 78) Comprehensive Income 1 (g) (8,266,663) (i) (j) 2 708,772 (2,009,624) (1,300,852) 140,634,223 139,333,371 5 (9,567,515) (9,567,515) (9,567,515) (2,989,439) (2,989,439) (2,054,537) 164,749,627 162,695,090							
Line No. Hedges Interest Rate Swaps Hedges [Specify] Category of items recorded in Account 219 (h) Forward from Page 117, Line 78) Comprehensive Income 1 (g) (8,266,663) (i) (j) 2 708,772 (2,009,624) (1,300,852) 140,634,223 139,333,371 5 (9,567,515) (9,567,515) (9,567,515) (2,989,439) (2,989,439) (2,054,537) 164,749,627 162,695,090							
Line No. Hedges Interest Rate Swaps Hedges [Specify] Category of items recorded in Account 219 (h) Forward from Page 117, Line 78) Comprehensive Income 1 (g) (8,266,663) (i) (j) 2 708,772 (2,009,624) (1,300,852) 140,634,223 139,333,371 5 (9,567,515) (9,567,515) (9,567,515) (2,989,439) (2,989,439) (2,054,537) 164,749,627 162,695,090							
Hedges Interest Rate Swaps (Specify] (G)						Net Income (Carri	ied Total
(f) (g) (h) (i) (j) 1 (8,266,663) 2 708,772 3 (2,009,624) 4 (1,300,852) 140,634,223 139,333,371 5 (9,567,515) 6 (9,567,515) 7 934,902 8 (2,989,439) 9 (2,054,537) 164,749,627 162,695,090						Forward from	Comprehensive
(f) (g) (h) (i) (j) 1 (8,266,663) (2,009,624) (2,009,624) 4 (1,300,852) 140,634,223 139,333,371 5 (9,567,515) 6 (9,567,515) 7 934,902 8 (2,989,439) 9 (2,054,537) 164,749,627 162,695,090		interest Rate Swaps	[Specity]			Page 117, Line 7	8) Income
1 (8,266,663) 2 708,772 3 (2,009,624) 4 (1,300,852) 140,634,223 139,333,371 5 (9,567,515) 6 (9,567,515) 7 934,902 8 (2,989,439) 9 (2,054,537) 164,749,627 162,695,090		(f)	(g)			(i)	0)
3				(8,2	266,663)	#.4di i	*
4 (1,300,852) 140,634,223 139,333,371 5 (9,567,515) 6 (9,567,515) 7 934,902 8 (2,989,439) 9 (2,054,537) 164,749,627 162,695,090		L			708,772		
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	(2) A Resubmission	0-11 10120 12	
	S TO FINANCIAL STATEMENTS		
1. Use the space below for important notes regan Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significar any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material and on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, expedisposition contemplated, giving references to Coradjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given 5. Give a concise explanation of any retained earnestrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instruct 7. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially omitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting principations of long-term contracts; capitalization includic changes resulting from business combinations or comatters shall be provided even though a significant principal stratements of the financial statements f	ws, or any account thereof. Classic where a note is applicable to more that contingent assets or liabilities exceed involving possible assessment of mount initiated by the utility. Give a plain the origin of such amount, delarmmission orders or other authorize ereof. Eacquired Debt, and 257, Unamorate these items. See General Instructionings restrictions and state the amorate respondent company appearing tions above and on pages 114-12 de in the notes sufficient disclosured duplicate the disclosures contained approvided where events subseque espondent must include in the note iples and practices; estimates inhering significant new borrowings or indispositions. However were material that change since year end may not it	fy the notes according to the than one statement. It is that one statement is the property of additional income taxes also a brief explanation of the bits and credits during the ations respecting classifications of the Uniform System of the annual report to the second of the most recent FER and to the end of the most respection of the uniform state of the most recent form of the most recent form of the most recent in the preparation of modifications of existing final contingencies exist, the nave occurred.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. affected by such he stockholders are huded herein. him information not C Annual Report may be recent year have occurred hice the most recently the financial statements; hancing agreements; and he disclosure of such
matters shall be provided even though a significan 9. Finally, if the notes to the financial statements rapplicable and furnish the data required by the above PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR	It change since year end may not lead the relating to the respondent appearing the instructions, such notes may be also that the respondent appearing the respondent appearing the respondent appearing the respondent appears to	have occurred. Ing in the annual report to	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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NOTES TO FINANCIAL STATEMENTS (Continued)						

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Idaho Power (IPC), a wholly-owned subsidiary of IDACORP, Inc., is an electric utility with a service territory covering approximately 24,000 square miles in southern Idaho and eastern Oregon. Idaho Power is regulated by the Federal Energy Regulatory Commission (FERC) and the state regulatory commissions of Idaho and Oregon. Idaho Power is the parent of Idaho Energy Resources Co. (IERCo), a joint venturer in Bridger Coal Company (BCC), which mines and supplies coal to the Jim Bridger generating plant owned in part by Idaho Power. IERCo is accounted for using the equity method.

Basis of Reporting

The financial statements include the assets, liabilities, revenues and expenses of the Company and have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). As required by the FERC, the Company accounts for its investment in its majority-owned subsidiary on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of the subsidiary, as required by U.S. GAAP. The accompanying financial statements include the Company's proportionate share of utility plant and related operations resulting from its interest in jointly owned plants. In addition, under the requirements of the FERC, there are differences from U.S. GAAP in the presentation of (1) current portion of long-term debt, (2) assets and liabilities for cost of removal of assets, (3) regulatory assets and liabilities, (4) deferred income taxes, (5) income tax expense and (6) non-utility revenues.

Management Estimates

Management makes estimates and assumptions when preparing financial statements in conformity with generally accepted accounting principles (GAAP). These estimates and assumptions include those related to rate regulation, retirement benefits, contingencies, litigation, asset impairment, income taxes, unbilled revenues, and bad debt. These estimates and assumptions affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. These estimates involve judgments with respect to, among other things, future economic factors that are difficult to predict and are beyond management's control. As a result, actual results could differ from those estimates.

System of Accounts

The accounting records of Idaho Power conform to the Uniform System of Accounts prescribed by the FERC and adopted by the public utility commissions of Idaho, Oregon, and Wyoming.

Regulation of Utility Operations

Idaho Power's financial statements reflect the effects of the different ratemaking principles followed by the jurisdictions regulating Idaho Power. The application of accounting principles related to regulated operations sometimes results in Idaho Power recording expenses and revenues in a different period than when an unregulated enterprise would. In these instances, the amounts are deferred as regulatory assets or regulatory liabilities on the balance sheet and recorded on the income statement when recovered or returned in rates. Additionally, regulators can impose regulatory liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers. The effects of applying these regulatory accounting principles to Idaho Power's operations are discussed in more detail in Note 3.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and highly-liquid temporary investments that mature within 90 days of the date of acquisition.

Receivables and Allowance for Uncollectible Accounts

Customer receivables are recorded at the invoiced amounts and do not bear interest. A late payment fee of one percent may be assessed on account balances after 30 days. An allowance is recorded for potential uncollectible accounts. The allowance is reviewed periodically and adjusted based upon a combination of historical write-off experience, aging of accounts receivable, and an analysis of specific customer accounts. Adjustments are charged to income. Customer accounts receivable balances that remain outstanding after reasonable collection efforts are written off through a charge to the allowance and a credit to accounts receivable.

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after reasonable collection efforts are written off through a charge to the allowance and a credit to accounts receivable.

Other receivables, are also reviewed for impairment periodically, based upon transaction-specific facts. When it is probable that Idaho Power will be unable to collect all amounts due according to the contractual terms of the agreement, an allowance is established for the estimated uncollectible portion of the receivable and charged to income.

There were no impaired receivables without related allowances at December 31, 2011 and 2010. Once a receivable is determined to be impaired, any further interest income recognized is fully reserved.

Derivative Financial Instruments

Financial instruments such as commodity futures, forwards, options, and swaps are used to manage exposure to commodity price risk in the electricity and natural gas markets. All derivative instruments are recognized as either assets or liabilities at fair value on the balance sheet. Idaho Power's physical forward contracts qualify for the normal purchases and normal sales exception to derivative accounting requirements with the exception of forward contracts for the purchase of natural gas for use at Idaho Power's natural gas generation facilities. The objective of the risk management program is to mitigate the price risk associated with the purchase and sale of electricity and natural gas. Because of Idaho Power's regulatory accounting mechanisms, Idaho Power records the changes in fair value of derivative instruments related to power supply as regulatory assets or liabilities.

Revenues

Operating revenues related to Idaho Power's sale of energy are recorded when service is rendered or energy is delivered to customers. Idaho Power accrues estimated unbilled revenues for electric services delivered to customers but not yet billed at year-end. Idaho Power collects franchise fees and similar taxes related to energy consumption. None of these collections are reported on the income statement. Beginning in February 2009, Idaho Power is collecting in base rates a portion of the allowance for funds used during construction (AFUDC) related to its Hells Canyon relicensing project. Cash collected under this ratemaking mechanism is not recorded as revenue, but is instead recorded as a regulatory liability.

Property, Plant and Equipment and Depreciation

The cost of utility plant in service represents the original cost of contracted services, direct labor and material, AFUDC, and indirect charges for engineering, supervision, and similar overhead items. Repair and maintenance costs associated with planned major maintenance are expensed as the costs are incurred, as are maintenance and repairs of property and replacements and renewals of items determined to be less than units of property. For utility property replaced or renewed, the original cost plus removal cost less salvage is charged to accumulated provision for depreciation, while the cost of related replacements and renewals is added to property, plant and equipment.

All utility plant in service is depreciated using the straight-line method at rates approved by regulatory authorities. Annual depreciation provisions as a percent of average depreciable utility plant in service approximated 2.83 percent in 2011 and 2.84 percent in 2010.

Long-lived assets are periodically reviewed for impairment when events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset is less than the carrying value of the asset, impairment must be recognized in the financial statements. There were no material impairments of these assets in 2011 or 2010.

Allowance for Funds Used During Construction

AFUDC represents the cost of financing construction projects with borrowed funds and equity funds. With one exception, cash is not realized currently from such allowance; it is realized under the ratemaking process over the service life of the related property through increased revenues resulting from a higher rate base and higher depreciation expense. The component of AFUDC attributable to borrowed funds is included as a reduction to interest expense, while the equity component is included in other income. Idaho Power's weighted-average monthly AFUDC rates for 2011 and 2010 were 7.8 percent and 8.0 percent, respectively. Idaho Power's reductions to interest expense for AFUDC were \$13 million for 2011 and \$11 million for 2010. Other income included \$25 million and \$17

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million of AFUDC for 2011 and 2010, respectively.

Income Taxes

Idaho Power accounts for income taxes under the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. Under this method, deferred tax assets and liabilities are determined based on the differences between the financial statements and tax basis of assets and liabilities using enacted tax rates in effect for the year in which the differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date.

Consistent with orders and directives of the Idaho Public Utilities Commission (IPUC), the regulatory authority having principal jurisdiction over Idaho Power's Idaho service territory, Idaho Power's deferred income taxes for plant-related items (commonly referred to as normalized accounting) are primarily provided for the difference between income tax depreciation and book depreciation used for financial statement purposes. Unless contrary to applicable income tax guidance, deferred income taxes are not provided for those income tax timing differences where the prescribed regulatory accounting methods direct Idaho Power to recognize the tax impact currently for rate making and financial reporting. Regulated enterprises are required to recognize such adjustments as regulatory assets or liabilities if it is probable that such amounts will be recovered from or returned to customers in future rates.

The State of Idaho allows a three percent investment tax credit on qualifying plant additions. Investment tax credits earned on regulated assets are deferred and amortized to income over the estimated service lives of the related properties. Credits earned on non-regulated assets or investments are recognized in the year earned.

Income taxes are discussed in more detail in Note 2.

Comprehensive Income

Comprehensive income includes net income, unrealized holding gains and losses on available-for-sale marketable securities, and amounts related to a deferred compensation plan for certain senior management employees and directors called the Senior Management Security Plan. The following table presents and Idaho Power's accumulated other comprehensive loss balance at December 31 (net of tax):

		2011	20	10
	(thousands of dollars)			
Unrealized holding gains on available-for-sale securities	.\$	2,569	\$	2,969
Senior Management Security Plan		(14,191)		(12,537)
Total	\$	(11,622)	\$	(9,568)

Other Accounting Policies

Debt discount, expense, and premium are deferred and are being amortized over the terms of the respective debt issues.

New Accounting Pronouncements

The Financial Accounting Standards Board (FASB) has issued the following accounting guidance, which is effective for years beginning after December 15, 2011:

• In May 2011, the FASB issued guidance to provide a consistent definition of fair value and ensure that the fair value measurement and disclosure requirements are similar between generally accepted accounting principles in the United States and International Financial Reporting Standards. The guidance changes certain fair value measurement principles and enhances the disclosure requirements, particularly for Level 3 fair value measurements. Idaho Power is currently assessing the impact of the guidance but do not believe that the adoption of this guidance will have a material effect on their

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NOTES TO FINANCIAL STATEMENTS (Continued)							

consolidated financial statements.

2. INCOME TAXES:

A reconciliation between the statutory federal income tax rate and the effective tax rate is as follows:

	2011		2010
	(thousands	of dol	lars)
Federal income tax expense at 35% statutory rate	\$ 42,116	\$	51,614
Change in taxes resulting from:			
Equity earnings of subsidiary companies	(2,089)		(2,641)
AFUDC	(13,586)		(9,529)
Capitalized interest	6,465		3,674
Investment tax credits	(3,355)		(3,378)
Removal costs	(2,244)		(2,850)
Capitalized overhead costs	(5,950)		(3,500)
Capitalized repair costs	(14,000)		(10,500)
Tax method change - uniform capitalization	-		(65,333)
Tax method change – capitalized repairs	-		(44,466)
Uncertain tax positions - established	-		74,436
Uncertain tax positions – settled	(63,138)		(1,138)
State income taxes, net of federal benefit	1,846		5,074
Depreciation	14,100		13,138
Other, net	(4,583)		2,233
Total income tax (benefit) expense	\$ (44,418)	\$	6,834
Effective tax rate	 (36.91%)		4.6 %

The items comprising income tax (benefit) expense are as follows:

		2011		2010
		(thousands of dollars)		
Income taxes currently payable:				
Federal	. \$	7,832	\$	(62,068)
State		7,296		(5,579)
Total		15,128		(67,647)
Income taxes deferred:				
Federal		22,942		6,752
State		(6,920)		(4,036)
Total		16,022		2,716
Uncertain tax positions:				
Federal		(66,225)		65,222
State		(8,211)		8,076
Total		(74,436)		73,298
Investment tax credits:	-		***	
Deferred		2,223	*	1,844
Restored		(3,355)		(3,377)
Total		(1,132)		(1,533)
Total income tax (benefit) expense	\$	(44,418)	\$	6,834

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The components of the net deferred tax liability are as follows:

	 2011		2010
	 (thousands	of do	llars)
Deferred tax assets:			ŕ
Regulatory liabilities	\$ 45,473	\$	46,199
Advances for construction	5,118		7,061
Deferred compensation	22,067		21,045
Advanced payments	12,958		8,292
Power cost adjustments	1,711		· -
Tax credits	8,547		6,461
Revenue sharing	10,594		
Retirement benefits	122,445		88,827
Other	3,758		4,422
Total	 232,671		182,307
Deferred tax liabilities:	 		
Property, plant and equipment	333,335		284,794
Regulatory assets	599,992		422,216
Conservation programs	3,464		7,611
Power cost adjustments	•		11,833
Retirement benefits	122,712		93,997
Other	15,956		11,146
Total	 1,075,459		831,597
Net deferred tax liabilities	\$ 842,788	\$	649,290

IDACORP's tax allocation agreement provides that each member of its consolidated group compute its income taxes on a separate company basis. Amounts payable or refundable are settled through IDACORP.

Tax Credits Carryforwards

As of December 31, 2011, Idaho Power had \$8.5 million of Idaho investment tax credit carryforward. Idaho investment tax credit expires from 2023 to 2025.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits for Idaho Power is as follows (in thousands of dollars):

	2011	2010
Balance at January 1,	\$ 74,436	\$ 1,138
Additions for tax positions of the current year		2,822
Additions for tax positions of prior years		71,614
Reductions for tax positions of prior years	(66,379)	(1,138)
Settlements with taxing authorities	(8,057)	
Balance at December 31,	\$ 	\$ 74,436

Idaho Power recognizes interest accrued related to unrecognized tax benefits as interest expense and penalties as other expense. Idaho Power recognized a net reduction in interest expense of \$0.2 million in 2011and interest expense of \$0.2 million in 2010. Accrued interest was was zero as of December 31, 2011and \$0.2 million as of December 31, 2010. No penalties are accrued.

IDACORP and Idaho Power are subject to examination by their major tax jurisdictions - U.S. federal and the State of Idaho. The

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open tax years are 2011 for federal and 2008-2011 for Idaho. In May 2009, IDACORP and Idaho Power formally entered the U.S. Internal Revenue Service (IRS) Compliance Assurance Process (CAP) program for their 2009 tax year and has remained in the CAP program for all subsequent years. The CAP program provides for IRS examination and issue resolution throughout the current year with the objective of return filings containing no contested items.

With the resolution of Idaho Power's capitalized repairs and uniform capitalization tax accounting methods examinations (discussed below), the 2009 tax year is now closed for federal purposes. In 2011, the IRS also completed its examination of IDACORP's 2010 tax year with no unresolved income tax issues. Idaho Power believes there are no remaining material tax uncertainties for 2011 and prior tax years.

Tax Accounting Method Change for Repair-Related Expenditures

In June 2010, Idaho Power completed its evaluation of a tax accounting method change for its 2009 tax year that allows a current income tax deduction for repair-related expenditures on its utility assets that are currently capitalized for financial reporting and tax purposes. In September 2010, Idaho Power adopted this method following the automatic consent procedures with the filing of IDACORP's 2009 consolidated federal income tax return. The method was subject to audit under IDACORP's 2009 CAP examination.

For the year ended December 31, 2010, Idaho Power recorded a \$44.5 million tax benefit related to the filed deduction for the cumulative method change adjustment and an additional \$11.7 million tax benefit for the annual deduction estimate included in its 2010 income tax provision. As of December 31, 2010, Idaho Power had a current uncertain tax position liability of \$14.7 million related to this method.

In April 2011, IDACORP and the IRS reached an agreement on Idaho Power's tax accounting method change for capitalized repairs. Accordingly, the IRS finalized the 2009 CAP examination and submitted its report on the 2009 tax year to the U.S. Congress Joint Committee on Taxation (Joint Committee) for review. Idaho Power considers the capitalized repairs method effectively settled and believes that no material income tax uncertainties remain for the method. As such, Idaho Power recognized \$3.4 million of its previously unrecognized tax benefits for this method in 2011.

For the year ended December 31, 2011, the capitalized repairs annual tax deduction estimate included in Idaho Power's income tax provision produced a \$15.6 million tax benefit. The amount of this annual tax deduction will vary depending on a number of factors, but most directly by the amount and type of Idaho Power's annual capital additions. The reversal of this temporary difference from prior years will offset a portion of the ongoing annual benefit.

Idaho Power's prescribed regulatory accounting treatment requires immediate income recognition for temporary tax differences of this type. A regulatory asset is established to reflect Idaho Power's ability to recover increased income tax expense when such temporary differences reverse.

Tax Accounting Method Change for Uniform Capitalization

In September 2009, the IRS issued Industry Director Directive #5 (IDD), which discusses the IRS's compliance priorities and audit techniques related to the allocation of mixed service costs in the uniform capitalization methods of electric utilities. Within IDACORP's 2009 CAP examination, the IRS and Idaho Power worked through the impact the IDD guidance had on Idaho Power's uniform capitalization method and reached agreement during 2010. The agreement provided that Idaho Power change its uniform capitalization method to the agreed upon method under the IDD with the filing of IDACORP's 2009 consolidated federal income tax return. While Idaho Power had an agreement with the IRS for examination and return filing purposes, the agreement required Joint Committee approval to be final.

The resulting tax deductions available under the agreed upon uniform capitalization method were significantly greater than Idaho Power's prior method. For the year ended December 31, 2010, Idaho Power recorded a tax benefit of \$65.3 million related to the

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cumulative method change adjustment (tax years 1986 through 2009) for this method and \$5.6 million of tax expense from the reversal of this temporary difference. As of December 31, 2010, Idaho Power had a current uncertain tax position liability equal to the \$59.7 million net tax benefit recorded for the method change. Due to the method change agreement with the IRS, Idaho Power reversed the uncertain tax position liability for its 2009 uniform capitalization deduction, resulting in a \$1.1 million tax benefit for the year ended December 31, 2010.

In September 2011, the IRS notified IDACORP that the Joint Committee had completed its review of IDACORP's 2009 tax year and approved the uniform capitalization method agreement. Idaho Power considers the uniform capitalization method effectively settled and believes that no material income tax uncertainties remain for the method. Accordingly, Idaho Power recognized \$56.9 million of its previously unrecognized tax benefits for tax years 2009 and prior in 2011.

For the year ended December 31, 2011, the uniform capitalization annual tax deduction estimate included in Idaho Power's income tax provision produced a \$6.6 million tax benefit. The amount of this annual tax deduction will vary depending on a number of factors, but most directly by the amount and type of Idaho Power's annual capital additions. The reversal of this temporary difference from prior years will offset a portion of the ongoing annual benefit. The prescribed regulatory accounting treatment for this method is the same as discussed earlier for the capitalized repairs method.

Cash Impacts of Tax Method Changes

In 2011, Idaho Power paid previously accrued income tax liabilities of \$8.1 million, related to the capitalized repairs examination agreement. There were no 2011 cash impacts related to the uniform capitalization method settlement as income tax refunds for the method change were received in 2010.

In 2010, Idaho Power realized federal and state cash benefits associated with the 2009 capitalized repairs and uniform capitalization method changes of \$42 million. The majority of this cash benefit was realized through reductions to cash payments that would have otherwise been owed to taxing authorities for the 2009 tax year and a federal refund of \$24 million received in 2010. Additionally, approximately \$6 million of state cash benefits were realized through reduced tax payments for the 2010 year.

The capitalized repairs and uniform capitalization method changes produced an income statement tax benefit of \$44.5 million and \$65.3 million, respectively, in 2010 prior to the accrual for uncertain tax positions. A portion of this earnings benefit related to previously deferred income tax expense being flowed through the income statement, which does not deliver any cash benefits. In addition, federal tax credits of \$17 million previously recognized were restored due to the reduction of 2009 taxable income by the two method changes. The restored credits were a reduction to cash received in 2010, but will be available to deliver cash benefits in future periods.

3. REGULATORY MATTERS

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because it is reasonably expected they will be recovered through future rates collected from customers. Regulatory liabilities represent obligations to make refunds to customers for previous collections, except for cost of removal (which represents the cost of removing future electric assets). The following table presents a summary of Idaho Power's regulatory assets and liabilities (in thousands of dollars):

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	Remaining	Ea	rning a	No	t Earning				
	Amortization	Re	turn (1)	a R	leturn	T	otal as of l	Dece	ember 31,
Description	Period				-		2011		2010
Regulatory Assets:									
Income taxes		\$		\$	603,772	\$	603,772	\$	429,457
Unfunded postretirement benefits(2)			_		262,503		262,503		182,742
Pension expense deferrals(3)	2012-2015		38,976		19,068		58,044		63,833
Energy efficiency program costs(3)			15,956				15,956		19,467
Power supply costs(3)	Varies		8,490		_		8,490		29,753
Fixed cost adjustment(3)	Varies		14,457		_		14,457		12,340
Asset retirement obligations(4)					15,557		15,557		15,372
Mark-to-market liabilities(5)					4,707		4,707		2,278
Other	2012-2021		993		2,868		3,861		6,184
Total		\$	78,872	\$	908,475	\$	987,347	\$	761,426
Regulatory Liabilities:							. :		
Income taxes		\$	_	\$	49,253	\$	49,253	\$	53,440
Removal costs(4)					163,173		163,173		157,642
Investment tax credits					70,841		70,841		71,972
Deferred revenue-AFUDC (3)			21,034		12,111		33,145		21,211
Power supply costs (3)	Varies		13,121				13,121		
2010 Settlement agreement sharing	2013						27,099		
mechanism(3)			27,099						
Mark-to-market assets(5)					3,754		3,754		573
Other	2012		1,250		159		1,409		8,508
Total		\$	62,504	\$	299,291	\$	361,795	\$	313,346

⁽¹⁾ Earning a return includes either interest or a return on the investment as a component of rate base at the allowed rate of return.

Idaho Power's regulatory assets and liabilities are amortized over the period in which they are reflected in customer rates. In the event that recovery of Idaho Power's costs through rates becomes unlikely or uncertain, regulatory accounting would no longer apply to some or all of Idaho Power's operations and the items above may represent stranded investments. If not allowed full recovery of these items, Idaho Power would be required to write off the applicable portion, which could have a significant financial impact.

Power Cost Adjustment Mechanisms and Deferred Power Supply Costs

In both its Idaho and Oregon jurisdictions, Idaho Power's power cost adjustment (PCA) mechanisms address the volatility of power supply costs and provide for annual adjustments to the rates charged to its retail customers. The PCA mechanisms compare Idaho Power's actual and forecast net power supply costs (primarily fuel and purchased power less off-system sales) against net power supply costs currently being recovered in retail rates.

Under the PCA mechanisms, certain differences between actual net power supply costs incurred by Idaho Power and the costs included in retail rates are recorded as a deferred charge or credit on the balance sheets for future recovery or refund through retail rates. The power supply costs deferred primarily result from changes in wholesale market prices and transaction volumes, changes in contracted power purchase prices and volumes, and the levels of hydroelectric and thermal generation.

⁽²⁾ Represents the unfunded obligation of Idaho Power's pension and postretirement benefit plans, which are discussed in Note 10.

⁽³⁾ These items are discussed in more detail below.

⁽⁴⁾ Asset retirement obligations and removal costs are discussed in Note 12.

⁽⁵⁾ Mark-to-market assets and liabilities are discussed in Note 15.

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Idaho Jurisdiction Power Cost Adjustment Mechanism: In the Idaho jurisdiction, the annual PCA adjustments are based on (a) a forecast component, based on a forecast of net power supply costs in the coming year as compared to net power supply costs in base rates; and (b) a true-up component, based on the difference between the previous year's actual net power supply costs and the previous year's forecast. The latter component also includes a balancing mechanism so that, over time, the actual collection or refund of authorized true-up dollars matches the amounts authorized. The Idaho PCA mechanism also includes:

- a cost or benefit sharing ratio that allocates the deviations in net power supply expenses between customers (95 percent) and shareholders (5 percent), with the exception of expenses associated with PURPA power purchases, which are allocated 100 percent to customers;
- a load change adjustment rate (LCAR), which is intended to eliminate recovery of power supply expenses already
 collected in rates associated with load changes resulting from changing weather conditions, a growing customer base, or
 changing customer use patterns; and
- third-party transmission expenses (paid to third parties to facilitate wholesale purchases and sales of energy) as a component of net power supply costs for purposes of calculating the PCA.

The table below summarizes Idaho PCA rate adjustments during the years ended December 31, 2011 and 2010.

Effective Date	\$ Change (millions)	Notes
June 1, 2011		The reduction to Idaho PCA rates was net of \$10.0 million of Idaho Power's energy efficiency rider deferral balance that the IPUC authorized for recovery in Idaho Power's Idaho PCA rates.
June 1, 2010	\$ (146.9)	The IPUC's order was made in conjunction with a January 2010 rate settlement agreement described below in "January 2010 and December 2011 Idaho Settlement Agreements." Concurrent with the PCA rate decrease, the IPUC authorized an \$88.7 million increase in base rates, \$63.7 million of which was related to power supply costs.

Oregon Jurisdiction Power Cost Adjustment Mechanism: Idaho Power's power cost recovery mechanism in Oregon has two components: an annual power cost update (APCU) and a power cost adjustment mechanism (PCAM). The APCU allows Idaho Power to reestablish its Oregon base net power supply costs annually, separate from a general rate case, and to forecast net power supply costs for the upcoming water year. The PCAM is a true-up filed annually in February. The filing calculates the deviation between actual net power supply expenses incurred for the preceding calendar year and the net power supply expenses recovered through the APCU for the same period. Under the PCAM, Idaho Power is subject to a portion of the business risk or benefit associated with this deviation through application of an asymmetrical deadband (or range of deviations) within which Idaho Power absorbs cost increases or decreases. For deviations in actual power supply costs outside of the deadband, the PCAM provides for 90/10 sharing of costs and benefits between customers and Idaho Power. However, collection by Idaho Power will occur only to the extent that Idaho Power's actual return on equity (ROE) for the year is no greater than 100 basis points below Idaho Power's last authorized ROE. A refund to customers will occur only to the extent that Idaho Power's last authorized ROE.

Oregon jurisdiction power supply cost changes under the APCU and PCAM during the years ended December 31, 2011 and 2010 were as follows:

Year and Mechanism	APCU or PCAM Adjustment
2011 PCAM	Actual net power supply costs were below the deadband, resulting in a \$1.5 million deferral.
2011 APCU	A rate decrease of \$2.2 million annually took effect June 1, 2011.
2010 PCAM	Actual net power supply costs were within the deadband, resulting in no deferral.
2010 APCU	A rate increase of \$2.6 million annually took effect June 1, 2010.

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Idaho Regulatory Matters

2011 Idaho General Rate Case and Settlement: On June 1, 2011, Idaho Power filed a general rate case and proposed rate schedules with the IPUC, Case No. IPC-E-11-08. The filing was based on a 2011 test year and requested approximately \$82.6 million in additional Idaho jurisdiction annual revenues in base rates, a 9.9 percent overall average rate increase for Idaho customers.

On September 23, 2011, Idaho Power, the IPUC Staff, and other interested parties publicly filed a settlement stipulation with the IPUC resolving most of the key contested issues in the Idaho general rate case. On December 30, 2011, the IPUC issued an order approving the settlement stipulation. The settlement stipulation approved by the December 30, 2011 order provides for a 7.86 percent authorized rate of return on an Idaho-jurisdictional rate base of approximately \$2.36 billion. The approved settlement stipulation resulted in a 4.07 percent, or \$34.0 million, overall increase in Idaho Power's annual Idaho jurisdictional base rate revenues, effective January 1, 2012. Neither the order nor the settlement stipulation specified an authorized rate of return on equity.

The settlement stipulation approved by the order also addressed Idaho Power's calculation of the LCAR to be applied in Idaho Power's PCA mechanism. The LCAR adjusts power supply cost recovery within the Idaho PCA formula upwards or downwards for differences between actual load and the load used in calculating base rates. The settlement stipulation provides for a LCAR of \$18.16 per megawatt-hour, effective January 1, 2012, compared to the rate of \$19.67 per megawatt-hour in effect prior to that date.

In its general rate case application, Idaho Power had requested approval of the current fixed cost adjustment (FCA) mechanism pilot program, described below, as a permanent rate mechanism for residential and small commercial class customers. Neither the December 30, 2011 order nor the settlement stipulation resolves whether the fixed cost adjustment pilot program should be made permanent.

Neither the order nor the settlement stipulation imposes a moratorium on Idaho Power's filing a general revenue requirement case at a future date.

January 2010 and December 2011 Idaho Settlement Agreements: On January 13, 2010, the IPUC approved a settlement agreement among Idaho Power, several of Idaho Power's customers, the IPUC Staff, and others. Significant elements of the settlement agreement included:

- a specified distribution of the reduction in 2010 PCA that would reduce customer rates, provide up to a \$25 million general increase in annual base rates, and reset base power supply costs for the PCA, effective with the June 1, 2010 PCA rate change. This provision anticipated a significant reduction in PCA rates for the 2010-2011 PCA year;
- a provision to share with Idaho customers 50 percent of any Idaho-jurisdiction earnings in excess of a 10.5 percent return on equity in any calendar year from 2009 to 2011; and
- a provision to allow the additional amortization of accumulated deferred investment tax credits (ADITC) if Idaho Power's Idaho-jurisdiction rate of return on year-end equity (Idaho ROE) is below 9.5 percent in any calendar year from 2009 to 2011. Idaho Power was permitted to amortize additional ADITC in an amount up to \$45 million over the three-year period, but could use no more than \$15 million in any one year unless there is a carryover. Carryover amounts were added to the \$15 million annual allowance up to a maximum amortization of \$25 million in any one year.

On April 15, 2010, Idaho Power filed its annual application with the IPUC to implement new PCA rates to be effective June 1, 2010 through May 31, 2011, and to change base rates, pursuant to the terms of the January 2010 Idaho settlement agreement. On May 28, 2010, the IPUC issued its order approving a \$146.9 million decrease in the PCA, along with a base rate increase of \$88.7 million. The net effect of these two rate adjustments was an overall decrease in customer rates of \$58.2 million, effective June 1, 2010. The \$88.7 million base rate increase reflects a \$63.7 million increase in base power supply costs and a \$25 million increase in base rates.

Because Idaho Power's actual Idaho ROE was between 9.5 and 10.5 percent in 2009 and 2010, the sharing and amortization

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provisions of the January 2010 settlement agreement were not triggered. However, recognition of income tax benefits in 2011 had a significant impact on Idaho Power's actual Idaho ROE and contributed to the triggering of the sharing mechanism for 2011. In accordance with the terms of the settlement agreement, Idaho Power recorded a \$27.1 million reduction in revenue and regulatory liability in 2011, reflecting 50 percent of Idaho Power's 2011 Idaho-jurisdictional earnings above a 10.5 percent Idaho ROE to be shared with Idaho customers.

The sharing and ADITC amortization provisions of the January 2010 settlement agreement terminated on December 31, 2011. On December 27, 2011, the IPUC issued an order, separate from the general rate case proceeding, approving a settlement stipulation that had been executed by Idaho Power, the IPUC Staff, and one large industrial customer of Idaho Power and filed with the IPUC on December 12, 2011. The settlement stipulation provides that:

- if Idaho Power's actual Idaho ROE for 2012, 2013, or 2014 is less than 9.5 percent, then Idaho Power may amortize additional ADITC to help achieve a minimum 9.5 percent Idaho ROE in the applicable year. Idaho Power would be permitted to amortize additional ADITC in an aggregate amount up to \$45 million over the three-year period, but could use no more that \$25 million in 2012;
- if Idaho Power's actual Idaho ROE for 2012, 2013, or 2014 exceeds 10.0 percent, the amount of Idaho Power's Idaho jurisdictional earnings exceeding a 10.0 percent, but less than a 10.5 percent, Idaho ROE for the applicable year would be shared equally between Idaho Power and its Idaho customers; and
- if Idaho Power's actual Idaho ROE for 2012, 2013, or 2014 exceeds 10.5 percent, the amount of Idaho Power's Idaho jurisdictional earnings exceeding a 10.5 percent Idaho ROE for the applicable year would be allocated 75 percent to Idaho Power's Idaho customers and 25 percent to Idaho Power.

The settlement stipulation provides that the return on year-end equity thresholds (9.5 percent, 10.0 percent, and 10.5 percent) will be automatically adjusted prospectively in the event the IPUC approves a change to Idaho Power's authorized return on equity as part of a general rate case proceeding seeking a rate change effective prior to January 1, 2015. The automatic adjustments would be as follows: (a) the 9.5 percent return on year-end equity trigger in the settlement stipulation would be replaced by the percentage equal to 95 percent of the new authorized return on equity, (b) the 10.0 percent return on year-end equity trigger in the settlement stipulation would be re-established at the new authorized return on equity amount, and (c) the 10.5 percent return on year-end equity trigger in the settlement stipulation would be replaced by the percentage equal to 105 percent of the new authorized return on equity.

In consideration of these terms, the settlement stipulation provided that Idaho Power would also allocate to customers 75 percent of Idaho Power's own share of 2011 Idaho jurisdictional earnings over a 10.5 percent Idaho ROE. As a result, Idaho Power recorded in 2011 a \$20.3 million pre-tax charge to pension expense and an associated decrease in deferred pension regulatory asset, representing the additional amount to be allocated to Idaho customers.

Idaho Fixed Cost Adjustment: The FCA began as a pilot program for Idaho Power's Idaho residential and small general service customers, running from 2007 through 2009. The FCA is designed to remove Idaho Power's disincentive to invest in energy efficiency programs by separating (or decoupling) the recovery of fixed costs from the variable kilowatt-hour charge and linking it instead to a set amount per customer. On April 29, 2010, the IPUC approved a two-year extension of the FCA pilot program, effective retroactive to January 1, 2010, through December 31, 2011. On October 19, 2011, Idaho Power filed an application with the IPUC requesting that the FCA pilot program become permanent for residential and small general service customer classes effective January 1, 2012; a determination from the IPUC is pending.

The following table summarizes recent FCA rate adjustments:

		Annual Amount
FCA Year	Period rates in effect	(in millions)
2010	June 1, 2011-May 31, 2012	9.3
2009	June 1, 2010-May 31, 2011	6.3

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	2008	June 1, 2009-May 31, 2010	2.7		

As of December 31, 2011, the deferral balance for the FCA was \$14.5 million.

Defined Benefit Pension Plan Contribution Recovery: Idaho Power defers its Idaho-jurisdiction pension expense as a regulatory asset until recovered from Idaho customers. As of December 31, 2011, Idaho Power's deferral balance was \$58.0 million. Deferred pension costs are expected to be amortized to expense to match the revenues received when contributions are recovered through rates. Idaho Power only records a carrying charge on the unrecovered balance of cash contributions.

In May 2010, the IPUC approved Idaho Power's request to increase rates to allow recovery of Idaho Power's 2009 cash contribution to its defined benefit pension plan, which contribution was made in September 2010. Idaho Power's application sought approval of \$5.4 million in pension cost recovery over a one-year period to allow recovery contemporaneous with Idaho Power's expected cash contributions to the plan.

In September 2010, Idaho Power elected to make a \$60 million contribution to its defined benefit pension plan, rather than the minimum required funding amount, to bring the defined benefit pension plan to a more funded position, potentially reducing future required contributions and Pension Benefit Guaranty Corporation premiums. On October 1, 2010, Idaho Power filed an application with the IPUC requesting an order accepting Idaho Power's 2011 retirement benefits package, but not requesting recovery through rates of additional pension plan contributions. On April 28, 2011, the IPUC issued an order accepting Idaho Power's 2011 retirement benefits package.

On March 15, 2011, Idaho Power filed an application with the IPUC requesting an increase in the amount included in base rates for recovery of the Idaho-allocated portion of Idaho Power's cash contributions to its defined benefit pension plan from the then-current amount of \$5.4 million to approximately \$17.1 million annually. On May 19, 2011, the IPUC approved Idaho Power's application, with new rates effective on June 1, 2011. In September 2011, Idaho Power contributed an additional \$18.5 million to its defined benefit pension plan.

Transmission Revenue Shortfall Filing: On January 15, 2009, the FERC issued an order that required Idaho Power to reduce its transmission service rates to FERC jurisdictional customers and refund to transmission customers transmission revenues that Idaho Power had received starting in 2006. This refund ultimately resulted in under-recovery of transmission costs by Idaho Power, and in October 2009 the IPUC authorized Idaho Power to record an Idaho-jurisdiction regulatory asset for the transmission revenue shortfall, for future recovery in customer rates. At December 31, 2011, the transmission revenue shortfall was \$2.1 million. The IPUC ordered that Idaho Power advise the IPUC when the FERC has issued its order on rehearing, following which Idaho Power may request a commencement date for the amortization period for the regulatory asset. On December 7, 2011, the FERC issued an order denying rehearing. Accordingly, on February 15, 2012, Idaho Power submitted an application to the IPUC seeking to include the \$2.1 million transmission revenue shortfall in customer rates, recoverable over a three-year period beginning June 1, 2012. As of the date of this report, a determination and order from the IPUC is pending.

Energy Efficiency and Demand Response Programs: Idaho Power has implemented and/or manages a wide range of opportunities for its customers to participate in energy efficiency and demand response programs.

On August 18, 2011, the IPUC issued an order approving Idaho Power's March 2011 application requesting that the IPUC designate Idaho Power's 2010 Idaho energy efficiency rider expenditures of approximately \$42 million as prudently incurred expenses. Idaho Power's 2010 expenditures for rider-funded energy efficiency and demand response initiatives in its Idaho and Oregon jurisdictions totaled \$44.2 million. On March 16, 2010, Idaho Power filed an application with the IPUC requesting an order designating energy efficiency expenditures of \$50.7 million incurred in 2008 and 2009 as prudently incurred expenses. On November 16, 2010, the IPUC issued an order designating all \$50.7 million of energy efficiency expenditures as prudently incurred and approved for ratemaking purposes.

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On October 22, 2010, Idaho Power filed an application with the IPUC requesting acceptance of the company's demand-side resources (DSR) business model, which included a request for authorization to (a) move demand response incentive payments out of the energy efficiency rider and into the Idaho PCA on a prospective basis beginning on June 1, 2011, and thus subject to a true-up under the PCA mechanism; (b) establish a regulatory asset for the direct incentive payments associated with Idaho Power's energy efficiency program for large commercial and industrial customers, beginning January 1, 2011, so that Idaho Power may capitalize the direct incentive payments associated with the program, include the costs associated with the program incentive payments in its rate base, and thus earn a rate of return on a portion of its DSR activities; and (c) change the carrying charge on the existing energy efficiency rider balancing account (from the then-current interest rate of 1.0 percent to Idaho Power's authorized rate of return). On April 1, 2011, the IPUC issued an order stating that certain issues raised in the application are more properly considered in a general rate case proceeding. However, the IPUC noted in its order that Idaho Power's energy efficiency rider balance includes approximately \$10 million in expenditures that have been previously approved by the IPUC for recovery, and thus authorized recovery of \$10 million of the rider balance in Idaho Power's Idaho PCA rates, beginning June 1, 2011. In that order, the IPUC did not approve a change to the energy efficiency rider balance carrying charge.

On May 17, 2011, the IPUC issued an order stating that it will allow Idaho Power to account for specified direct incentive payments associated with Idaho Power's energy efficiency program for large commercial and industrial customers as a regulatory asset beginning January 1, 2011, but with an amortization period to be determined later by the IPUC.

In its June 1, 2011 general rate case filing, Idaho Power requested authorization to treat demand response incentive payments as power supply costs and establish a base or "normal" level of cost recovery of approximately \$11.3 million for those demand response incentive payments in rates. The Idaho general rate case settlement stipulation approved by the IPUC in December 2011 provides that the \$11.3 million of base level demand response incentive payments would be tracked as part of the Idaho PCA mechanism. The December 2011 IPUC general rate case settlement order also reset Idaho Power's energy efficiency rider rate at 4.0 percent of the sum of the monthly billed charges for the base rate components, a reduction from the 4.75 percent rider amount in effect prior to that date.

Langley Gulch Power Plant Ratemaking Treatment: On September 1, 2009, Idaho Power received pre-approval from the IPUC to include \$396.6 million of construction costs in Idaho Power's rate base when the Langley Gulch power plant achieves commercial operation. Idaho Power may request recovery of additional costs if they exceed \$396.6 million, provided that the additional costs were reasonably and prudently incurred.

Oregon Regulatory Matters

2011 Oregon General Rate Case: On July 29, 2011, Idaho Power filed a general rate case and proposed rate schedules with the OPUC, Case No. UE 233. The filing requested a \$5.8 million increase in annual Oregon jurisdictional revenues which, if approved, would result in a 14.7 percent overall average rate increase for customers in the Oregon jurisdiction. The filing requested an authorized rate of return on equity of 10.5 percent with an Oregon retail rate base of approximately \$121.9 million, and a rate of return on capital of 8.17 percent. Idaho Power, the OPUC Staff, and other interested parties executed and filed a partial settlement stipulation with the OPUC on February 1, 2012, which resolves all matters in the general rate case other than the prudence of costs associated with pollution control investments at the Jim Bridger coal plant. The settlement stipulation provides for a return on equity of 9.9 percent and an overall rate of return of 7.757 percent. If the stipulation is approved by the OPUC, Idaho Power expects that new rates will become effective on March 1, 2012. As of the date of this report, Idaho Power is unable to determine the outcome of the proceeding.

2009 Oregon General Rate Case: On February 24, 2010, the OPUC approved a \$5 million, or 15.4 percent, increase in base rates in the Oregon jurisdiction. The new rates were effective March 1, 2010, and were based on a return on equity of 10.175 percent and an overall rate of return of 8.061 percent. Idaho Power's previously authorized rate of return in Oregon was 7.83 percent.

Advanced Metering Infrastructure (AMI)

The AMI project provides the means to automatically retrieve energy consumption information, eliminating manual meter reading

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expense. On February 12, 2009, the IPUC approved Idaho Power's application requesting a Certificate of Public Convenience and Necessity for the deployment of AMI technology and approval of accelerated depreciation for the existing metering equipment. The IPUC subsequently clarified that Idaho Power can expect to include in rate base the Idaho portion of prudent capital costs of deploying AMI as it is placed in service up to the capital cost commitment estimate of \$70.9 million, plus certain costs that the company could not quantify with precision at the time of the application. The IPUC also clarified, as requested by Idaho Power, that it does not anticipate that the immediate savings derived from the implementation of AMI throughout Idaho Power's service territory will eliminate or wholly offset the increase in Idaho Power's revenue requirement caused by the authorized depreciation period.

On May 29, 2009, the IPUC approved annual recovery of \$10.5 million, effective June 1, 2009. The order was based on Idaho Power's actual investment in AMI through the then-current date, annualized through December 31, 2009. The IPUC also allowed Idaho Power to begin three-year accelerated depreciation of the existing metering equipment on June 1, 2009. The order reflects annualized depreciation expense relating to AMI of \$9.2 million. Actual depreciation expense recorded in 2011and 2010 was \$10.6 million and \$10.6 million respectively. On May 28, 2010, the IPUC approved Idaho Power's March 15, 2010 application requesting authorization to implement a \$2.4 million base rate increase for identified customer classes to recover costs relating to the AMI project, with the rate increase effective June 1, 2010.

In the Oregon jurisdiction, the OPUC approved accelerated depreciation and recovery of existing meters located in Oregon over an 18-month period beginning January 2009. The approval increased both rates and depreciation expense by \$0.8 million in 2009 and \$0.4 million in 2010.

Idaho Power has completed the installation of substantially all smart meters associated with the AMI project. On February 15, 2012, Idaho Power filed an application with the IPUC requesting authority to decrease its Idaho-jurisdiction base rates by \$10.6 million annually due to the removal of accelerated depreciation expense associated with non-AMI metering equipment. As of the date of this report, a determination and order from the IPUC is pending.

Depreciation Filings

In connection with a depreciation study authorized by Idaho Power and conducted by a third party, on February 15, 2012, Idaho Power filed an application with the IPUC seeking to institute revised depreciation rates for electric plant-in-service, based upon updated net salvage percentages and service life estimates for all plant assets, and adjust Idaho-jurisdictional base rates to reflect the revised depreciation rates. Idaho Power's application requested a \$2.7 million increase in Idaho-jurisdictional base rates, with new rates effective June 1, 2012. As of the date of this report, a determination and order from the IPUC is pending.

Federal Open Access Transmission Tariff (OATT) Rates

In 2006, Idaho Power moved from a fixed rate to a formula rate for transmission service provided under its OATT, which allows transmission rates to be updated annually based on financial and operational data Idaho Power files with the FERC. Idaho Power's OATT rates submitted to the FERC in Idaho Power's three most recent annual OATT Final Informational Filings were as follows:

A	pplicable Period	Γ Rate (per V-year)*
October 1, 2	009 to September 30, 2010	\$ 15.83
October 1, 2	010 to September 30, 2011	\$ 19.60
October 1, 2	011 to September 30, 2012	\$ 19.79

^{*} In September 2010, Idaho Power made corrections to its OATT rates for the period beginning October 1, 2007 through September

^{30, 2010,} which resulted in the issuance of a \$0.5 million refund to transmission customers.

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4. LONG-TERM DEBT

The following table summarizes long-term debt at December 31 (in thousands of dollars):

		2011	 2010
First mortgage bonds:			
6.60% Series due 2011	\$		\$ 120,000
4.75% Series due 2012		100,000	100,000
4.25% Series due 2013		70,000	70,000
6.025% Series due 2018		120,000	120,000
6.15% Series due 2019		100,000	100,000
4.50% Series Due 2020		130,000	130,000
3.40% Series Due 2020		100,000	100,000
6% Series due 2032		100,000	100,000
5.50% Series due 2033		70,000	70,000
5.50% Series due 2034		50,000	50,000
5.875% Series due 2034		55,000	55,000
5.30% Series due 2035		60,000	60,000
6.30% Series due 2037		140,000	140,000
6.25% Series due 2037		100,000	100,000
4.85% Series due 2040		100,000	100,000
Total first mortgage bonds		1,295,000	1,415,000
Pollution control revenue bonds:			
5.15% Series due 2024 ⁽¹⁾		49,800	49,800
5.25% Series due 2026 ⁽¹⁾		116,300	116,300
Variable Rate Series 2000 due 2027		4,360	4,360
Total pollution control revenue bonds		170,460	 170,460
American Falls bond guarantee	 	19,885	 19,885
Milner Dam note guarantee		6,382	7,446
Unamortized premium/discount - net		(3,113)	(3,440
Total Idaho Power outstanding(2)	<u> </u>	1,488,614	\$ 1,609,351

⁽¹⁾ Humboldt County and Sweetwater County Pollution Control Revenue Bonds are secured by the first mortgage, bringing the total first mortgage bonds outstanding at December 31, 2011 to \$1.461 billion.

At December 31, 2011, the maturities for the aggregate amount of long-term debt outstanding were (in thousands of dollars):

 2012	 2013	_	2014	 2015	 2016]	Thereafter
\$ 101,064	\$ 71,064	\$	1,064	\$ 1,064	\$ 1,0	54	\$	1,316,407

Idaho Power Long-Term Financing

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⁽²⁾ At December 31, 2011 and 2010, the overall effective cost of Idaho Power's outstanding debt was 5.43 percent and 5.53 percent, respectively.

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In May 2010, Idaho Power registered with the SEC the issuance of up to \$500 million of first mortgage bonds and debt securities. On June 17, 2010, Idaho Power entered into a selling agency agreement with ten banks named in the agreement in connection with the potential issuance and sale from time to time of up to \$500 million aggregate principal amount of first mortgage bonds. As of December 31, 2011, \$300 million remained on Idaho Power's shelf registration for the issuance of first mortgage bonds and debt securities.

On March 2, 2011, Idaho Power repaid at maturity \$120 million of first mortgage bonds using proceeds from first mortgage bonds issued in August 2010.

On August 30, 2010, Idaho Power issued \$100 million of 3.40% First Mortgage Bonds, Secured Medium-Term Notes, Series I due 2020 and \$100 million of 4.85% First Mortgage Bonds, Secured Medium-Term Notes, Series I due 2040 under the shelf registration statement.

Mortgage: As of December 31, 2011, Idaho Power could issue under its Indenture of Mortgage and Deed of Trust, dated as of October 1, 1937, between Idaho Power and Deutsche Bank Trust Company Americas (formerly known as Bankers Trust Company) and R.G. Page, as Trustees (Stanley Burg, successor individual trustee) (Mortgage) approximately \$1.3 billion of additional first mortgage bonds based on retired first mortgage bonds and total unfunded property additions. These amounts are further limited by the maximum amount of first mortgage bonds set forth in the Mortgage.

The Mortgage secures all bonds issued under the indenture equally and ratably, without preference, priority, or distinction. First mortgage bonds issued in the future will also be secured by the Mortgage. The lien of the indenture constitutes a first mortgage on all the properties of Idaho Power, subject only to certain limited exceptions including liens for taxes and assessments that are not delinquent and minor excepted encumbrances. Certain of the properties of Idaho Power are subject to easements, leases, contracts, covenants, workmen's compensation awards, and similar encumbrances and minor defects and clouds common to properties. The Mortgage does not create a lien on revenues or profits, or notes or accounts receivable, contracts or choses in action, except as permitted by law during a completed default, securities, or cash, except when pledged, or merchandise or equipment manufactured or acquired for resale. The Mortgage creates a lien on the interest of Idaho Power in property subsequently acquired, other than excepted property, subject to limitations in the case of consolidation, merger, or sale of all or substantially all of the assets of Idaho Power. The Mortgage requires Idaho Power to spend or appropriate 15 percent of its annual gross operating revenues for maintenance, retirement, or amortization of its properties. Idaho Power may, however, anticipate or make up these expenditures or appropriations within the five years that immediately follow or precede a particular year.

On February 17, 2010, Idaho Power entered into the Forty-fifth Supplemental Indenture, dated as of February 1, 2010, to the Mortgage for the purpose of increasing the maximum amount of first mortgage bonds issuable by Idaho Power from \$1.5 to \$2.0 billion. The amount issuable is also restricted by property, earnings, and other provisions of the Mortgage and supplemental indentures to the Mortgage. Idaho Power may amend the Mortgage and increase this amount without consent of the holders of the first mortgage bonds. The Mortgage requires that Idaho Power's net earnings be at least twice the annual interest requirements on all outstanding debt of equal or prior rank, including the bonds that Idaho Power may propose to issue. Under certain circumstances, the net earnings test does not apply, including the issuance of refunding bonds to retire outstanding bonds that mature in less than two years or that are of an equal or higher interest rate, or prior lien bonds.

5. NOTES PAYABLE

Credit Facilities

On October 26, 2011, Idaho Power entered into a amended and restated credit agreement, which amended and restated the existing \$300 million credit facility. The new credit facility may be used for general corporate purposes and commercial paper backup. Idaho Power's credit facility consists of a revolving line of credit, through the issuance of loans and standby letters of credit, not to exceed the aggregate principal amount at any one time outstanding of \$300 million, including swingline loans in an aggregate principal

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amount at any time outstanding not to exceed \$30 million. Idaho Power has the right to request an increase in the aggregate principal amount of the facility to \$450 million, respectively, subject to certain conditions. The credit facility matures on October 26, 2016, although Idaho Power has the right to request up to two one-year extensions of the credit agreement, in each case subject to certain conditions.

The interest rates for any borrowings under the facility is based on either (1) a floating rate that is equal to the highest of the prime rate, federal funds rate plus 0.5 percent, or LIBOR rate plus 1.0 percent, or (2) the LIBOR rate, plus, in each case, an applicable margin. The margin is based on Idaho Power's, senior unsecured long-term indebtedness credit rating by Moody's Investors Service, Inc., Standard and Poor's Ratings Services, and Fitch Rating Services, Inc., as set forth on a schedule to the credit agreement. The company pays a facility fee on the commitment based on the company's credit rating for senior unsecured long-term debt securities.

At December 31, 2011, no amounts were outstanding under Idaho Power's facility. At December 31, 2011, Idaho Power had regulatory authority to incur up to \$450 million of short-term indebtedness. Balances and interest rates of short-term borrowings of commercial paper were as follows at December 31 (in thousands of dollars):

	Idaho Power			
	20	11	20	10
Commercial paper balances:				
At the end of year	\$		\$	
Average during the year	\$		\$	348

6. COMMON STOCK

Idaho Power Common Stock

In 2011 and 2010, IDACORP contributed \$16 million and \$50 million, respectively, of additional equity to Idaho Power. No additional shares of Idaho Power common stock were issued in exchange for the contributions.

Restrictions on Dividends

A covenant under Idaho Power's credit facility requires Idaho Power to maintain a leverage ratio of consolidated indebtedness to consolidated total capitalization, as defined therein, of no more than 65 percent at the end of each fiscal quarter. Idaho Power's ability to pay dividends on its common stock held by IDACORP is limited to the extent payment of such dividends would violate the covenants in their respective credit facilities or Idaho Power's Revised Code of Conduct. At December 31, 2011, the leverage ratio for Idaho Power was 49 percent. Based on these restrictions, Idaho Power's dividends are limited to \$723 million at December 31, 2011. There are additional facility covenants, subject to exceptions, that prohibit certain mergers, acquisitions, and investments; restrict the creation of certain liens; and prohibit entering into any agreements restricting dividend payments to the company from any material subsidiary.

Idaho Power's Revised Code of Conduct, approved by the IPUC on April 21, 2008, states that Idaho Power will not pay any dividends to IDACORP that will reduce Idaho Power's common equity capital below 35 percent of its total adjusted capital without IPUC approval. Idaho Power's articles of incorporation also contain restrictions on the payment of dividends on its common stock if preferred stock dividends are in arrears. Idaho Power has no preferred stock outstanding.

In addition to contractual restrictions on the amount and payment of dividends, the Federal Power Act prohibits the payment of dividends from "capital accounts." The term "capital accounts" is undefined in the Federal Power Act, but if conservatively interpreted could limit the payment of dividends by Idaho Power to the amount of Idaho Power's retained earnings.

Idaho Power must obtain approval of the OPUC before it could directly or indirectly loan funds or issue notes or give credit on its books to IDACORP.

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7. STOCK-BASED COMPENSATION

Through its parent company IDACORP, Idaho Power has two share-based compensation plans -- the 2000 Long-Term Incentive and Compensation Plan (LTICP) and the 1994 Restricted Stock Plan (RSP). These plans are intended to align employee and shareholder objectives related to IDACORP's long-term growth.

The LTICP (for officers, key employees, and directors) permits the grant of nonqualified stock options, restricted stock, performance shares, and several other types of stock-based awards. The RSP permits only the grant of restricted stock or performance-based restricted stock. At December 31, 2011, the maximum number of shares available under the LTICP and RSP were 1,503,861 and 15,796, respectively.

Stock Awards: Restricted stock awards have three-year vesting periods and entitle the recipients to dividends and voting rights. Unvested shares are restricted as to disposition and subject to forfeiture under certain circumstances. The fair value of these awards is based on the market price of common stock on the grant date and is charged to compensation expense over the vesting period, based on the number of shares expected to vest.

Performance-based restricted stock awards have three-year vesting periods and entitle the recipients to voting rights. Unvested shares are restricted as to disposition, subject to forfeiture under certain circumstances, and subject to meeting specific performance conditions. Based on the attainment of the performance conditions, the ultimate award can range from zero to 150 percent of the target award. Dividends are accrued and paid out only on shares that eventually vest.

The performance awards are based on two metrics, cumulative earnings per share (CEPS) and total shareholder return (TSR) relative to a peer group. The fair value of the CEPS portion is based on the market value at the date of grant, reduced by the loss in time-value of the estimated future dividend payments. The fair value of the TSR portion is estimated using a statistical model that incorporates the probability of meeting performance targets based on historical returns relative to the peer group. Both performance goals are measured over the three-year vesting period and are charged to compensation expense over the vesting period based on the number of shares expected to vest.

A summary of restricted stock and performance share activity is presented below.

	Number of Shares	Weighted-Average Grant Date Fair Value		
Nonvested shares at January 1, 2011	329,501	\$26.35		
Shares granted	135,016	30.30		
Shares forfeited	(11,451)	27.32		
Shares vested	(115,883)	25.28		
Nonvested shares at December 31, 2011	337,183	\$26.40		

The total fair value of shares vested during the years ended December 31, 2011 and 2010, was \$4.1 million and \$3.3 million, respectively. At December 31, 2011, Idaho Power had \$4 million of total unrecognized compensation cost related to nonvested share-based compensation that was expected to vest. These costs are expected to be recognized over a weighted-average period of 1.68 years. Idaho Power uses IDACORP's original issue and/or treasury shares for these awards.

In 2011, a total of 11,920 shares were awarded to directors at a grant date fair value of \$37.74 per share. Directors elected to defer receipt of 5,960 of these shares, which are being held as deferred stock units with dividend equivalents reinvested in additional stock units.

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Stock Options: No stock options have been granted since 2006. The remaining unexercised stock option awards were granted with exercise prices equal to the market value of the stock on the date of grant, with a term of 10 years from the grant date and a five-year vesting period. The fair value of each option was amortized into compensation expense using graded vesting and, as of December 31, 2011, all compensation costs have been recognized. Idaho Power uses IDACORP's uses original issue and/or treasury shares to satisfy exercised options.

Idaho Power's stock option transactions are summarized below.

	Number of Shares	Av	eighted- erage ercise ce	Weighted Average Remaining Contractual Term (Years)	Aggregate Intrinsic Value (000s)		
Outstanding at December 31, 2010	202,634	\$	38.05	1.13	\$	314	
Exercised	(90,945)		35.54				
Expired	(102,233)		39.89				
Outstanding at December 31, 2011	9,456	\$	33.67	1.58	\$	83	
Vested and exercisable at December 31, 2011	9,456	\$	33.67	1.58	\$	83	

The following table presents information about options vested and exercised (in thousands of dollars):

	2	011	2010		
Fair value of options vested	\$		\$	96	
Intrinsic value of options exercised		535		1,475	
Cash received from exercises		3,838		5,394	
Tax benefits realized from exercises		209		577	

Compensation Expense: The following table shows the compensation cost recognized in income and the tax benefits resulting from these plans, as well as the amounts allocated to Idaho Power for those costs associated with Idaho Power's employees (in thousands of dollars):

	2	2011	2	2010
Compensation cost	\$	4,082	\$	3,489
Income tax benefit		1,596		1,364

No equity compensation costs have been capitalized.

8. COMMITMENTS

Purchase Obligations

At December 31, 2011, Idaho Power had the following long-term commitments relating to purchases of energy, capacity, transmission rights, and fuel (in thousands of dollars):

	2012	2013	2014	2015	2016	Thereafter	
Cogeneration and power production	\$ 165,693	\$ 196,261	\$ 209,295	\$ 214,960	\$ 218,220	\$ 3,687,810	
Power and transmission rights	10,772	4,243	3,188	2,210	1,879	4,401	
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Fuel	79.138	64.852	66.309	22.661	8.90	98.212

As of December 31, 2011, Idaho Power had signed agreements to purchase energy from 119 CSPP facilities with contracts ranging from one to 35 years. Ninety-six of these facilities, with a combined nameplate capacity of 606 MW, were on-line at the end of 2011; the other 23 facilities under contract, with a combined nameplate capacity of 383 MW, are projected to come on-line by year end 2014. The majority of the new facilities will be wind resources which will generate on an intermittent basis. During 2011, Idaho Power purchased 1,495,108 megawatt-hours (MWh) from these projects at a cost of \$90 million, resulting in a blended price of \$60.36 per MWh. Idaho Power purchased 910,429 MWh at a cost of \$55 million in 2010.

In addition, IPC has the following long-term commitments for lease guarantees, equipment, maintenance and services, and industry related fees (in thousands of dollars):

	 2012	2013	 2014	2015	2016	T	hereafter
Operating leases	\$ 2,005	\$ 2,875	\$ 2,768	\$ 2,199	\$ 1,203	\$	15,711
Equipment, maintenance, and service agreements	38,553	15,271	6,169	4,897	3,700		8,254
FERC and other industry-related fees	12,391	 12,031	9,745	9,745	 6,596		32,981

IPC's expense for operating leases was approximately \$5.2 million in 2011 and \$3.3 million in 2010.

Guarantees

Idaho Power has agreed to guarantee a portion of the performance of reclamation activities and obligations at BCC, of which IERCo owns a one-third interest. This guarantee, which is renewed each December, was \$63 million at December 31, 2011, representing IERCo's one-third share of BCC's total reclamation obligation of \$189 million. BCC has a reclamation trust fund set aside specifically for the purpose of paying these reclamation costs. As of December 31, 2011, the value of the reclamation trust fund totaled \$80 million. BCC periodically assesses the adequacy of the reclamation trust fund and its estimate of future reclamation costs. To ensure that the reclamation trust fund maintains adequate reserves, BCC has the ability to add a per-ton surcharge to coal sales. Starting in 2010, BCC began applying a nominal surcharge to coal sales in order to maintain adequate reserves in the reclamation trust fund. Because of the existence of the fund and the ability to apply a per-ton surcharge, the estimated fair value of this guarantee is minimal.

Idaho Power enters into financial agreements and power purchase and sale agreements that include indemnification provisions relating to various forms of claims or liabilities that may arise from the transactions contemplated by these agreements. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnification provisions cannot be reasonably estimated. Idaho Power periodically evaluates the likelihood of incurring costs under such indemnities based on their historical experience and the evaluation of the specific indemnities. As of December 31, 2011, management believes the likelihood is remote that Idaho Power would be required to perform under such indemnification provisions or otherwise incur any significant losses with respect to such indemnification obligations. Idaho Power has not recorded any liability on their respective consolidated balance sheets with respect to these indemnification obligations.

9. CONTINGENCIES

Idaho Power has in the past and expects in the future to become involved in various claims, controversies, disputes, and other contingent matters, including the items described in this Note 9. Some of these claims, controversies, disputes, and other contingent matters involve litigation and regulatory or other contested proceedings. Idaho Power intends to vigorously protect and defend their interests and pursue their rights. However, the ultimate resolution and outcome of litigation and regulatory proceedings is inherently difficult to determine, particularly where (a) the remedies or penalties sought are indeterminate, (b) the proceedings are in the early stages or the substantive issues have not been well developed, or (c) the matters involve complex or novel legal theories or a large number of parties. In accordance with applicable accounting guidance, Idaho Power establishes an accrual for legal proceedings when those matters proceed to a stage where they present loss contingencies that are both probable and reasonably estimable. In such

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cases, there may be a possible exposure to loss in excess of any amounts accrued. Idaho Power monitors those matters for developments that could affect the likelihood of a loss and the accrued amount, if any, thereof, and adjust the amount as appropriate. If the loss contingency at issue is not both probable and reasonably estimable, Idaho Power does not establish an accrual and the matter will continue to be monitored for any developments that would make the loss contingency both probable and reasonably estimable. As of the date of this report, Idaho Power's accruals for legal proceedings are not material to their financial statements as a whole; however, future accruals could be material in a given period. Idaho Power's determination is based on currently available information, and estimates presented in financial statements and other financial disclosures involve significant judgment and may be subject to significant uncertainty. As available information changes, the matters for which Idaho Power is able to estimate the loss may change, and the estimates themselves may change.

For certain of those matters described in this report for which Idaho Power has determined a loss contingency may, in the future, be at least reasonably possible, Idaho Power has stated that they are unable to estimate the possible loss or a range of possible loss that may result from those matters. Depending on a range of factors, such as the complexity of the facts, the unique nature of the legal theories, the pace of discovery, the timing of court decisions, and the adverse party's willingness to negotiate towards a resolution, it may be months or years after the filing of a case before Idaho Power may be in a position to estimate the possible loss or range of possible loss for those matters.

Given the substantial or indeterminate amounts sought in certain of the matters described below, and the inherent unpredictability of such matters, an adverse outcome in certain of these matters could have a material adverse effect on Idaho Power's financial condition, results of operations, or cash flows in particular quarterly or annual periods. For matters that affect Idaho Power's operations, Idaho Power intends to seek, to the extent permissible and appropriate, recovery of incurred costs through the ratemaking process.

Western Energy Proceedings

High prices for electricity, energy shortages, and blackouts in California and in western wholesale markets during 2000 and 2001 caused numerous purchasers of electricity in those markets to initiate proceedings seeking refunds or other forms of relief and the FERC to initiate its own investigations. Some of these proceedings remain pending before the FERC or are on appeal to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit). Except as to the matters described below under "Pacific Northwest Refund," Idaho Power and IDACORP Energy (IE) believe that settlement releases they have obtained will restrict potential claims that might result from the disposition of the pending Ninth Circuit review petitions and predict that these matters will not have a material adverse effect on their consolidated financial positions, results of operations, or cash flows.

Pacific Northwest Refund: On July 25, 2001, the FERC issued an order establishing a proceeding to determine whether there may have been unjust and unreasonable charges for spot market sales in the Pacific Northwest during the period December 25, 2000 through June 20, 2001, because the spot market in the Pacific Northwest was affected by the dysfunction in the California market. During that period, Idaho Power or IE both sold and purchased electricity in the Pacific Northwest. In 2003, the FERC terminated the proceeding and declined to order refunds, but in 2007 the Ninth Circuit issued an opinion, in Port of Seattle, Washington v. FERC, remanding to the FERC the orders that declined to require refunds. The Ninth Circuit's opinion instructed the FERC to consider whether evidence of market manipulation would have altered the agency's conclusions about refunds and directed the FERC to include sales originating in the Pacific Northwest to the California Department of Water Resources (CDWR) in the scope of the proceeding. The Ninth Circuit officially returned the case to the FERC on April 16, 2009. On October 3, 2011, the FERC issued its order on remand. The FERC ordered that the record be re-opened to permit parties seeking refunds to submit seller-specific evidence in support of their claims for sales made during the period confined to December 25, 2000 through June 20, 2001. The seller-specific claims must show that a seller engaged in unlawful market activity with a causal connection to have directly affected the negotiation of the specific contract or contracts to which the seller was a party. Neither claims of general dysfunction in the California markets nor in the Pacific Northwest market will be sufficient to support claims. While directing a trial-type hearing, the FERC also directed that the hearings be held in abeyance so that the matter may be presented to a settlement judge. On November 2, 2011, each of the City of Seattle, Washington, the City of Tacoma, Washington, the Port of Seattle, and the California Parties (consisting of the California Attorney General and the California Public Utilities Commission) filed requests for rehearing, seeking to expand the scope of the October 3, 2011 order. The designated settlement judge has met with the parties and convened a settlement conference to

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establish settlement procedures. The FERC's Chief Administrative Law Judge memorialized certain settlement procedures to which the parties agreed in an order issued on November 23, 2011.

IE and Idaho Power intend to continue to defend their positions in the Pacific Northwest refund proceedings vigorously. As of the date of this report, it is difficult to predict the outcome of this matter. Idaho Power does not believe that claims conforming to the requirements of the FERC's October 3, 2011 order have been submitted, and the FERC's order remains subject to rehearing and reconsideration. Idaho Power and IE are unable to predict when and how the FERC will act on the rehearing requests, which contracts would be subject to refunds, whether the FERC will order refunds, or how the refunds would be calculated. As a result of these factors, as of the date of this report Idaho Power and IE are unable to estimate the reasonably possible loss or range of losses that Idaho Power or IE could incur as a result of this matter. However, based on the status of settlement discussions with one party to the proceedings, for that portion of the matter Idaho Power reserved for a contingent liability an amount immaterial to Idaho Power's financial statements in the fourth quarter of 2011.

EPA Notice of Violation - Boardman

In September 2010, the U.S. Environmental Protection Agency (EPA) issued a Notice of Violation to Portland General Electric Company (PGE), alleging that PGE had violated the New Source Performance Standards (NSPS) and operating permit requirements under the Clean Air Act (CAA) as a result of modifications made to the Boardman coal-fired plant in 1998 and 2004. PGE is the operator of the Boardman plant, and Idaho Power has a 10 percent ownership interest in the plant. The Notice of Violation states the maximum civil penalties the EPA is authorized to impose under the CAA for violations of the NSPS (which range from \$25,000 to \$37,500 per day), but it does not impose any penalties or specify the amount of any proposed penalties with respect to the alleged violations. It is difficult to meaningfully predict the eventual outcome of this matter given the complexity of the environmental statutes and claims cited in the Notice of Violation and the matters at issue, the unspecified nature of the penalty or other remedy sought, and the absence of factual information given the early stage of the proceedings. As of the date of this report, based on available information and the status of this matter, Idaho Power is unable to estimate the reasonably possible loss or range of losses that Idaho Power could incur as a result of this matter. However, PGE, the plant operator, has stated that based on its understanding of the penalties authorized under the CAA, the maximum penalty that could be imposed for the alleged violations is approximately \$60 million, with Idaho Power's share of any such penalty being limited to 10 percent of the amount ultimately assessed, if any.

Water Rights - Snake River Basin Adjudication

Idaho Power holds water rights, acquired under applicable state law, for its hydroelectric projects. In addition, Idaho Power holds water rights for domestic, irrigation, commercial, and other necessary purposes related to project lands and other holdings within the states of Idaho and Oregon. Idaho Power's water rights for power generation are, to varying degrees, subordinated to future upstream appropriations for irrigation and other authorized consumptive uses.

Over time, increased irrigation development and other consumptive uses within the Snake River watershed led to a reduction in flows of the Snake River. In the late 1970's and early 1980's these reduced flows resulted in a conflict between the exercise of Idaho Power's water rights at certain hydroelectric projects on the Snake River and upstream consumptive diversions. The Swan Falls Agreement, signed by Idaho Power and the State of Idaho on October 25, 1984, resolved the conflict and provided a level of protection for Idaho Power's hydropower water rights at specified projects on the Snake River through the establishment of minimum stream flows and an administrative process governing future development of water rights that may affect those minimum stream flows. In 1987, Congress enacted legislation directing the FERC to issue an order approving the Swan Falls settlement together with a finding that the agreement was neither inconsistent with the terms and conditions of Idaho Power's project licenses nor the Federal Power Act. The FERC entered an order implementing the legislation on March 25, 1988.

The Swan Falls Agreement provided that the resolution and recognition of Idaho Power's water rights together with the State Water Plan provided a sound comprehensive plan for management of the Snake River watershed. The Swan Falls Agreement also recognized, however, that in order to effectively manage the waters of the Snake River basin, a general adjudication to determine the nature, extent, and priority of the rights of all water uses in the basin was necessary. Consistent with that recognition, in 1987 the State of Idaho initiated the Snake River Basin Adjudication (SRBA), and pursuant to the commencement order issued by the SRBA

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court that same year, all claimants to water rights within the basin were required to file water rights claims in the SRBA. Idaho Power has filed claims to its water rights and has been actively participating in the SRBA since its commencement. Questions concerning the effect of the Swan Falls Agreement on Idaho Power's water rights claims, including the nature and extent of the subordination of Idaho Power's rights to upstream uses, resulted in the filing of litigation in the SRBA in 2007 between Idaho Power and the State of Idaho. This litigation was resolved by the Framework Reaffirming the Swan Falls Settlement (Framework) signed by Idaho Power and the State of Idaho on March 25, 2009. In that Framework, the parties acknowledged that the effective management of Idaho's water resources remains critical to the public interest of the State of Idaho by sustaining economic growth, maintaining reasonable electric rates, protecting and preserving existing water rights, and protecting water quality and environmental values. The Framework further provided that the State of Idaho and Idaho Power would cooperate in exploring approaches to resolve issues of mutual concern relating to the management of Idaho's water resources. Idaho Power continues to work with the State of Idaho and other interested parties on these issues.

One such issue involves the management of the Eastern Snake Plain Aquifer (ESPA), a large underground aquifer in southeastern Idaho that is hydrologically connected to the Snake River. House Concurrent Resolution No. 28, adopted by the Idaho Legislature in 2007, directed the Idaho Water Resource Board to pursue the development of a comprehensive management plan for the ESPA, to include measures that would enhance aquifer levels, springs, and river flows on the eastern Snake River plain to the benefit of both agricultural development and hydropower generation. In May of 2007, the Idaho Water Resource Board appointed an advisory committee, charged with the responsibility of developing a management plan for the ESPA. Idaho Power was a member of that committee. In January 2009, the Idaho Water Resource Board, based on the committee's recommendations, adopted a Comprehensive Aquifer Management Plan (CAMP) for the ESPA. The Idaho Legislature approved the CAMP that same year. Idaho Power is a member of the CAMP Implementation Committee and continues to work with the Idaho Water Resource Board, other stakeholders, and the Idaho Legislature in exploring opportunities for implementation of the CAMP management plan.

Idaho Power also continues its active participation in the SRBA in seeking to ensure that its water rights are protected and that the operation of its hydroelectric projects is not adversely impacted. While Idaho Power cannot predict the outcome, Idaho Power does not anticipate any material modification of its water rights as a result of the SRBA process.

Other Legal Proceedings

From time to time Idaho Power is party to legal claims, actions, and proceedings in addition to those discussed above. However, as of the date of this report the company believes that resolution of these matters will not have a material adverse effect on the consolidated financial positions, results of operations, or cash flows.

10. BENEFIT PLANS

Pension Plans

Idaho Power has a noncontributory defined benefit pension plan covering most employees. The benefits under the plan are based on years of service and the employee's final average earnings. Idaho Power's policy is to fund, with an independent corporate trustee, at least the minimum required under the Employee Retirement Income Security Act of 1974 (ERISA) but not more than the maximum amount deductible for income tax purposes. In 2011 and 2010 Idaho Power elected to contribute more than the minimum required amounts in order to bring the plan to a more funded position, to reduce future required contributions, and to reduce Pension Benefit Guaranty Corporation premiums. The market-related value of assets for the plan is equal to the fair value of the assets. Fair value is determined by utilizing publicly quoted market values and independent pricing services depending on the nature of the asset, as reported by the trustee/custodian of the plan.

In addition, Idaho Power has a nonqualified, deferred compensation plan for certain senior management employees and directors called the Senior Management Security Plan (SMSP). At December 31, 2011 and 2010, approximately \$41.2 million and \$46.2 million, respectively, of life insurance policies and investments in marketable securities, all of which are held by a trustee, were designated to satisfy the projected benefit obligation of the plan but do not qualify as plan assets in the actuarial computation of the funded status.

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The following table summarizes the changes in benefit obligations and plan assets of these plans (in thousands of dollars):

		Pension Plan			SMSP			
		2011		2010		2011		2010
Change in benefit obligation:								
Benefit obligation at January 1	\$	569,934	\$	506,744	\$	59,126	\$	52,719
Service cost	•	20,478	Ψ	17,671	Ψ	1,950	Ψ.	1,541
Interest cost		30,322		29,119		3,094		3,004
Actuarial loss		55,535		35,909		4,251		5,186
Benefits paid		(20,830)		(19,509)		(3,378)		(3,324)
Benefit obligation at December 31		655,439	_	569,934		65,043		59,126
Change in plan assets:						· · · · · · · · · · · · · · · · · · ·		
Fair value at January 1		397,003		313,474				
Actual return on plan assets		(4,592)		43,038		<u> </u>		
Employer contributions		18,500		60,000		-		
Benefits paid		(20,830)		(19,509)				
Fair value at December 31		390,081		397,003				
Funded status at end of year	- \$	(265,358)	\$	(172,931)	\$	(65,043)	\$	(59,126)
Amounts recognized in the statement of financial position							-	
consist of:								
Other current liabilities	\$		\$		\$	(3,496)	\$	(3,289)
Noncurrent liabilities		(265,358)		(172,931)		(61,547)		(55,837)
Net amount recognized	\$	(265,358)	\$	(172,931)	\$	(65,043)	\$	(59,126)
Amounts recognized in accumulated other comprehensive					-			
income consist of:								
Net loss	\$	245,632	\$	161,855	\$	21,799	\$	18,840
Prior service cost		1,335		1,855		1,502		1,744
Subtotal		246,967		163,710		23,301		20,584
Less amount recorded as regulatory asset	·	(246,967)	<u> </u>	(163,710)				
Net amount recognized in accumulated								
other comprehensive income	\$	·	\$		\$	23,301	\$.	20,584
Accumulated benefit obligation	- \$	549,503	\$	482,448	\$	59,836	\$	54,213

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The following table shows the components of net periodic benefit cost for these plans (in thousands of dollars):

		Pensi	on	Plan	SMSP				
		2011		2010		2011		2010	
Service cost	\$	20,478	\$	17,671	\$	1,950	\$	1,541	
Interest cost		30,322		29,119		3,094		3,004	
Expected return on assets		(32,322)		(26,463)		_		·	
Amortization of net loss		8,673		7,675		1,293		931	
Amortization of prior service cost		519		650		242		233	
Net periodic pension cost		27,670		28,652		6,579		5,709	
Adjustment to cost recognized due to the								<u> </u>	
effects of regulation(1)		6,662		(24,104)					
Net periodic benefit cost recognized for									
financial reporting	\$	34,332	\$	4,548	\$	6,579	\$	5,709	

⁽¹⁾ Net periodic benefit costs for the pension plan are recognized based on the authorization of each regulatory jurisdiction Idaho Power operates within. Under IPUC order, income statement recognition of pension plan costs is deferred until costs are recovered through rates. See Note 3 for information on Idaho Power's 2011 Idaho pension rate order, which increased Idaho-jurisdiction recovery to \$17.1 million annually, effective June 1, 2011, and also for information on Idaho Power's sharing mechanism, which resulted in additional Idaho pension amortization of \$20.3 million in 2011.

In 2012, Idaho Power expects to recognize as components of net periodic benefit cost \$15.9 million from amortizing amounts recorded in accumulated other comprehensive income (or as a regulatory asset for the pension plan) as of December 31, 2011, relating to the pension and SMSP plans. This amount consists of \$13.9 million of amortization of net loss and \$0.3 million of amortization of prior service cost for the pension plan, and \$1.5 million of amortization of net loss and \$0.2 million of amortization of prior service cost for the SMSP.

The following table summarizes the expected future benefit payments of these plans (in thousands of dollars):

	 2012	2013	2014	2015	2016	2017-2021
Pension Plan	\$ 22,360	\$ 24,001	\$ 25,684	\$ 27,597	\$ 29,761	\$ 186,450
SMSP	3,578	3,707	3,899	4,063	4,084	22,797

As of December 31, 2011, Idaho Power's minimum required contributions to the defined benefit pension plan are estimated to be approximately \$34 million in 2012, \$44 million in 2013, \$44 million in 2014, \$42 million in 2015, and \$42 million in 2016. Idaho Power may elect to make contributions earlier than the required dates.

Postretirement Benefits

Idaho Power maintains a defined benefit postretirement benefit plan (consisting of health care and death benefits) that covers all employees who were enrolled in the active group plan at the time of retirement as well as their spouses and qualifying dependents. Retirees hired on or after January 1, 1999 have access to the standard medical option at full cost, with no contribution by Idaho Power. Benefits for employees who retire after December 31, 2002 are limited to a fixed amount, which has limited the growth of Idaho Power's future obligations under this plan.

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The following table summarizes the changes in benefit obligation and plan assets (in thousands of dollars):

	2011	2010
Change in accumulated benefit obligation:	 	
Benefit obligation at January 1	\$ 68,048 \$	62,647
Service cost	1,323	1,276
Interest cost	3,434	3,578
Actuarial loss	(2,850)	3,291
Benefits paid(1)	(2,968)	(3,373)
Plan amendments	(318)	629
Benefit obligation at December 31	66,669	68,048
Change in plan assets:		
Fair value of plan assets at January 1	33,176	30,892
Actual return on plan assets	1,065	3,381
Employer contributions	628	2,276
Benefits paid(1)	(2,968)	(3,373)
Fair value of plan assets at December 31	 31,901	33,176
Funded status at end of year (included in noncurrent liabilities)	\$ (34,768) \$	(34,872)

(1) Benefits paid are net of \$3,405 and \$2,971 of plan participant contributions, and \$444 and \$415 of Medicare Part D subsidy receipts for 2011 and 2010, respectively.

Amounts recognized in accumulated other comprehensive income consist of the following (in thousands of dollars):

 2011		2010
\$ 14,112	\$	15,963
(323)		(426)
2,040		4,080
 15,829		19,617
(15,536)		(19,032)
(293)		(585)
\$ 	\$	
\$	\$ 14,112 (323) 2,040 15,829 (15,536)	\$ 14,112 \$ (323) 2,040 15,829 (15,536)

The net periodic postretirement benefit cost was as follows (in thousands of dollars):

		2011	2010
Service cost	\$	1,323 \$	1,276
Interest cost		3,434	3,578
Expected return on plan assets		(2,641)	(2,503)
Amortization of net loss		577	562
Amortization of prior service cost		(421)	(482)
Amortization of unrecognized transition obligation		2,040	2,040
Net periodic postretirement benefit cost		4,312 \$	4,471

In 2012, Idaho Power expects to recognize as components of net periodic benefit cost \$2.2 million from amortizing amounts recorded

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in accumulated other comprehensive income as of December 31, 2011 relating to the postretirement benefit plan. This amount consists of \$(0.4) million of prior service cost, \$0.6 million of net loss, and \$2.0 million of transition obligation.

Medicare Act: The Medicare Prescription Drug, Improvement and Modernization Act of 2003 was signed into law in December 2003 and established a prescription drug benefit, as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is at least actuarially equivalent to Medicare's prescription drug coverage.

The following table summarizes the expected future benefit payments of the postretirement benefit plan and expected Medicare Part D subsidy receipts (in thousands of dollars):

	2012		2013		2014		2015		2016		2017-2021	
Expected benefit payments	\$	4,176	\$	4,261	\$	4,415	\$	4,543	\$	4,620	\$	23,849
Expected Medicare Part D subsidy receipts		478		524		563		612		671		4,441

Plan Assumptions

The following table sets forth the weighted-average assumptions used at the end of each year to determine benefit obligations for all Idaho Power-sponsored pension and postretirement benefits plans:

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	Pensio	n Plan	SM	ISP	Benefits			
	2011	2010	2011	2010	2011	2010		
Discount rate	4.90%	5.40%	5.10%	5.40%	5.05%	5.40%		
Rate of compensation increase(1)	4.35%	4.50%	4.50%	4.50%				
Medical trend rate		. —			7.0%	7.5%		
Dental trend rate				<u></u>	5%	5%		
Measurement date	12/31/2011	12/31/2010	12/31/2011	12/31/2010	12/31/2011	12/31/2010		

⁽¹⁾ The 2011 rate of compensation increase assumption for the pension plan includes an inflation component of 2.75% plus a 1.60% composite merit increase component that is based on employees' years of service. Merit salary increases are assumed to be 8.0% for employees in their first year of service and scale down to 0% for employees in the fortieth year of service and beyond.

The following table sets forth the weighted-average assumptions used to determine net periodic benefit cost for all Idaho Power-sponsored pension and postretirement benefit plans:

	Pensi	on Plan	SMSF	· •	Postreti Ben	efits
	2011	2010	2011	2010	2011	2010
Discount rate	5.40%	5.90%	5.40%	5.90%	5.40%	5.90%
Expected long-term rate of						
return on assets	8.25%	8.25%			8.25%	8.25%
Rate of compensation increase	4.50%	4.50%	4.50%	4.50%		
Medical trend rate			_		7.0%	7.5%
Dental trend rate	-		 .		5.0%	5.0%

The assumed health care cost trend rate used to measure the expected cost of health benefits covered by the postretirement plan was 7.0 percent and 7.5 percent in 2011 and 2010, respectively. The assumed health care cost trend rate for 2011 is assumed to decrease gradually to 4.9 percent by 2083. The assumed dental cost trend rate used to measure the expected cost of dental benefits covered by the plan was 5.0 percent in both 2011 and 2010. The assumed dental cost trend rate for 2011 is assumed to decrease gradually to 4.9 percent by 2083. A one percentage point change in the assumed health care cost trend rate would have the following effects at

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December 31, 2011 (in thousands of dollars):

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	I	ncrease	Decrease		
Effect on total of cost components	\$	342	\$	(255)	
Effect on accumulated postretirement benefit obligation		2,939		(2,300)	

Plan Assets

Pension Asset Allocation Policy: The target allocation and actual allocations at December 31, 2011 for the pension asset portfolio by asset class is set forth below.

Asset Class	Target Allocation	Actual Allocation		
		31-Dec-11		
Debt securities	24%	25%		
Equity securities	54%	54%		
Real estate	6%	6%		
Other plan assets	16%	15%		
Total	100%	100%		

Assets are rebalanced as necessary to keep the portfolio close to target allocations.

The plan's principal investment objective is to maximize total return (defined as the sum of realized interest and dividend income and realized and unrealized gain or loss in market price) consistent with prudent parameters of risk and the liability profile of the portfolio. Emphasis is placed on preservation and growth of capital along with adequacy of cash flow sufficient to fund current and future payments to pensioners.

The three major goals in Idaho Power's asset allocation process are to:

- determine if the investments have the potential to earn the rate of return assumed in the actuarial liability calculations;
- match the cash flow needs of the plan. Idaho Power sets bond allocations sufficient to cover at least five years of benefit
 payments and cash allocations sufficient to cover the current year benefit payments. Idaho Power then utilizes growth
 instruments (equities, real estate, venture capital) to fund the longer-term liabilities of the plan; and
- maintain a prudent risk profile consistent with ERISA fiduciary standards.

Allowable plan investments include stocks and stock funds, investment-grade bonds and bond funds, core real estate funds, private equity funds, and cash and cash equivalents. With the exception of real estate holdings and private equity, investments must be readily marketable so that an entire holding can be disposed of quickly with only a minor effect upon market price.

Rate-of-return projections for plan assets are based on historical risk/return relationships among asset classes. The primary measure is the historical risk premium each asset class has delivered versus the return on 10-year U.S. Treasury Notes. This historical risk premium is then added to the current yield on 10-year U.S. Treasury Notes, and the result provides a reasonable prediction of future investment performance. Additional analysis is performed to measure the expected range of returns, as well as worst-case and best-case scenarios. Based on the current low interest rate environment, current rate-of-return expectations are lower than the nominal returns generated over the past 20 years when interest rates were generally much higher.

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Idaho Power's asset modeling process also utilizes historical market returns to measure the portfolio's exposure to a "worst-case" market scenario, to determine how much performance could vary from the expected "average" performance over various time periods. This "worst-case" modeling, in addition to cash flow matching and diversification by asset class and investment style, provides the basis for managing the risk associated with investing portfolio assets.

Fair Value of Plan Assets: Idaho Power classifies its pension plan and postretirement benefit plan investments using the following hierarchy:

- Level 1, which refers to securities valued using quoted prices from active markets for identical assets;
- Level 2, which refers to securities not traded on an active market but for which observable market inputs are readily available: and
- Level 3, which refers to securities valued based on significant unobservable inputs.

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If the inputs used to measure the securities fall within different levels of the hierarchy, the categorization is based on the lowest level input (Level 3 being the lowest) that is significant to the fair value measurement of the security. The following table sets forth by level within the fair value hierarchy a summary of the plans' investments measured at fair value on a recurring basis at December 31, 2011 (in thousands of dollars):

	, . (Quoted Prices in					
	A	ctive Markets for	Si	gnificant Other		Significant	
		Identical Assets	O	bservable Inputs	U	nobservable	
		(Level 1)		(Level 2)		puts (Level 3)	Total
Assets at December 31, 2011				,			
Pension assets:							
Cash and cash equivalents	\$	6,141	\$	<u> </u>	\$		\$ 6,141
Short-term bonds				23,443			23,443
Long-term bonds				74,658			74,658
Equity Securities: Large-Cap		51,780				<u> </u>	51,780
Equity Securities: Mid-Cap		17,961		14,002		· · · · · · · · · · · · · · · · · · ·	31,963
Equity Securities: Small-Cap		31,825					31,825
Equity Securities: Micro-Cap		16,087				<u> </u>	16,087
Equity Securities: International		30,444		32,118			62,562
Equity Securities: Emerging Markets		1,745		15,112			16,857
Real estate						25,119	25,119
Private market investments				<u></u>		27,786	27,786
Commodities funds		2,929		18,931			21,860
Total pension assets	\$	158,912	\$	178,264	\$	52,905	\$ 390,081
Postretirement assets(2)	\$	-	\$	31,901	\$		\$ 31,901
Assets at December 31, 2010							
Pension assets:							
Cash and cash equivalents	\$	16,837	\$	—	\$		\$ 16,837
Short-term bonds(1)		·		30,241			30,241
Core bonds(1)				43,156			43,156
Equity Securities: Large-Cap		58,961		<u>.</u>		******	58,961
Equity Securities: Mid-Cap		17,775		14,261			32,036
Equity Securities: Small-Cap		35,278		·			35,278
Equity Securities: Micro-Cap		17,422				<u> </u>	17,422
Equity Securities: International		32,655		33,874		·	66,529
Equity Securities: Emerging Markets		2,199		18,241			20,440
Real estate				· -		22,069	22,069
Private market investments				·		29,932	29,932
Commodities funds		3,406		20,696		. —	24,102
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Total pension assets	\$ 184,533	\$ 160,469	\$ 52,001	\$ 397,003
Postretirement assets(2)	\$ 	\$ 33,176	\$ 	\$ 33,176

⁽¹⁾ Subsequent to the issuance of the 2010 consolidated financial statements, Idaho Power determined these investments had previously been incorrectly categorized as Level 1 investments within the fair value hierarchy. As a result, the 2010 amounts have been restated to reflect the investments as Level 2.

The following table presents a reconciliation of the beginning and ending balances of the fair value measurements using significant unobservable inputs (Level 3):

	Private Equity	Real Estate	Total
Beginning balance - January 1, 2010	\$ 20,202	20,783 \$	40,985
Realized losses	_	(47)	(47)
Unrealized gains	1,284	2,211	3,495
Purchases, issuances, and settlements, net	8,446	(878)	7,568
Ending balance - December 31, 2010	 29,932	22,069	52,001
Realized gains		598	598
Realized losses	(133)		(133)
Unrealized gains	1,425	1,854	3,279
Purchases, issuances, and settlements, net	 (3,438)	598	(2,840)
Ending balance - December 31, 2011	\$ 27,786	25,119 \$	52,905

Fair Value Measurement of Level 2 and Level 3 Plan Asset Inputs

Level 2 Bonds, Equity Securities, and Level 2 Commodities: These investments represent U.S. government and agency bonds, corporate bonds, and commingled funds consisting of publicly traded equity securities or exchange-traded commodity contracts and other contractual claims to commodity holdings. The U.S. government and agency bonds, as well as the corporate bonds, are not traded on an exchange and are valued utilizing quoted prices for similar assets or liabilities in active markets. The commingled funds themselves are not publicly traded, and therefore no publicly quoted market price is readily available. The value of these investments is calculated by the custodian for the fund company on a monthly basis, and is based on market prices of the assets held by the commingled fund divided by the number of fund shares outstanding.

Level 3 Real Estate: Real estate holdings represent investments in open-ended commingled real estate funds. As the property interests held in these real estate funds are not frequently traded, establishing the market value of the property interests held by the fund, and the resulting unit value of fund shareholders, is based on unobservable inputs including property appraisals by the fund company, property appraisals by independent appraisal firms, analysis of the replacement cost of the property, discounted cash flows generated by property rents and changes in property values, and comparisons with sale prices of similar properties in similar markets. These open-ended real estate funds also furnish annual audited financial statements that are also used to further validate the information provided.

Level 3 Private Market Investments: Private market investments represent two categories: fund of hedge funds and venture capital funds. These funds are valued by the fund company based on the estimated fair value of the underlying fund holdings divided by the fund shares outstanding. Some hedge fund strategies utilize securities with readily available market prices, while others utilize less liquid investment vehicles that are valued based on unobservable inputs including cost, operating results, recent funding activity, or comparisons with similar investment vehicles. Venture capital fund investments are valued by the fund company based on estimated fair value of the underlying fund holdings divided by the fund shares outstanding. Some venture capital investments have progressed to the point that they have readily available exchange-based market valuations. Early stage venture investments are valued based on unobservable inputs including cost, operating results, discounted cash flows, the price of recent funding events, or pending offers from other viable entities. These private market investments furnish annual audited financial statements that are also used to further

⁽²⁾ The postretirement benefits assets are primarily life insurance contracts.

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validate the information provided.

There were no material changes in valuation techniques or inputs during the years ended December 31, 2011 and 2010.

Employee Savings Plan

Idaho Power has a defined contribution plan designed to comply with Section 401(k) of the Internal Revenue Code and which covers substantially all employees (the Employee Savings Plan). Idaho Power matches specified percentages of employee contributions to the plan. Matching annual contributions were \$6 million in 2011 and \$5 million in 2010.

Post-employment Benefits

Idaho Power provides certain benefits to former or inactive employees, their beneficiaries, and covered dependents after employment but before retirement. These benefits include salary continuation, health care and life insurance for those employees found to be disabled under Idaho Power's disability plans, and health care for surviving spouses and dependents. Idaho Power accrues a liability for such benefits. The post employment benefit amounts included in other deferred credits on Idaho Power's consolidated balance sheet at December 31, 2011 and 2010 are \$3.8 million and \$4.5 million, respectively.

11. PROPERTY, PLANT AND EQUIPMENT AND JOINTLY-OWNED PROJECTS

The following table presents the major classifications of Idaho Power's utility plant in service, annual depreciation provisions as a percent of average depreciable balance, and accumulated provision for depreciation for the years 2011 and 2010 (in thousands of dollars):

201	11	2010			
Balance	Avg Rate	Balance	Avg Rate		
\$ 1,832,287	2.22%	1,792,305	2.23 %		
871,784	2.06%	855,202	2.03%		
1,434,925	3.12%	1,377,239	3.13%		
327,877	7.32%	307,308	7.41%		
4,466,873	2.83%	4,332,054	2.84%		
(1,840,782)		(1,771,655)			
\$ 2,626,091		2,560,399			
	\$ 1,832,287 871,784 1,434,925 327,877 4,466,873 (1,840,782)	\$ 1,832,287 2.22% 5 871,784 2.06% 1,434,925 3.12% 327,877 7.32% 4,466,873 2.83% (1,840,782)	Balance Avg Rate Balance \$ 1,832,287 2.22% \$ 1,792,305 871,784 2.06% 855,202 1,434,925 3.12% 1,377,239 327,877 7.32% 307,308 4,466,873 2.83% 4,332,054 (1,840,782) (1,771,655)		

In 2010, Idaho Power sold \$19 million of transmission-related assets to PacifiCorp at book value.

Idaho Power has interests in three jointly-owned generating facilities included in the table above. Under the joint operating agreements, each participating utility is responsible for financing its share of construction, operating, and leasing costs. Idaho Power's proportionate share of related fuel expenses as well as direct operation and maintenance expenses applicable to the projects is included in the Consolidated Statements of Income. These facilities, and the extent of Idaho Power's participation, were as follows at December 31, 2011 (in thousands of dollars):

Name of Plant	Location	Utility Plant in Service	•		Ownership %	MW ⁽¹⁾
Jim Bridger Units 1-4	Rock Springs, WY	\$539,294	\$8,334	\$276,375	-33	771
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Boardman Valmy Units 1 and	Boardman, OR	79,714	940	53,8	43	10	64			
2	Winnemucca, NV	350,582	7,352	202,8	11	50	284			

⁽¹⁾ Idaho Power's share of nameplate capacity.

IERCo, Idaho Power's wholly-owned subsidiary, is a joint venturer in BCC. Idaho Power's coal purchases from the joint venture were \$65 million and \$76 million in 2011 and 2010, respectively.

Idaho Power has contracts to purchase the energy from four PURPA qualified facilities that are 50 percent owned by Ida-West. Idaho Power's power purchases from these facilities were \$9 million and \$8 million in 2011 and 2010, respectively.

12. ASSET RETIREMENT OBLIGATIONS (ARO)

The guidance relating to accounting for AROs requires that legal obligations associated with the retirement of property, plant and equipment be recognized as a liability at fair value when incurred and when a reasonable estimate of the fair value of the liability can be made. Under the guidance, when a liability is initially recorded, the entity increases the carrying amount of the related long-lived asset to reflect the future retirement cost. Over time, the liability is accreted to its present value and paid, and the capitalized cost is depreciated over the useful life of the related asset. If, at the end of the asset's life, the recorded liability differs from the actual obligations paid, a gain or loss would be recognized. As a rate-regulated entity, Idaho Power records regulatory assets or liabilities instead of accretion, depreciation, and gains or losses, as approved by Order No. 29414 from the IPUC. The regulatory assets recorded under this order do not earn a return on investment.

Idaho Power's recorded AROs relate to the removal of polychlorinated biphenyls-contaminated equipment at its distribution facilities and the reclamation and removal costs at its jointly owned coal-fired generation facilities. In 2011, changes in estimates at its distribution facilities and at the coal-fired generation facilities resulted in a net increase of \$3.9 million in the recorded AROs. The primary cause of the increase in the AROs was the decision to decommission the Boardman generating facility at December 31, 2020. A decommissioning study was performed, and now that a removal date has been determined and the fair value of the associated liabilities can be estimated, ARO amounts related to the Boardman decommissioning are being recognized in the consolidated financial statements.

Idaho Power also has additional AROs associated with its transmission system, hydroelectric facilities, and jointly owned coal-fired generation facilities; however, due to the indeterminate removal date, the fair value of the associated liabilities currently cannot be estimated and no amounts are recognized in the consolidated financial statements.

The regulated operations of Idaho Power also collect removal costs in rates for certain assets that do not have associated AROs. Idaho Power is required to redesignate these removal costs as regulatory liabilities. See Note 3 for the costs recorded as regulatory liabilities on Idaho Power's Balance Sheets as of December 31, 2011 and 2010.

The following table presents the changes in the carrying amount of AROs (in thousands of dollars):

	2011	2010		
Balance at beginning of year	\$ 16,952	\$	16,240	
Accretion expense	936		819	
Revisions in estimated cash flows	3,930		929	
Liability settled	(451)		(1,036)	
Balance at end of year	\$ 21,367	\$	16,952	

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13. INVESTMENTS IN DEBT AND EQUITY SECURITIES

The table below summarizes Idaho Power's investments as of December 31 (in thousands of dollars).

	2011			2010		
Idaho Power investments:						
IERCo	\$	78,530	\$	90,045		
Available-for-sale equity securities		22,205		24,561		
Executive deferred compensation plan		3,439		4,746		
Other investments		2		3		
Total Idaho Power investments	\$	104,176	\$	119,805		

Investments in Debt and Equity Securities

Investments in available-for-sale securities are reported at fair value, using either specific identification or average cost to determine the cost for computing gains or losses. Any unrealized gains or losses on available-for-sale securities are included in other comprehensive income.

The table below summarizes investments in equity securities (in thousands of dollars)

		December 31, 2011			December 31, 2010						
	Gross Un Ga			Unrealized Loss	Fair Value	Gros	s Unrealized Gain	Gro	oss Unrealized Loss		Fair Value
Available-for-sale Securities	\$	4,220	\$	1	\$ 22,205	\$	4,876	\$	-	\$	24,561

At the end of each reporting period, Idaho Power analyzes securities in loss positions to determine whether they have experienced a decline in market value that is considered other-than-temporary. At December 31, 2011, one security was in an immaterial unrealized loss position. No other-than-temporary impairment was recognized for this security due to the limited severity and duration of the unrealized loss position. At December 31, 2010, no securities were in an unrealized loss position. There were no sales of available-for-sale securities during the year ended December 31, 2011 or 2010.

14. DERIVATIVE FINANCIAL INSTRUMENTS

Commodity Price Risk

Idaho Power is exposed to market risk relating to electricity, natural gas, and other fuel commodity prices, all of which are heavily influenced by supply and demand. Market risk may also be influenced by market participants' nonperformance of their contractual obligations and commitments, which affects the supply of or demand for the commodity. Idaho Power uses derivative instruments, such as physical and financial forward contracts, for both electricity and fuel to manage the risks relating to these commodity price

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exposures. The objective of Idaho Power's energy purchase and sale activity is to meet the demand of retail electric customers, maintain appropriate physical reserves to ensure reliability, and make economic use of temporary surpluses that may develop.

All commodity-related derivative instruments not meeting the normal purchases and normal sales exception to derivative accounting are recorded at fair value on the balance sheet. Because of Idaho Power's PCA mechanisms, unrealized gains and losses associated with the changes in fair value of these derivative instruments are recorded as regulatory assets or liabilities. With the exception of forward contracts for the purchase of natural gas for use at Idaho Power's natural gas generation facilities, Idaho Power's physical forward contracts qualify for the normal purchases and normal sales exception.

All of Idaho Power's derivative instruments have been entered into for the purpose of economically hedging forecasted purchases and sales, though none of these instruments have been designated as cash flow hedges under derivative accounting guidance. Idaho Power offsets fair value amounts recognized on its balance sheet related to derivative instruments executed with the same counterparty under the same master netting agreement.

Derivative Instruments Summary

The tables below presents the fair values and locations of derivative instruments not designated as hedging instruments recorded on the balance sheets at December 31, 2011 and 2010 (in thousands of dollars).

	Asset Deriva	tives		Liability Der	ivativ	es
	Balance Sheet		Fair	Balance Sheet	,	Fair
	Location	Value		Location	Value	
December 31, 2011			253000			
Current:						
Financial swaps	Other current assets	\$	4,361	Other current assets	\$	1,036
Financial swaps	Other current liabilities		1,526	Other current liabilities		4,755
Forward contracts	Other current assets		70	Other current liabilities		1,370
Long-term:						
Financial swaps	Other assets		359	Other liabilities		108
Total		\$	6,316		\$	7,269
December 31, 2010						
Current:						
Financial swaps	Other current assets	\$	930	Other current assets	\$	356
Financial swaps	Other current liabilities		2,440	Other current liabilities		4,172
Forward contracts				Other current liabilities		508
Long-term:						
Financial swaps	Other liabilities		100	Other liabilities		138
Total		\$	3,470		\$	5,174
				· 		

The table below presents the gains and losses on derivatives not designated as hedging instruments for the year ended December 31, 2011 and 2010 (in thousands of dollars).

	Location of Gain/(Loss) on Derivatives Recognized in Income		n/(Loss) or cognized i					
·			2011		2010			
Financial swaps	Off-system sales	\$	9,594	\$	4,499			
Financial swaps	Purchased power		(7,124)		(12,240)			
Financial swaps	Fuel expense		501		(101)			
Financial swaps	Other operations and maintenance		425		` _			
FERC FORM N	O. 1 (ED. 12-88)	Page	123.34	•				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
<u> </u>	OTES TO FINANCIAL STATEMENTS (Continued	d)	

Forward contracts Fuel Expense - (721)

Settlement gains and losses on electricity swap contracts are recorded on the income statement in off-system sales or purchased power depending on the forecasted position being economically hedged by the derivative contract. Settlement gains and losses on both financial and physical contracts for natural gas are reflected in fuel expense. Settlement gains and losses on diesel derivatives are recorded in other operations and maintenance expense. See Note 15 for additional information concerning the determination of fair value for Idaho Power's assets and liabilities from price risk management activities.

Idaho Power had volumes of derivative commodity forward contracts and swaps outstanding at December 31, 2011 and 2010 set forth in the table below.

		December 31,			
Commodity	Units	2011	2010		
Electricity purchases	MWh	225,600	347,400		
Electricity sales	MWh	1,298,420	338,200		
Natural gas purchases	MMBtu	7,928,311	647,900		
Natural gas sales	MMBtu	352,129			
Diesel purchases	Gallons	1,273,997	1,061,969		

Credit Risk

At December 31, 2011, Idaho Power did not have material credit exposure from financial instruments, including derivatives. Idaho Power monitors credit risk exposure through reviews of counterparty credit quality, corporate-wide counterparty credit exposure, and corporate-wide counterparty concentration levels. Idaho Power manages these risks by establishing appropriate credit and concentration limits on transactions with counterparties and requiring contractual guarantees, cash deposits, or letters of credit from counterparties or their affiliates, as deemed necessary. Idaho Power's physical power contracts are under Western Systems Power Pool agreements, physical gas contracts are under North American Energy Standards Board contracts, and financial transactions are under International Swaps and Derivatives Association, Inc. contracts. These contracts all contain adequate assurance clauses requiring collateralization if a counterparty has debt that is downgraded below investment grade by at least one rating agency.

Credit-Contingent Features

Certain of Idaho Power's derivative instruments contain provisions that require Idaho Power's unsecured debt to maintain an investment grade credit rating from Moody's Investors Service and Standard & Poor's Ratings Services. If Idaho Power's unsecured debt were to fall below investment grade, it would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. The aggregate fair value of all derivative instruments with credit-risk-related contingent features that were in a liability position at December 31, 2011, was \$7.0 million. Idaho Power posted no collateral related to this amount. If the credit-risk-related contingent features underlying these agreements were triggered on December 31, 2011, Idaho Power would have been required to post \$4.4 million of cash collateral to its counterparties.

15. FAIR VALUE MEASUREMENTS

Idaho Power has categorized their financial instruments into a three-level fair value hierarchy, based on the priority of the inputs to the valuation technique. The fair value hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). If the inputs used to measure the financial instruments fall within different levels of the hierarchy, the categorization is based on the lowest level input that is significant to the fair value

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⁽¹⁾ Excludes changes in fair value of derivatives, which are recorded on the balance sheet as regulatory assets or regulatory liabilities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

measurement of the instrument.

Financial assets and liabilities recorded on the consolidated balance sheet are categorized based on the inputs to the valuation techniques as follows:

- Level 1: Financial assets and liabilities whose values are based on unadjusted quoted prices for identical assets or liabilities in an active market that Idaho Power has the ability to access.
- Level 2: Financial assets and liabilities whose values are based on:
 - a) quoted prices for similar assets or liabilities in active markets;
 - b) quoted prices for identical or similar assets or liabilities in non-active markets;
 - c) pricing models whose inputs are observable for substantially the full term of the asset or liability; and
 - d) pricing models whose inputs are derived principally from or corroborated by observable market data through correlation or other means for substantially the full term of the asset or liability.

Idaho Power Level 2 inputs are based on quoted market prices adjusted for location using corroborated, observable market data.

• Level 3: Financial assets and liabilities whose values are based on prices or valuation techniques that require inputs that are both unobservable and significant to the overall fair value measurement. These inputs reflect management's own assumptions about the assumptions a market participant would use in pricing the asset or liability.

Idaho Power's derivatives are contracts entered into as part of its management of loads and resources. Electricity swaps are valued on the Intercontinental Exchange with quoted prices in an active market. Natural gas and diesel derivative valuations are performed using New York Mercantile Exchange (NYMEX) pricing, adjusted for location basis, which are also quoted under NYMEX. Trading securities consist of employee-directed investments held in a Rabbi Trust and are related to an executive deferred compensation plan. Available-for-sale securities are related to the SMSP and are held in a Rabbi Trust and are actively traded money market and equity funds with quoted prices in active markets.

The table below presents information about Idaho Power's assets and liabilities measured at fair value on a recurring basis as of December 31, 2011 and 2010 (in thousands of dollars). Idaho Power's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy. There were no transfers between levels for the years presented.

	for	e Markets Identical s (Level 1)	Ob	Other servable s (Level 2)	In	servable puts vel 3)	Total	
December 31, 2011			·· /.:	**************************************	'		······································	
Assets:								
Derivatives	\$	3,654	\$	100	\$		\$ 3,754	
Money market funds		100					100	
Trading securities: Equity securities		3,439					3,439	
Available-for-sale securities: Equity securities		22,205		_			22,205	
Liabilities:								
Derivatives	\$	405	\$	4,302	\$		\$ 4,707	

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Name of Respondent Idaho Power Company			(This Repor 1) <u>X</u> An O 2) A Re	riginal	ion	Date of I (Mo, D 04/13/	a, Yr)		eriod of Report
	NOTES	s TC		IAL STATEM						
							,-			
December 31, 2010										
Assets:										
Derivatives		\$	573	· \$		\$		\$ 5	73	
Money market funds		1	151,173			•		151,1		
Trading securities: Equity securities			4,746					4,7		
Available-for-sale securities: Equity securities			24,561		_			24,5		
Liabilities:										•
Derivatives		\$		\$	508	\$: 	\$ 5	08	

The table below presents the carrying value and estimated fair value of financial instruments that are not reported at fair value, as of December 31, 2011 and 2010, using available market information and appropriate valuation methodologies. The use of different market assumptions and/or estimation methodologies may have a material effect on the estimated fair value amounts. Cash and cash equivalents, deposits, customer and other receivables, notes payable, accounts payable, interest accrued, and taxes accrued are reported at their carrying value as these are a reasonable estimate of their fair value. The estimated fair values for long-term debt are based upon quoted market prices of the same or similar issues or discounted cash flow analysis as appropriate.

	 Decembe	1, 2011		December 31, 2010				
	 Carrying Amount		Estimated Fair Value	-	Carrying Amount		Estimated Fair Value	
			(thousand	s of d	ollars)			
Long-term debt	\$ 1,491,727	\$_	1,737,912	\$	1,612,790	\$	1,621,425	

16. RELATED PARTY TRANSACTIONS

IDACORP: Idaho Power performs corporate functions such as financial, legal, and management services for IDACORP and its subsidiaries. Idaho Power charges IDACORP for the costs of these services based on service agreements and other specifically identified costs. For these services Idaho Power billed IDACORP \$0.8 million in 2011and 2010.

Ida-West: Idaho Power purchases all of the power generated by four of Ida-West's hydroelectric projects located in Idaho. Idaho Power paid \$9 million and \$8 million to Ida-West in 2011 and 2010, respectively.

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Idaho Power Company	Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report				
(2) A Resubmission Od/13/2012	ŀ	-	(1) X An Original	(Mo, Da, Yr)	1 22				
FOR DEPRECIATION, AMORTIZATION AND DEPLETION	-		l — 1						
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. Classification									
Line No. (a) Classification (b) Current Year/Quarter Ended (b) Current Year/Quarter Ended (c) Current Year/Quarter Ended (b) Current Year/Quarter Ended (c)	Repo				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
No. (a) (Current Year/Quarter Ended (b) (c) (c) 1 Utility Plant (c) (d) (e) (c) 1 Plant In Service (Classified) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	colun	nn (h) common function.	column (u) the amount for	gas iunction, in column (e), (i), and (g) report other (specity) and in				
No. (a) (Current Year/Quarter Ended (b) (c) (c) 1 Utility Plant (c) (d) (e) (c) 1 Plant In Service (Classified) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e									
No. (a) (Current Year/Quarter Ended (b) (c) (c) 1 Utility Plant (c) (d) (e) (c) 1 Plant In Service (Classified) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		T							
(a) (b) (c) 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,467,327,227 4,467,327,227 4 Properly Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,467,327,227 4,467,327,227 9 Leased to Others 10 Held for Future Use 10 Held for Future Use 11 Acquisition Adjustments 12 Acquisition Adjustments 13 Total Utility Plant (8 thru 12) 5,065,322,040 14 Accum Prov for Depr, Amort, & Depl 15 Net Utility Plant (13 less 14) 3,224,539,955 15 Net Utility Plant (13 less 14) 3,224,539,955 16 Detail of Accum Prov for Depr, Amort & Depl 17 In Service: 18 Depreciation 19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Right 21 Amort of Other Utility Plant 22 Total In Service (18 thru 21) 1,841,223,279 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 Total Leased to Others 27 Held for Future Use 28 Depreciation 29 Amortization and Depletion 30 Total Held for Future Use (28 & 29) 31 Abendomment of Leases (Natural Gas) 32 Amort of Plant Acquisition Adj 33 Call Total Repreciation Adj 34 Actual Province (28 & 29) 31 Abendomment of Leases (Natural Gas) 32 Amort of Plant Acquisition Adj 34 Call Total Depletion Adj 35 Total Plant (20 (28 & 29) 36 Abendomment of Leases (Natural Gas) 37 Total Plant (20 (28 & 29) 38 Depreciation 39 Amort of Plant Acquisition Adj 441,194 441,194	Line	Classification			Electric				
1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4 A467,327,227 4 A467,327,227 4 A467,327,227 4 A467,327,227 4 A467,327,227 4 A467,327,227 4 A467,327,227 9 Leased to Others 10 Held for Future Use 6,974,407 11 Construction Work in Progress 5 591,474,855 5 91,474,855 12 Acquisition Adjustments 4 544,449 4 545,449 13 Total Utility Plant (8 thu 12) 5,065,322,040 5,065,322,	No.	(a)			" (c)				
Plant in Service (Classified)	1								
Property Under Capital Leases Section 1997 Property Under Capital Leases Section 1998 Plant Purchased or Sold Section 1998 Plant Purchased or Sold Section 1998 Plant Unclassified Section 1998 Plant Value 199	2	In Service	· · · · · · · · · · · · · · · · · · ·						
Property Under Capital Leases	3	Plant in Service (Classified)		4,467,327,2	27 4.467.327.227				
6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7)	4	Property Under Capital Leases							
Total (3 thru 7)	5	Plant Purchased or Sold							
8 Total (3 thru 7)	6	Completed Construction not Classified							
9 Leased to Others 10 Held for Future Use 6,974,407 6,974,407 11 Construction Work in Progress 591,474,855 591,474,855 12 Acquisition Adjustments 454,449 454,449 454,449 13 Total Utility Plant (8 thru 12) 5,065,322,040 5,0	7	Experimental Plant Unclassified							
10 Held for Future Use 6,974,407 6,974,407 11 Construction Work in Progress 591,474,855 59	8	Total (3 thru 7)		4,467,327,22	27 4,467,327,227				
Construction Work in Progress 591,474,855 591,474,855									
12 Acquisition Adjustments				6,974,40)7 6,974,407				
13 Total Utility Plant (8 thru 12)				591,474,85	55 591,474,855				
14 Accum Prov for Depr, Amort, & Depl 1,840,782,085 1,841,839,955 1,841,839,955 1,841,839,955 1,841,839,552 1,841,835,521 1,841,835,521 1,841,835,521 1,841,835,521 1,841,835,521 1,841,835,521 1,841,835,521 1,841,835,521 1,841,835,521 1,841,833,7758 1			·	-454,44	-454,449				
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16 Detail of Accum Prov for Depr, Amort & Depl 17 In Service: 18 Depreciation				1,840,782,08	35 1,840,782,085				
17 In Service: 18 Depreciation 1,818,635,521 1,818,635,521 19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Rights 21 Amort of Other Utility Plant 22,587,758 22,587,758 22,587,758 22 Total In Service (18 thru 21) 1,841,223,279 1,841,223,279 1,841,223,279 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 Total Leased to Others (24 & 25) 27 Held for Future Use 28 Depreciation 29 Amortization 29 Amortization 30 Total Held for Future Use (28 & 29) 31 Abandonment of Leases (Natural Gas) 32 Amort of Plant Acquisition Adj -441,194 -441,194				3,224,539,95	3,224,539,955				
18 Depreciation									
19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Rights 21 Amort of Other Utility Plant 22,587,758 22 Total In Service (18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 Total Leased to Others (24 & 25) 27 Held for Future Use 28 Depreciation 29 Amortization 30 Total Held for Future Use (28 & 29) 31 Abandonment of Leases (Natural Gas) 32 Amort of Plant Acquisition Adj 33 Total Acade The Market (194 Acquisition Adj 34 Total Acquisition Adj 35 Total Acade The Market (194 Acquisition Adj 36 Total Acquisition Adj 37 Total Acquisition Adj		The state of the s							
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21 Amort of Other Utility Plant 22,587,758 22,587,758 22 Total In Service (18 thru 21) 1,841,223,279 1,841,223,279 23 Leased to Others 25 Amortization 25 24 Depreciation 26 Total Leased to Others (24 & 25) 27 27 Held for Future Use 28 Depreciation 29 29 Amortization 30 Total Held for Future Use (28 & 29) 31 Abandonment of Leases (Natural Gas) 32 Amort of Plant Acquisition Adj -441,194 -441,194		The state of the s	gnt						
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31 Abandonment of Leases (Natural Gas) 32 Amort of Plant Acquisition Adj -441,194 -441,194	29	Amortization							
32 Amort of Plant Acquisition Adj -441,194 -441,194	30	Total Held for Future Use (28 & 29)							
22 Total Assum Day (court 44) (00 00 00 04 00)	31	Abandonment of Leases (Natural Gas)							
22 Total Acquire Provident In 44 (00 00 00 04 00)				-441,19	-441,194				
	33	Total Accum Prov (equals 14) (22,26,30,31,32)		1,840,782,08					
	\perp								

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	e of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
ldah	o Power Company		A Resubmission	04/13/2012	End of2011/Q4
	ELECTRIC		SERVICE (Account 10	1	
1. R	eport below the original cost of electric plant in serv				
2. In	addition to Account 101, Electric Plant in Service ((Classified)	this page and the next	include Account 102. Electric P	lant Purchased or Sold:
Acco:	unt 103, Experimental Electric Plant Unclassified; a	and Accour	t 106, Completed Const	ruction Not Classified-Electric.	
3. In	clude in column (c) or (d), as appropriate, correctio	ns of addit	ions and retirements for	the current or preceding year.	
	r revisions to the amount of initial asset retirement	costs capit	alized, included by prima	ary plant account, increases in o	column (c) additions and
	ctions in column (e) adjustments.				
). EI	nclose in parentheses credit adjustments of plant a	ccounts to	indicate the negative eff	ect of such accounts.	ostrono (n). Alan ta ba indudad
n col	assify Account 106 according to prescribed accour umn (c) are entries for reversals of tentative distrib	utions of n	for year reported in colu	mn (h) Likewise if the respons	dent has a significant amount
of pla	nt retirements which have not been classified to pr	imary acco	unts at the end of the ve	ear include in column (d) a tent	ative distribution of such
etire	ments, on an estimated basis, with appropriate con	ntra entry to	the account for accumu	ulated depreciation provision. Ir	nclude also in column (d)
ine	Account			Balance	Additions
No.	(a)			Beginning of Year (b)	(c)
1	1. INTANGIBLE PLANT			(0)	
	(301) Organization	·			703
_	(302) Franchises and Consents			23,165,	
4	(303) Miscellaneous Intangible Plant			32,983,	
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)		56,154,8	
	2. PRODUCTION PLANT				。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	A. Steam Production Plant				
	(310) Land and Land Rights			1,604,0	
	(311) Structures and Improvements			139,165,2	
	(312) Boiler Plant Equipment			549,065,6	614 29,667,912
_	(313) Engines and Engine-Driven Generators (314) Turbogenerator Units		·	148,799,8	990 2 972 524
	(315) Accessory Electric Equipment		·	59,886,7	
				15,486,5	
		on		3,515,9	
16	TOTAL Steam Production Plant (Enter Total of line	es 8 thru 1	5)	917,524,0	
	B. Nuclear Production Plant			Owner of the Control of the Control	
ļ	(320) Land and Land Rights				
	(321) Structures and Improvements				
	(322) Reactor Plant Equipment				
	(323) Turbogenerator Units				
	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment				
	(326) Asset Retirement Costs for Nuclear Producti	ion			
	TOTAL Nuclear Production Plant (Enter Total of lin		24)		
	C. Hydraulic Production Plant				
27	(330) Land and Land Rights	··		30,109,9	969 22,901
	(331) Structures and Improvements			155,425,3	829,675
	(332) Reservoirs, Dams, and Waterways			250,750,8	878 2,241,359
	(333) Water Wheels, Turbines, and Generators			194,277,2	The state of the s
	(334) Accessory Electric Equipment			43,762,0	
	(335) Misc. Power PLant Equipment			18,088,6	
	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produc	ction		7,521,7	793 590,698
	TOTAL Hydraulic Production Plant (Enter Total of		nı 24\	699,936,0	059 10,891,915
	D. Other Production Plant	11103 27 (1	10 3-1)	099,930,0	10,031,919
	(340) Land and Land Rights			2,599,6	695 90,311
	(341) Structures and Improvements	·	· · · · · · · · · · · · · · · · · · ·	7,169,5	
39	(342) Fuel Holders, Products, and Accessories			4,445,8	866
	(343) Prime Movers			100,801,6	636 773,156
	(344) Generators			31,681,9	
	(345) Accessory Electric Equipment			25,027,5	
	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production			3,118,6	644 19,793
	TOTAL Other Prod. Plant (Enter Total of lines 37 t			174,844,9	934 933,244
	TOTAL Other Flod. Flant (Enter Total of lines 37 to TOTAL Prod. Plant (Enter Total of lines 16, 25, 35			1,792,305,0	
		, unu 70)		1,752,303,0	52, 50,000,004
l					
				<u> </u>	

Name of Respondent		This Rep	ort lo:	I Data at	:D		
Idaho Power Company		(1) X	An Original	(Mo, Da	a, Yr) Fnd of	od of Repo 2011/Q	
			A Resubmission	04/13/2	2012		
listributions of these tentative class	ELECTRIC PLAN	NT IN SEF	RVICE (Account 101, 102, 1	03 and 106)	(Continued)		
listributions of these tentative class imounts. Careful observance of the	e above instructions a	nd the tex	ts of Accounts 101 and 106	tne prior yea will avoid se	ars tentative account distributi erious omissions of the report	ons of these	∋ of
espondent's plant actually in servic	ce at end of year.						
'. Show in column (f) reclassification	ons or transfers within	utility pla	int accounts. Include also ir	n column (f)	the additions or reductions of	primary acc	count
assilications ansing from distribution	on of amounts initially	y recorded	in Account 102, include in	column (e) t	he amounts with respect to a	cumulated	
rovision for depreciation, acquisitio	on adjustments, etc.,	and show	in column (f) only the offset	to the debits	s or credits distributed in colui	nn (f) to pri	mary
ccount classifications.	o and use of aloutin.	ale and a second second					
 For Account 399, state the nature ubaccount classification of such plant 	e and use of plant int	requirem	nis account and it substantia	al in amount	submit a supplementary state	ement show	ing
. For each amount comprising the	reported balance an	d changes	s in Account 102 state the r	roperty nuro	hased or sold name of yand	er or nursha	
nd date of transaction. If proposed	journal entries have	been filed	d with the Commission as re	equired by th	e Uniform System of Account	n or purcha s nive also	date
Retirements	Adjustme	ents	Transfer		Balance at	1	Line
(d)	(e)		(f)		End of Year		No.
				pperson to the	(9)		1
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				5,70	3	2
		***************************************		····	23,171,39		3
5,513,809					34,317,10		4
5,513,809					57,494,19		5
				-44			6
0.004							7
8,291					1,707,10		8
1,335,178 9,249,301					143,758,64		9
9,249,301					569,484,22	5	10
2,022,617				••••	450 650 000		11
374,396					150,650,800 60,126,130		12
457,158			*		15,180,47		13 14
				·	8,005,220		15
13,446,941			*****	······································	948,912,618		16
6-4 C							17
							18
	······						19
					en en en en en en en en en en en en en e		20
							21
· · · · · · · · · · · · · · · · · · ·						1	22
1							23
		•	***				24 25
	2						26
					30,132,870		27
28,047					156,227,013		28
102,137					252,890,100		29
295,465					197,920,861		30
127,274					45,854,367		31
55,915					19,081,434		32
					8,112,491	1	33
608,838					710 010 106		34
					710,219,136) 	35 36
					2,690,006		37
				770	7,169,595		38
					4,445,866		39
2,623,096					98,951,696		40
					31,681,900		41
					25,077,582		42
					3,138,437		43
2,623,096		***************************************				<u> </u>	44
16,678,875					173,155,082		45
.0,0,0,0					1,832,286,836	 	46
				-		1	
				ł			1
		· ·		l		<u> </u>	

Nam	e of Respondent	This Report Is:		Date of Report	1	Year/Period of Report	
Idah	o Power Company	(1) X An Original	An Original (Mo			End of 2011/Q4	
L	•	(2) A Resubmission		04/13/2012		and of	
		NT IN SERVICE (Account 101,	102, 1	03 and 106) (Continued)			
Line	Account			Balance Beginning of Year		Additions	
No.	(a)			beginning of Year (b)		(6)	
47	3. TRANSMISSION PLANT		Ŷ.		110	(c)	
48	(350) Land and Land Rights			34,253	CAPACIFICATE		
49	(352) Structures and Improvements			<u> </u>			
50	(353) Station Equipment		-+	55,667, 349,451,		2,493,112	
51	(354) Towers and Fixtures			144,723		8,846,585	
52	(355) Poles and Fixtures			101,621,		2,767,876	
53	(356) Overhead Conductors and Devices		-	169,165,		7,282,014	
54	(357) Underground Conduit			109, 105,	595	4,102,430	
55	(358) Underground Conductors and Devices						
56	(359) Roads and Trails			240	254	24.005	
57	(359.1) Asset Retirement Costs for Transmission	Plant	_	318,	301	94,995	
	TOTAL Transmission Plant (Enter Total of lines 4)			955 201	745	00 404 400	
	4. DISTRIBUTION PLANT	3 4114 37)		855,201,	745	26,464,433	
	(360) Land and Land Rights		335		100	202.240	
61	(361) Structures and Improvements			4,745,		683,210	
62	(362) Station Equipment			29,485,		2,881,866	
63	(363) Storage Battery Equipment			182,593,	962	12,192,049	
	(364) Poles, Towers, and Fixtures			007.000			
	(365) Overhead Conductors and Devices			225,059,	_	5,449,895	
	(366) Underground Conduit		$-\!\!\!\!+$	120,135,		3,972,582	
	(367) Underground Conductors and Devices			48,215,		-143,831	
	(368) Line Transformers			191,494,		6,029,113	
69	(369) Services			414,782,		19,583,109	
	(370) Meters		_	57,319,	_	149,486	
	(371) Installations on Customer Premises			95,697,525		17,507,437	
			-	2,750,	899	84,107	
	(372) Leased Property on Customer Premises						
	(373) Street Lighting and Signal Systems			4,370,		58,890	
	(374) Asset Retirement Costs for Distribution Plan			587,		55,659	
	TOTAL Distribution Plant (Enter Total of lines 60 to			1,377,239,	406	68,503,572	
70	5. REGIONAL TRANSMISSION AND MARKET C	T OPERATION PLANT					
	(380) Land and Land Rights			· · · · · · · · · · · · · · · · · · ·			
	(381) Structures and Improvements						
	(382) Computer Hardware						
	(383) Computer Software				\dashv		
	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and N	larket Operation Plant		The second of th			
03	(386) Asset Retirement Costs for Regional Transm	nission and Market Oper					
	TOTAL Transmission and Market Operation Plant	(Total lines 77 thru 83)	Stances				
	6. GENERAL PLANT			And the second of the second o			
	(389) Land and Land Rights			11,123,		5,004,896	
	(390) Structures and Improvements			77,278,	_	7,882,958	
	(391) Office Furniture and Equipment			39,375,		5,791,888	
	(392) Transportation Equipment			60,957,		1,751,643	
	(393) Stores Equipment		_	1,459,		205,305	
	(394) Tools, Shop and Garage Equipment			5,567,		682,923	
	(395) Laboratory Equipment			11,946,0		669,571	
	(396) Power Operated Equipment (397) Communication Equipment	·		9,922,		904,660	
				29,214,		3,918,370	
	(398) Miscellaneous Equipment			4,762,5	_	759,121	
	SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property			251,607,	/03	27,571,335	
	(399.1) Asset Retirement Costs for General Plant				_		
		-100		· · · · · · · · · · · · · · · · · · ·	_		
	FOTAL General Plant (Enter Total of lines 96, 97 a FOTAL (Accounts 101 and 106)	na 48)	251,60			27,571,335	
				4,332,508,7	′02	186,053,209	
	(102) Electric Plant Purchased (See Instr. 8)				_		
	Less) (102) Electric Plant Sold (See Instr. 8)				\dashv		
	103) Experimental Plant Unclassified	400.4					
104	FOTAL Electric Plant in Service (Enter Total of line	s 100 thru 103)		4,332,508,7	′02	186,053,209	
			1				
						· · · · · · · · · · · · · · · · · · ·	

Name of Respondent		This F	Report Is:		Date of	Report	Year/Period o	of Report
Idaho Power Company					(Mo, Da	a, Yr)		2011/Q4
		(2)			04/13/2			
Retirements	ELECTRIC PLA	NT IN S	SERVICE	(Account 101, 102, 1				
	Adjustm			Transfe	rs	Bala	ance at	Line
(d)	(e)	Tomas De Cilina		(f)		End	of Year (g)	No.
75.								47
754					·		35,130,605	48
165,752 6,373,227							57,994,797	49
0,373,227				· · · · · · · · · · · · · · · · · · ·		<u> </u>	351,924,749	50
1,876,594				· · · · · · · · · · · · · · · · · · ·			147,491,416	51
1,466,062							107,026,913	52
1,100,002							171,801,963	53
								54
							412 246	55
							413,346	56
9,882,389							871,783,789	57
							671,763,768	58 59
4,928		Netholic Strengers					5,423,471	60
31,545		***					32,336,183	61
595,771							194,190,240	62
								63
1,629,356							228,880,444	64
1,571,292							122,536,891	65
82,538							47,989,345	66
822,355							196,700,971	67
4,945,686							429,419,556	68
244,186	· · · · · · · · · · · · · · · · · · ·						57,225,209	69
775,113	· · · · · · · · · · · · · · · · · · ·	·					112,429,849	70
80,386							2,754,620	71
34,549								72
34,049				·			4,394,855	73
10,817,705							643,639	74
							1,434,925,273	75
		territoria de la compansión de la compan						76
		***************************************	-	***				77
								78 79
					1			80

								81
				· · · · · · · · · · · · · · · · · · ·				81 82
								82
								82 83
								82 83 84
							16,128,658	82 83
176,785		***					84,984,787	82 83 84 85 86
4,609,073							84,984,787 40,558,356	82 83 84 85 86 87
4,609,073 1,730,819			2 1				84,984,787 40,558,356 60,978,129	82 83 84 85 86 87 88
4,609,073 1,730,819 64,609		****	4				84,984,787 40,558,356 60,978,129 1,600,036	82 83 84 85 86 87 88 89
4,609,073 1,730,819 64,609 195,449		A (4)	4				84,984,787 40,558,356 60,978,129 1,600,036 6,054,996	82 83 84 85 86 87 88 89 90
4,609,073 1,730,819 64,609 195,449 749,944							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322	82 83 84 85 86 87 88 89 90
4,609,073 1,730,819 64,609 195,449 749,944 130,356							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486	82 83 84 85 86 87 88 89 90 91
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344	82 83 84 85 86 87 88 89 90 91 92 93
4,609,073 1,730,819 64,609 195,449 749,944 130,356							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018	82 83 84 85 86 87 88 89 90 91 92 93 94
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344	82 83 84 85 86 87 88 89 90 91 92 93 94 95
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018	82 83 84 85 86 87 88 89 90 91 92 93 94 95
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906 51,234,684							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132 270,837,132 4,467,327,227	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906 51,234,684							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132 270,837,132 4,467,327,227	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102
4,609,073 1,730,819 64,609 195,449 749,944 130,356 418,171 266,700 8,341,906 51,234,684							84,984,787 40,558,356 60,978,129 1,600,036 6,054,996 11,866,322 10,696,486 32,714,344 5,255,018 270,837,132 270,837,132 4,467,327,227	82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102

Name of Respondent Idaho Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of2011/Q4
	- EL		D FOR FUTURE USE		<u> </u>
for fu	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of su	at end of the year ha	ving an original cost of	\$250,000 or more. G	give in column (a), in addition to
Line No.	Description and Location Of Property (a)			ded Date Expected to	be used Balance at
1	Land and Rights:			(\o)	(0)
2	Boise Operations Center		12/31/	32	655,550
3	Production				112,704
4	Transmission Stations				429,822
5	Transmission Lines				68,619
6	Distribution Stations				1,078,590
7	Beacon Light Substation		12/30/0)2	465,662
. 8	Homedale Substation		2/29/0)8	109,453
9	North River Operations Center		1/31/0)8	2,630,412
10	Line #854 500 Kv		3/31/0	9	308,066
11					
12					
13					
14	Column B if no date listed it is various				
15			·		
16					
17					
18					
19					
20					
21	Other Property:			Control of the Contro	
22	Boise Operations Center		12/31/8	Control of the Contro	72,785
22 23	Boise Operations Center Transmission Stations		THE STATE OF THE S	Control of the Contro	199,069
22 23 24	Boise Operations Center Transmission Stations Distribution Stations		12/31/8	32	199,069 72,016
22 23 24 25	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26	Boise Operations Center Transmission Stations Distribution Stations		12/31/8	08	199,069 72,016
22 23 24 25 26 27	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44	Boise Operations Center Transmission Stations Distribution Stations Homedale Substation		12/31/8	08	199,069 72,016 215,719

	Para Cara	This (1)		port ls:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
idan	o Power Company	(2)	۲	A Resubmission	04/13/2012	End of 2011/Q4
	CONSTRUC	TION	N	PRK IN PROGRESS EL	ECTRIC (Account 107)	
1. Re	eport below descriptions and balances at end of year	ar of pr	oie	cts in process of construc	tion (107)	
2. Sr Accor	now items relating to "research, development, and ount 107 of the Uniform System of Accounts)	demon	str	ation" projects last, under	a caption Research, Develo	opment, and Demonstrating (see
3. Mi	inor projects (5% of the Balance End of the Year fo	r Acco	uni	107 or \$1,000,000, which	ever is less) may be group	ed
				The state of the s	oronio loco) may be group	ou.
Line No.	Description of Project	t				Construction work in progress -
	(a)	Electric (Account 107) (b)				
1						323,852,696
2	ROLLUP RELIC COST BROWNLEE					53,428,991
3	ROLLUP RELIC COST HELLS CANYON					36,542,791
4	BOARDMAN - HEMINGWAY 500 KV LI					26,168,054
5	GATEWAY WEST 500KV LINE					17,858,788
6	ROLLUP RELIC COST OXBOW	_				16,825,380
7	HELLS CANYON RELICENSING OUTSI					13,681,208
8	CIAC LIABILITY RECLASS					6,478,737
9	LANGLEY GULCH 138/230 KV LINE					6,447,317
10	WQ - ONGOING HELLS CANYON RELI				****	6,289,342
11	LANGLEY GULCH SWITCHYARD					6,060,641
12	BRIDGER 2008C123LP U1 TURBINE					4,670,643
13	RIVER ENGHELLS CANYON CONTIN					4,342,017
14	LANGLEY GULCH PP CONST: WATER					4,129,634
15	LANGLEY GULCH PP CONST: GAS PI					3,368,213
16	CHQ MASTER PLAN - NEW PRIMARY			· · · · · · · · · · · · · · · · · · ·		2,861,799
17	LANGLEY GULCH 230 KV DOUBLE CI					2,807,084
18	MPSN0802 INCREASE CAPACITY OF		_	The second of th		2,557,141
19	FISHERIES-HCC RELICENSING REDB	···············			· · · · · · · · · · · · · · · · · · ·	2,536,812
20	ROLLUP RELIC COST SWAN FALLS	WW			1	2,527,557
21	HCC RELICENSING, FISH2004 INST					2,390,747
22	FISHERIES-HCC RELICENSING ANAD					2,118,048
23	VALMY 98278700 V1BOTTOM ASH PU					1,957,851
24	BOBN REPLACE C233 AND C234 SER	· · · · · · · · · · · · · · · · · · ·				1,803,202
25	B2H TLINE CONSTRUCTION COSTS					1,780,523
26	AERATION FOR UNIT #5 TO IMPROV					1,754,771
27	LEGAL DEPT. LABOR FOR RELICENS					1,527,841
28	BRIDGER UNDISTRIBUTED WORK ORD				· · · · · · · · · · · · · · · · · · ·	1,515,520
29	REL-HCC OREGON REAUTHORIZATION		_			1,480,417
30	VALMY UNDISTRIBUTED WORK ORDER				344	1,399,168
31	SWAN FALLS RELICENSING					1,339,913
32	HC LOCAL SERVICE UPGRADE					1,201,965
33	342 COST CENTER DELIVERY CAPIT			The state of the s		1,143,001
34	314 DESIGN TEAMS - CAPITAL - C					1,120,680
35	PAYROLL & IBNR ACCRUAL				<u> </u>	1,089,301
36	OTHER MINOR PROJECTS UNDER \$1,000,000					24,417,062
37			_		· · · · · · · · · · · · · · · · · · ·	24,417,002
38					<u></u>	
39		· ·				
40			_			
41						
42						
43	TOTAL					591,474,855

<u> </u>					·						
	ne of Respondent	This Report Is: (1) [X] An Original	Date of (Mo, Da	Report Year	/Period of Report of 2011/Q4						
lua	no Power Company	(2) A Resubmissi		012							
		VISION FOR DEPRECIATI	ION OF ELECTRIC UTILIT	Y PLANT (Account 108							
	Explain in a footnote any important adjustme		at of whom traditional line.	44	ant unamental for						
	Explain in a footnote any difference between tric plant in service, pages 204-207, colum				nat reported for						
	The provisions of Account 108 in the Uniform				recorded when						
suci	ch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded										
	or classified to the various reserve function										
	of the plant retired. In addition, include all sifications.	costs included in retiren	nent work in progress at	year end in the appr	opriate functional						
	Show separately interest credits under a sin	king fund or similar meth	nod of depreciation acco	ounting.							
		•	·								
		ection A. Balances and C									
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others						
	(a)	(b)	(c)	(d)	(e)						
	Balance Beginning of Year	1,750,735,947	1,750,735,947								
	Depreciation Provisions for Year, Charged to				4.5						
	(403) Depreciation Expense	113,001,742	113,001,742								
4	(403.1) Depreciation Expense for Asset Retirement Costs										
5	(413) Exp. of Elec. Plt. Leas. to Others										
	Transportation Expenses-Clearing	2,954,462	2,954,462								
	Other Clearing Accounts	2,354,402	2,004,402								
8	Other Accounts (Specify, details in footnote):										
	Fuel Stock	108,272	108,272		<u> </u>						
	TOTAL Deprec. Prov for Year (Enter Total of	116,064,476	·····								
	lines 3 thru 9)	110,004,470	110,004,470								
11	Net Charges for Plant Retired:										
12	Book Cost of Plant Retired	45,706,900	45,706,900								
13	Cost of Removal	6,387,717	6,387,717								
14	Salvage (Credit)	2,607,254	2,607,254								
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total	49,487,363	49,487,363								
	of lines 12 thru 14)			<u></u>							
16	Other Debit or Cr. Items (Describe, details in	.1,322,461	1,322,461								
47	footnote):										
17											
	Book Cost or Asset Retirement Costs Retired	4 040 005 504	4 040 005 504								
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,818,635,521	1,818,635,521		# 11 1						
		Balances at End of Yea	r According to Function	al Classification							
20	Steam Production	527,906,217	527,906,217								
21	Nuclear Production										
22	Hydraulic Production-Conventional	352,777,683	352,777,683		-						
23	Hydraulic Production-Pumped Storage		· · · · · · · · · · · · · · · · · · ·								
24	Other Production	30,461,718	30,461,718								
25	Transmission	270,518,301	270,518,301								
26	Distribution	528,960,145	528,960,145								
27	Regional Transmission and Market Operation				<u> </u>						
28	General	108,011,457	108,011,457								
29	TOTAL (Enter Total of lines 20 thru 28)	1,818,635,521	1,818,635,521		the first conservation of the state of the s						

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 14 Column: b			1 .
Relocation reimbursements, Up and down costs and damage and insurance claims	_\$	(952,342)	I S
Schedule Page: 219 Line No.: 16 Column: b] .
Accumulated Provision for Depreciation on Asset Retirement Obligation	\$	(370,120)	

Nam	e of Respondent	This Report Is:	Date of Re	anort	Voor/Ported of Barant
	o Power Company	(1) [X] An Original	(Mo, Da, Y	ớ)	Year/Period of Report End of 2011/Q4
		(2) A Resubmission	04/13/201		End of 2011/Q4
	INVESTM	ENTS IN SUBSIDIARY COMPA	NIES (Account 123.1)		
colur a) In b) In urre ate,	eport below investments in Accounts 123.1, investing to a subheading for each company and List the subheading for each company and List the subheading for each company and List the subheading for each company and the subheading for each sequestment in Securities - List and describe each sequestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. eport separately the equity in undistributed subsidiation 418.1.	ere under the information called to curity owned. For bonds give also to the solution of the s	for below. Sub - TOT so principal amount, d ces which are subject or open account. List	ate of issue, ma to repayment, t each note givin	nturity and interest rate. But which are not subject to g date of issuance, maturity
ne	Description of Inve	stment	Doto Acquired	Date Of	Amount of Investment at
٧o.	(a)		Date Acquired (b)	Maturity (c)	Beginning of Year
1			(6)	(0)	(d)
2	Common Stock		02/01/74		500
3	Capital contributions				2,462,594
4	Equity in earnings				70,098,680
5					1,752,330
. 6	Subtotal Idaho Energy Resources Company				72,561,774
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11					
2	Total Cost of Account 123.1 \$	2,463,094		TOTAL	***
11		Z.4DJ.U94I		TOTAL I	72 561 774

Name of Respondent		This Report Is		Date of Re	nort T	Vaca/Desired of D	
Idaho Power Company		(1) X An O	riginal	(Mo, Da, Y	(r)	Year/Period of Re End of 2011	-
	INIV /COTA (CA IT)		submission	04/13/2012		End of	1/Q4
1 For any convertion nation as asset			RY COMPANIES (Accoun				
 For any securities, notes, or according purpose of the pledge. If Commission approval was requirate of authorization, and case or down and case or down. Report column (f) interest and divident of authorization and case or down. In column (h) report for each invente other amount at which carried in a column (f). Report on Line 42, column (a) the 	ired for any advanc ocket number. idend revenues for stment disposed of the books of accour	e made or secun n investments, during the year not if difference for	rity acquired, designate si including such revenues fo , the gain or loss represer	uch fact in a orm securitiented by the d	footnote and g	give name of Commi during the year. een cost of the inve	ission,
Equity in Subsidiary Earnings of Year (e)	Revenues fo		Amount of Investmer End of Year (g)	nt at	Gain or Loss Dis	from Investment posed of (h)	Line No.
	```		(9)				1
				500			2
				2,462,594			3
5,967,745				76,066,425			4
5,967,745	·	<del></del>		79 F20 F40			5
0,007,700	· · · · · · · · · · · · · · · · · · ·			78,529,519			6 7
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5,967,745			7	78,529,519			42

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		his Report Is:	Date of Report	Year/Period of Report
Idah	io rower company	1) X An Original 2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4
		MATERIALS AND SUPPLIES		
1. F	or Account 154, report the amount of plant materials a		nary functional classifications a	s indicated in column (a):
esun	lates of amounts by function are acceptable. In colun	nn (d), designate the department or o	departments which use the class	s of material
2. G	ive an explanation of important inventory adjustments	during the year (in a footnote) show	ing general classes of material	and supplies and the
clear	us accounts (operating expenses, clearing accounts, ing, if applicable.	plant, etc.) affected debited or credite	ed. Show separately debit or c	redits to stores expense
Line	Account	Balance	Balance	
No.		Beginning of Year	End of Year	Department or Departments which
·	(a)	(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)	27,546,983	47,865,097	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 15	1)		
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,416,312	14,808,824	
8	Transmission Plant (Estimated)	13,365,654	12,917,846	
9	Distribution Plant (Estimated)	13,541,576	13,087,873	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	897,634	1,201,188	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	42,221,176	42,015,731	Electric
13	Merchandise (Account 155)		12,010,101	Liouno
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)		- No. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	
16	Stores Expense Undistributed (Account 163)	3,379,745	4,474,719	Electric
17			1,17-1,110	Licotio
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	73,147,904	94,355,547	
			0 1,000,047	

Nai	me of Respondent	This Report Is:	Date o	f Report Ye	ar/Period of Report
Ida	ho Power Company	(1) X An Original	(Mo, D	a, Yr)	d of 2011/Q4
-	Tecconi	(2) A Resubmissi	1	3/2012	
1 6		sion Service and Generation			
gen	leport the particulars (details) called for concerning the erator interconnection studies.	le costs incurred and the re	eimbursements recei	ved for performing trans	mission service and
	ist each study separately.				
3. lr	column (a) provide the name of the study.				
5. lr	column (b) report the cost incurred to perform the st column (c) report the account charged with the cost	udy at the end of period.			
6. Ir	column (d) report the amounts received for reimburs	or the study. sement of the study costs a	at end of period		
7. In	column (e) report the account credited with the reim	bursement received for pe	rforming the study.		
Line No.	1	Costs Incurred During		Reimbursements	Account Credited
140.	Description	Period	Account Charged	Received During the Period	With Reimbursemen
1	(a) Transmission Studies	(b)	(c)	(d)	(e)
2		4.400	40000	17.0	
3	1	1,480	186623	17,9	36 186623
4	<u> </u>	0.000			
- 5		2,669		( 1,91	
6	·	7,635		<del>-  </del>	65 186623
7	IPCM TRANS SIS74875628-74875626	3,801		5,2	<del></del>
<u></u>		2,631	186623	7,3	59 186623
9	10,000				
10			186623		00 186623
11	IPCM TRANS SIS 74903694-74903896		186623	<del></del>	00 186623
12		1,859		( 1,85	9) 186623
13		13,558	186623	( 13,55	8) 186623
14					
15					
16					
17		<u> </u>			
18					
19					
20					
21	Generation Studies				
	LAVA BEDS WIND PARK				
	· · · · · · · · · · · · · · · · · · ·		186623		186623
	GENERATOR CLUSTER GROUP 1	· · · · · · · · · · · · · · · · · · ·	186623	95,89	0 186623
	HIDDEN HOLLOW EXPANSION GI#291 LITTLE WOOD RIVER GI#292	2,477	186623		186623
			186623	( 1,62	0) 186623
	ROCKLAND WIND FARM PROJECT 293		186623	( 9,38	9) 186623
	WHEATGRASS RIDGE WIND PROJECT 294		186623	( 93,58	7) 186623
	COTTEREL MTN WIND PROJECT 302		186623		186623
	ADAMS COUNTY BIOMASS GI#304		186623		186623
	ANTELOPE RIDGE WIND PROJECT 306	<del></del>	186623	86,20	·
	SWAGER FARMS GI#307	2,927	186623	( 19,520	6) 186623
	DOUBLE B DAIRY GI#308		186623	( 650	) 186623
34	ROCK CREEK DAIRY GI#309		186623	( 2,160	5) 186623
	GRAND VIEW SOLAR GI#312		186623		186623
	YELLOWSTONE PWR GI#315 STANFORD RANCH GI#318		186623		186623
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	ROGERSON FLATS GI 322		186623	<del>                                      </del>	3) 186623
	JACK RANCH WIND GI 323		186623	5,00	
	JACK RANCH WIND GI 324	<del> </del>	186623	10,00	
+0	SALMON CREEK GI 325	16,644	186623	( 30,000	) 186623

1	me of Respondent tho Power Company	This Report Is:  (1) X An Original  (2) A Resubmission	ion	Date of R (Mo, Da, '04/13/2	Yr)	Year End	/Period of Report of 2011/Q4
	Transmiss	ion Service and Generation	on Interconne	ection Stud	y Costs (con	tinued)	· · · · · · · · · · · · · · · · · · ·
Line No.	- I - ·	Costs Incurred During Period (b)	Account (		Reimburse Received the Pe	Durina	Account Credited With Reimbursemen (e)
	Transmission Studies		(0	/	(4)		(6)
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21	A CONTRACTOR OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O						
22		15.832	186623			20 504)	400000
23	TUMBLE WEED 34.5 GI 332	T	186623		. (	20,564)	186623
	BENNETT CREEK SOLAR GI 333	17,250	186623			231	186623 186623
	HIGH MESA WIND GI 334	23 839	186623				186623
26	SLATERS FLAT GI 335	1 20,000	186623			<u>-</u>	186623
	TWO PONDS GI 336	6.621	186623		**	·	186623
28	RYEGRASS WINDFARM GI 337	3,32.	186623		(		186623
29	MAINLINE WINDFARM GI 338		186623		(		186623
30	HAMMETT HILL WINDFARM GI 339		186623		ì		186623
31	DESERT MEADOW WINDFARM GI 340		186623		(		186623
32	COLD SPRINGS WINDFARM GI 341		186623		(		186623
33	BEAR CREEK WIND GI 343	2,763	186623		······································	2,496	186623
	DYNAMIS LANDFILL GI 344	13,346	186623		(	21,667)	186623
	MURPHY FLATS GI 345	7,182	186623			16,310	186623
	MURPHY FLAT WIND GI 346	9,714	186623		(	99,714)	186623
	AG POWER GI 348	5,533	186623			10,023	186623
	NOTCH BUTTE GI 349	22,237	186623				186623
	DEEP CREEK GI 350		186623			663	186623
40	RAINBOW WEST GI 352	28,929	186623		(	59,212)	186623

1	me of Respondent ho Power Company	This Report Is:  (1) X An Original  (2) A Resubmiss	-	Date of Report Mo, Da, Yr)	Year End	/Period of Report of 2011/Q4
┝	Transmi	(2) A Resubmiss A Resubmiss A Resubmiss		04/13/2012		
<b>-</b>	Hansilis	SSION Service and General	on interconnect	ion Study Costs	(continued)	
Line No.		Costs Incurred During Period (b)	Account Ch	Reim Rece arged th	bursements lived During e Period (d)	Account Credited With Reimbursemen (e)
	1 Transmission Studies					
- 2	2					
3	3					
- 4	1					
	5					
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16			ļ			
17	<u> </u>		<u> </u>			
18	<del> </del>					
19						
20				<del>  </del>		
21	Generation Studies				·	Towns was a series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the seri
22	RAINBOW RANCH GI 353		186623		573	186623
23	MALAD STATION GI 354	9.716	186623			186623
24	TRADE DOLLAR MINE GI 355		186623		<del>`</del>	186623
25	SALMON FALLS WIND GI 357	2.303	186623	<del>-   - (</del>	<del></del>	
26	MURPHY FLATS GI 358		186623	<del></del>	<del></del>	186623
27	NOTCHBUTTE GI 359		186623		( 31,000)	<del></del>
28	FARGO DROP GI 360		186623		(88)	186623
29	AG ENERGY GI 361	553	186623		( 553)	186623
	COLEMAN HYDRO GI 362	5,048	186623		( 18,975)	186623
	EIGHTMILE HYDRO GI 366	352	186623		( 352)	186623
	CLARK CANYON HYDRO GI 367	7,151	186623		( 7,151)	186623
	U3 HYDRO GI 368	2,661	186623		( 2,661)	186623
	GRAND VIEW SOLAR TWO GI 369		186623		32,147)	186623
	MEADOW CREEK WIND GI 370		186623	(	153,446)	186623
36		<del></del>	186623		( 6,565)	186623
37			186623		( 214)	186623
	MTNAIR EXPANSION GI 373-378		186623		50,000)	186623
	BANNOCK COUNTY LANDFILL GI 380	<del></del>	186623	(	10,849)	186623
40	DOUBLE EAGLE DAIRY GI 381	939	186623		( 939)	186623
			,			

Nam	ne of Respondent	This Report Is:	Date of	f Report a, Yr)	Year/Period of Report
Idah	no Power Company	(1) X An Original (2) A Resubmissi	on (Mo, D	a, Yr) 3/2012	End of 2011/Q4
	Transmis	ssion Service and Generation	1	1	req)
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged	Reimburseme Received Du the Period (d)	ents ring di Account Credited With Reimbursement (e)
1	Transmission Studies				
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4					
5					
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11				,	
12					
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14 15					
16					
17	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s				
18					
19					
20					
21	Generation Studies				
22	FARGO DROP GI 382	9,575	186623	( 12	2,250) 186623
	BETASEED BIOGAS GI 383		186623		1,000) 186623
	JETTCREEK WINDFARM GI 384		186623	( 1	1,000) 186623
	PROSPECTOR WINDFARM GI 385		186623	( 1	,000) 186623
	BENSON CREEK WINDFARM GI 386 DURBIN CREEK WINDFARM GI 387		186623	<u> </u>	,000) 186623
28	DORBIN CREEK WINDFARM GI 387		186623	(1	,000) 186623
29					
30					·
31				<del></del>	
32					
33					
34					
35					
36					
37 38		-	***************************************		
39					
40					
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	1 74\	s Report Is: [X] An Original		Date of Report (Mo, Da, Yr)		iod of Report 2011/Q4
ldan	io Power Company (2)	A Resubmission	on (	04/13/2012	End of	2011/051
	OTHER	REGULATORY AS	SETS (Account 18	82.3)		
	eport below the particulars (details) called for conc					
	inor items (5% of the Balance in Account 182.3 at	end of period, or	amounts less th	an \$100,000 wh	ich ever is less)	, may be
	ped by classes. or Regulatory Assets being amortized, show period	d of amortization				
). ı c	Tregulatory research being amortized, show perior	J OI alhoruzadon.				
ine	Description and Purpose of	Balance at	Debits		EDITS	Balance at end of
No.	Other Regulatory Assets	Beginning of	,	Written off During	Written off During	Current Quarter/Year
	•	Current	,	the Quarter/Year Account Charged	the Period Amount	
	(a)	Quarter/Year (b)	(c)	(d)	(e)	<b>(f)</b>
1	Asset Retirement Obligations- (182341)	15,371,785	1,022,534		836,897	15,557,422
2	IPUC Order# 29414-OPUC Order# 04-585	1700		107720		,,-
3	<del>                                     </del>					
4	SFAS 133 Mark to Market - ST (182330)	2,239,694	16,405,599	244	14,046,194	4,599,099
5						
6	FAS 133 Mark to Market - LT (182333)	38,140	644,551	244	574,928	107,763
7		† · · · · · · · · · · · · · · · · · · ·				
8	FAS 109 Unfunded - Noncurrent (182322)	588,594,650	33,728,127	Various	18,550,599	603,772,178
9	The test states and the states are the states and the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are the states are t	300,00 1,000	00,, 20,	Vanous	10,000,000	000,,
10	PCA Deferral Idaho - IPUC Order #27660	30,281,079	48,612,766	Various	78,893,845	
11	(Amort period 06/12 thru 05/13) (182323)			Various	, , , , , , ,	
12						
13	PCA Prior Year Deferral Idaho - IPUC Order #27660	( 12,721,876)	56,792,870	Various	44,070,994	
14	(Amort period 06/11 thru 05/12) (182324)	,,,		74		
15		†				
16	Fixed Cost Adjusment Current Year Order #30267	9,474,129	22,833,343	1823	22,034,176	10,273,296
17	(Amort period 06/12 thru 05/13) (182302)	***************************************		1020		,
18						
19	Prior Year FCA IPUC Order #30267 (182309)	2,866,515	61,891,323	1823/400	60,574,666	4,183,172
20				1		
21	IPUC Grid West loans - IPUC Order #30157	186,434		401	186,434	
22	(Amort period 01/07 - 12/11) (182303)					
23					j.	
24	FERC Grid West Expense - ER08-629-000	195,525		401	83,797	111,728
25	(Amort period 05/08 thru 04/13) (182304)					
26		1				
27	SFAS 106/158 Post Retirement Benefits	19,031,743	55,020	2283	3,550,586	15,536,177
28	IPUC Order #30256 (182306)					
29						
30	FIN 48 Adjustment Interest Payable	( 159,138,028)	160,341,593	282	1,203,565	
31	IPUC Order #30256 (182310)				į.	
32						
33	Pension Deferred FERC Portion (182338)	150,391	1,391,646	1823	1,542,037	<u> </u>
34						
35	Pension Deferred Oregon Order UE-213 (182339)	939,890	439,115	4073	33,518	1,345,487
36						
37	FAS 87 Deferred Pension-IPUC Order #30333 (182321)	8,549,588	27,159,214	Various	18,568,480	17,140,322
38						
39	Unfunded Pension Liability	163,710,092	92,449,107	2283	9,192,434	246,966,765
40	IPUC Order #30256 (182320)					
41					· ·	
42	ID DSM Rider Reclass- IPUC Order #29026 (182301)	17,592,938	28,399,653	254	40,670,594	5,321,997
43	PCAM Oregon 2008 OPUC Order #08-238 (182346)	5,956,673	498,312			6,454,985
44	TOTAL	761,425,884	620,622,892		392,854,761	989,194,015

Nan		This Report Is:		Date of Report	Year/Per	riod of Report
ldal	io Power Company L	(1)	ion	(Mo, Da, Yr)	End of	2011/Q4
		ER REGULATORY A	- I	04/13/2012		
1. R	eport below the particulars (details) called for c				las da alcat su sub	on if anyther him
2. M	linor items (5% of the Balance in Account 182.3	at end of period. o	uiatory assets, ii r amounts less ti	han \$100 000 wi	ier docket numbe nich ever is less)	er, ir applicable.
grou	iped by classes.			100,000 111		, may be
3. F	or Regulatory Assets being amortized, show pe	riod of amortization	•			
1 !		1 51				
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of	Debits	Written off During	EDITS Written off During	Balance at end of
	, , , , , , , , , , , , , , , , , , , ,	Current		the Quarter/Year	the Period	Current Quarter/Year
		Quarter/Year		Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1						
2	PCAM Interest Res 2008 OPUC Order #08-238 (182329)	( 278,674)	135,798	1823/4210	286,186	-429,06
3	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon					
4	Excess Power Cost Deferral 2007	6,964,691	14,852,011	1823/401	17,054,386	4,762,31
5	IPUC Order #09-189 (182358)					
6						
7	2007 EPC Interest Res IPUC Order #09-189 (182351)	( 452,759)	144,480	182/4210	590	-308,86
. 8						
9	Oregon DSM Rider Reclass-	1,873,675	13,340,738	254	11,676,971	3,537,44
10	OPUC Advice #05-03 (182359)					
11						
12	2009 Reorg IPUC Order #30914	922,622		401	230,655	691,96
13	(Amort period 01/10 thru 12/14) (182318)					
14						
15	OATT Revenue Deferred Reserve IPUC Order #30940	4,675,182	57,346	186	2,668,059	2,064,46
16	(Amort period 01/11 thru 12/13) (182336)					
17						
18	Idaho Pension Cash (182327)	53,169,373	18,681,291	1823/401	32,874,180	38,976,48
19	IPUC Order #31091 Amort Period (06/10 thru 05/11)					
20	IPUC Order #32248 Amort Period (06/11 thru 05/14)					
21						
22	FERC Pension Cash (182328)	1,024,067	981,527	1823/401	1,423,438	582,156
23	IPUC Order #31091 Amort Period (06/10 thru 05/11)					
24	IPUC Order #32248 Amort Period (06/11 thru 05/14)					
25	April 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and 10 mars and					
26	Excess Power Cost Unbilled Amort (186356)		1,153,467	401	1,296,113	-142,646
27						
28	Cus Efficiency Incentive IPUC Order #32245 (182317)		8,309,903	1823	1,079,179	7,230,724
29						
30	Cus Efficiency Incen Res IPUC Order #32245 (182314)			4210	134,282	-134,282
31						
32	Lidar Surveys IPUC Order #32426		436,047			436,047
33	(Amort period 01/12 thru 12/21) (182361)					
34						
35	Bennett Mtn Maintenance IPUC Order #32426		299,546			299,546
36	(Amort period 01/12 thru 12/15) (182379)					
37						
38	Minor items (18)	208,345	9,565,965	Various	9,516,978	257,332
39						
40	· ·					
41						
42	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s					
43	and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th					
44	TOTAL	761,425,884	620,622,892		392,854,761	989,194,015
	<u> </u>					-,,-

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 232.1 Line No.: 38 Column: a Accounts included in minor items: 

Idaho Power Company		(2) A	t Is: n Original Resubmission OUS DEFFERED DEE	(Mo, E 04/13/	Da, Yr) /2012	Year/Period of Report End of2011/Q4	
2. F	eport below the particulars (details or any deferred debit being amorti linor item (1% of the Balance at Er ses.	s) called for concernin zed, show period of a	g miscellaneous de mortization in colun	eferred debits. nn (a)	<del> </del>	ess) may be grouped by	
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS	Balance at End of Year	
	(a)	(b)	(c)	Charged (d)	Amount (e)	(f)	
1	Rents - Rights of way (186160)	773,585	29,483		87,1		
2							
3 4	Advance Prepaid (186709)  Coal Royalties	1,433,219		143	65,95	1,367,261	
<del>_</del>	Coarroyanes						
6	Security plan (186720)	21,047,429	1,435,137	143/165	3,480,83	19,001,732	
7							
8	American Falls Bond Ref(186722) (Amort 04/00 - 7/26)	206,157		401	14,55	53 191,604	
9 10	(Amort 04/00 - 7/26)				· · · · · · · · · · · · · · · · · · ·		
11	Prepaid Credit Facility(186025)	60,300	1,981,233	165/431	1,048,86	992,670	
12	(Amort 10/11 - 10/15)		1,001,200	100/101	1,0-10,00	002,070	
13							
14	Company Owned (186726)	5,624,403	2,196,361	Various	2,762,40	08 5,058,356	
15 16	Life Insurance	_		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
17	American Falls Water Rights	14,674,956		401	1,042,00	13,632,948	
18	(Amort 01/06-12/25) (186727)	14,074,000		401	1,042,00	13,032,940	
19							
20	Milner Bond Guarantee (186734)	7,445,455		253	1,063,63	6,381,818	
21	(Amort 02/07 - 2/17)						
22 23	American Falls - Bond refinance	670,000			42.04		
24	(35 year amortization) (186770)	679,988		401	47,99	99 631,989	
25	(00)						
26	Shelf Registration-2010(186731)	2,383,894	109,135	181/232	2,460,53	32,497	
27							
28 29	Transmission Deposit	687,741	22,837			710,578	
30	PacifiCorp (186784)						
31	Prepaid (186052)	308,302	845,063	Various	502,89	93 650,472	
32	Peoplesoft/Passport	300,002	0.10,000	Various	002,00	000,412	
33	(Various Amortization Periods)						
34							
35 36	Long Term (186121) Workers Compensation	1,306,903		228/401	38,44	1,268,456	
37	vvoikers compensation				the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co		
38	OATT Revenue Deferred Reserve	-2,610,713	2,610,713				
39	Order #30940 (186300)						
40	(amort period 3 years start						
41	date not yet determined)						
43	Long-Term Firm (186624)	919,063	30,299	Various	040.26	20	
44	Trans Deposits	919,003	30,299	various	949,36	02	
45			<del></del>				
46	Power Plant- Valmy J (186793)	98,366	72,991	107/401	34,95	136,406	
47	Misc. Work in Progress						
	Deferred Regulatory Comm.	Î					
	Expenses (See pages 350 - 351)						
49	TOTAL	55,131,472				50,880,202	
<del></del> 1						,,	

	ne of Respondent no Power Company	(2)	ort Is: An Original A Resubmission OUS DEFFERED DEE	(Mo, 04/1	of Report Da, Yr) 3/2012	Year/Pe End of	eriod of Report 2011/Q4
2. F	Report below the particulars (details) for any deferred debit being amortize flinor item (1% of the Balance at End ses.	called for concerning, show period of a	ng miscellaneous de	ferred debits	S.	s less) m	ay be grouped by
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS		Balance at End of Year
140.	(a)	(b)	(c)	Charged (d)	Amount (e)		(f)
1			<u> </u>				
<u>2</u> 3	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	76,451	88,541	107/401	60	0,179	104,813
4						3,110	104,613
5 6		15,973	8,637,388	Various	8,650	0,716	2,645
7							
- 8 9	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s						
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36 37							
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40 41						-+	
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43 44							
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46							
	Misc. Work in Progress				in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se		
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
	TOTAL	55,131,472		4 1			50,880,202
		,,					50,000,202

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 233.1 Line No.: 5 Column: a Accounts included in minor items:

ſ	ne of Respondent	This Report Is: (1) X An Origina		Date of Report (Mo, Da, Yr)	1	eriod of Report
ıual	no Power Company	(2) A Resubm	ission	04/13/2012	End of	2011/Q4
	ACCL	JMULATED DEFERRE	D INCOME TAXE	ES (Account 190)		
1. F	deport the information called for below conce	erning the responder	nt's accounting	for deferred income tax	es.	
2. F	t Other (Specify), include deferrals relating	to other income and	deductions.			
Line No.	Description and Local	tion		Balance of Begining of Year		Balance at End of Year
1	Electric (a)			(b)		(c)
2						
3	Emission Allowances			-50	9,154	
4	Advances for Construction	<u> </u>			1,283	5,117,98
5	Other Electric (See footnote)				2,776	46,276,15
6						
. 7	Other (See footnote)			126,63	1,210	157,500,86
8	TOTAL Electric (Enter Total of lines 2 thru 7)			139,25	6,115	208,895,00
9 10	Gas					
11						·
12						with the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of
13						
14						
15	Other					
	TOTAL Gas (Enter Total of lines 10 thru 15					
	Other Non Electric See footnote			18,090	),657	19,082,04
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			157,346	5,772	227,977,04
		Not	es			
		•				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

TOUROTE	עמות	
Schedule Page: 234 Line No.: 5 Column: a		
Note 1):	Ending Balance	Ending Balance
Revenue Sharing	0.00	10,594,313.78
Post Retiree Benefits-VEBA	5,658,260.39	7,474,519.09
AFUDC Hells Canyon Relicensing	8,292,259.43	12,958,192.16
Rate Case Disallowance	2,765,193.22	2,621,255.57
tock Based Compensation	2,496,071.09	2,777,080.86
Other Employee's Long Term Deferred Compensation	1,855,361.91	1,344,427.39
ost Retirement Benefits	1,504,637.15	1,172,344.50
eferred Idaho ITC	4,183,991.50	5,539,826.50
on-VEBA Pension and Benefits	414,231.42	265,356.10
regon-Pension Expense	817,275.90	1,504,842.01
ERC Credit OFA	182,023.59	0.00
RS Interest Expense	93,084.00	0.00
ension Expense (Acct 228)	(22,197,833.71)	0.00
eferred GBC	24,000.00	24,000.00
onus Deferral	(514.49)	0.00
elivery Accruals	(15,265.83)	0.00
Total Other Electric	6,072,775.57	46,276,157.96
chedule Page: 234 Line No.: 7 Column: a		
lote 2):	Ending Balance	Ending Balance
ension	64,358,799.67	96,551,656.75
egulatory Liability for Income Taxes	46,199,137.04	45,472,547.23
ostretirement Plan	8,025,874.06	6,367,217.42
inimum Pension Liability	8,047,399.21	9,109,441.86
Total Other	126,631,209.98	157,500,863.26
hedule Page: 234 Line No.: 17 Column: a		
chedule Page: 234 Line No.: 17 Column: a		
ote 3):	Ending Balance	Ending Balance
nior Management Security Plan	15,067,824.46	16,319,200.67
ASP-Market Change of Rabbi Investments	1,626,015.01	1,626,015.01
cron-CIAC	1,288,362.93	1,050,481.59
eridian Gold Contributions	108,454.56	86,342.35
Total Non Electric	18,090,656.96	19,082,039.62
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 0,002,000.02

Name of Respondent		This Report Is:	Date	of Report Ye	ear/Period of Report	
Idah	o Power Company	(1) X An Original	(Mo, I	Da, Yr)   🛌	End of 2011/Q4	
<del> </del>		(2) A Resubmissi	1	2012		
1 -	Constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the constitution of the consti	APITAL STOCKS (Accou	unt 201 and 204)			
requ	Report below the particulars (details) called for es of any general class. Show separate totals direment outlined in column (a) is available from pany title) may be reported in column (a) pro- centries in column (b) should represent the nur	s for common and pre om the SEC 10-K Repo vided the fiscal years	ferred stock. If inform ort Form filing, a spec for both the 10-K repo	ation to meet the stor ific reference to report at and this report are	ck exchange reporting t form (i.e., year and	
Line	Class and Series of Stock at	nd	Number of shares	Par or Stated	Call Price at	
No.	Name of Stock Series		Authorized by Charter	Value per share	End of Year	
	(a)		(b)	(c)	(d)	
1	Account 201		(5)	(6)	(u)	
2	Common Stock registered on New York		50,000,000	2.50		
3	and Pacific Stock Exchange					
4	Total Common Stock		50,000,000	2.50	)	
5						
	Account 204 - None					
. 7						
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Name of Respondent		This Report Is:	l D	ate of Report	Year/Period of Repo	ort
Idaho Power Company		(1) X An Origi (2) A Resub	nal (M omission 04	Ио, Da, Yr) 4/13/2012	End of 2011/Q	
3. Give particulars (deta which have not yet been 4. The identification of a non-cumulative. 5. State in a footnote if a Give particulars (details) is pledged, stating name	each class of preferred any capital stock which	s of any class and se stock should show has been nominally	the dividend rate and v	d to be issued by	nds are cumulative or	
is pledged, stating name OUTSTANDING PER (Total amount outstanding	or pleagee and purpo	ses of pledge.	HELD BY RE		mining and other funds	
tor amounts held by	g without reduction – respondent)	AS REACQUIRED	STOCK (Account 217)		IG AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
39,150,812	97,877,030					1 2
30 150 913	07.077.000					3
39,150,812	97,877,030					4
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	i (1) [V] An Original I (Mo Da Vr)	Year/Period of Report
Idat	no Power Company (2) A Resubmission 04/13/2012	End of
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)	
Repo	ort below the balance at the end of the year and the information specified below for the respective other paid-in capital acc	counts. Provide a
subh	neading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance st	neet, Page 112. Add more
chan	mns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting age.	j entries effecting such
(a) D	onations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of	f each donation.
(b) R	leduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital chaunts reported under this capiton including identification with the class and series of stock to which related.	ange which gave rise to
(c) G	can be reported under this capitor including identification with the class and series of stock to which related. Bain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, d	lebits, and balance at end
of ye	ar with a designation of the nature of each credit and debit identified by the class and series of stock to which related.	
	fiscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, togethose the general nature of the transactions which gave rise to the reported amounts.	er with brief explanations,
Line No.	ltem (a)	Amount (b)
1	Account 208 - Donations received from stockholders - None	
2		
3	Account 209 - Reduction in par or stated value of Capital Stock - None	
4		
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29		
40	TOTAL	

	e of Respondent o Power Company	This Report Is: (1) X An Original (2) A Resubmission CAPITAL STOCK EXPENSE (Acco	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of2011/Q4
(deta	eport the balance at end of the year of any change occurred during the year ir ils) of the change. State the reason for	discount on capital stock for each cla	iss and series of capital st	atatamant misimus a sutter to a
Line	Cla	ass and Series of Stock		Balance at End of Year
No.	Common Stock	(a)		(b)
2	Common Stock			2,096,92
3				
4				
5				
6				
7				
8				
9				
10	Explanation of Changes during the year:			
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12				
13				
14		W		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
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18				
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20				
21				
22	TOTAL			2.006.026
22	TOTAL			2,096,

Nar	ne of Respondent	This D	eport Is:	Date of Report	Voor/Poriod of Penart
Į.	no Power Company	(1)	( An Original	(Mo, Da, Yr)	Year/Period of Report End of 2011/Q4
<u> </u>		(2)	A Resubmission	04/13/2012	
2.   3.   4.   5.   6.   7.   8.   Findid 9.   Fissu	Report by balance sheet account the particular acquired Bonds, 223, Advances from Association column (a), for new issues, give Commission bonds assumed by the respondent, included for advances from Associated Companies, repeated notes as such. Include in column (a) nation receivers, certificates, show in column (a)	ONG-TE ars (deta ted Compon authore in colupport separes of a the name and sor of the deta ted first such as a thing the series of the series of the ted first such as a thing the series of the ted first such as a thing the series of the ted first such as a thing the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted first series of the ted	RM DEBT (Account 221, 222, 22 ils) concerning long-term det panies, and 224, Other long-rization numbers and dates. Imm (a) the name of the issuitarately advances on notes a associated companies from where of the court and date of court there long-term debt originally with respect to the amount of for each issuance, then the (P) or (D). The expenses, pertreatment of unamortized desired issuance, the court desired is the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of the court of t	and 224) of included in Accounts 2 Term Debt.  Ing company as well as a nd advances on open ac which advances were recount order under which su issued. If bonds or other long-ter amount of premium (in p remium or discount should bet expense, premium or	description of the bonds. counts. Designate eived. uch certificates were m debt originally issued. arentheses) or discount. Ild not be netted. discount associated with
_ine	Class and Series of Obligati	C			
No.	(For new issue, give commission Autho			Principal Amount Of Debt issued	Total expense, Premium or Discount
	(a)			(b)	(c)
. 1	Account 221:				
2	First Mortgage Bonds:				
3	4.50% Series due 2020			130,000,00	0 1,190,698
4					234,601 D
5					
6	5.50% Series due 2033			70,000,00	728,701
7					36,400 D
8					
9	6.15% Series Due 2019			100,000,00	0 1,034,909
10					184,949 D
11					
	3.40% Series due 2020			100,000,00	1,159,871
13					498,864 D
14					
	5.30% Series Due 2035		·	60,000,00	0 408,411 D
16					3,802,019
17	4.050/0	· . · .			
18	4.25%Series due 2013			70,000,00	<del></del>
19					372,696 D
20 21	4.75% Series due 2012	<del></del>			
22	4.70% Series due 2012			100,000,00	
23					1,047,617 D
24	6.00% Series due 2032			400,000,000	1 404 040
25	0.00 % 00.00 440 2002			100,000,000	1,191,216 543,244 D
26					043,244 D
	5.875% Series due 2034			55,000,000	-585,759
28				30,000,000	746,961 D
29		<del> </del>			740,301 D
	5.50% Series due 2034	·····		50,000,000	524,419
31		i		30,000,000	383,322 D
32					000,022 D
$\neg$			·		
33	TOTAL			1,617,045,00	27,130,028
				1 .,,,	

Name of Resp	pondent		This Report Is:	Date of Report	Year/Period of Report	
Idaho Power			(1) X An Ori	ginal (Mo, Da, Yr)	End of 2011/Q4	
		LO		ubmission 04/13/2012 Account 221, 222, 223 and 224) (Continue	d)	
on Debt - Cre 12. In a foot advances, sh during year. 13. If the res and purpose 14. If the res year, describ 15. If interes expense in ce Long-Term D	any debits and edit.  note, give explanow for each congive Commissing pondent has planded of the pledge. Expondent has are such securities texpense was plumn (i). Explanted and Accourticated and Accourticated expense was plumn (i).	credits other than or anatory (details) for mpany: (a) principation of authorization of edged any of its low my long-term debt sets in a footnote, incurred during the ain in a footnote ar at 430, Interest on	plicable to issues we debited to Account and Accounts 223 and advanced during umbers and dates and the securities which has a year on any oblight of the Associated debits and the petites which has a year on any oblight of Associated	which were redeemed in prior years. 428, Amortization and Expense, or of 224 of net changes during the year. g year, (b) interest added to principal rities give particulars (details) in a focus we been nominally issued and are not ations retired or reacquired before entire total of column (i) and the total of column (ii) and the total of column (iii) and the total of column (iii) and the total of column (iiii) and the total of column (iiii) and the total of column (iiiii) and the total of column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	credited to Account 429, Premarched to Account 429, Premarched to long-term amount, and (c) principle report to the including name of pleds aminally outstanding at end of and of year, include such interest on	paid gee
the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	<u> </u>	AMORTIZ	ATION PERIOD	I Outstanding		17:
Nominal Date of Issue	Date of Maturity	Date From	Date To	Outstanding (Total amount outstanding without reduction for amounts held by	Interest for Year	Line No.
(d)	(e)	(f)	(g)	respondent) (h)	Amount (i)	
	<u> </u>					1
11/20/09	3/1/20	44/00/00				2
1 1/20/09	3/1/20	11/20/09	3/1/20	130,000,	000 5,850,000	
			<del> </del>			4
05/01/03	04/01/33	05/01/03	03/31/33	70,000,	000 3,850,000	5
				70,000,	3,000,000	7
						\ <u>'</u>
4/1/09	4/1/19	4/1/09	4/1/19	100,000,	000 6,150,000	
						10
						11
11/1/10	5/1/2020	11/1/10	5/1/20	100,000,	3,400,000	12
	<del></del>					13
20/00/05	00/00/05					14
08/26/05	08/26/35	08/26/05	08/26/35	60,000,	3,180,000	15
<del></del>						16
05/01/03	10/01/13	05/01/03	09/29/13	70.000	200	17
		00/01/00	03/23/13	70,000,0	2,975,000	18
						19 20
1/15/02	11/15/12	11/15/02	11/15/12	100,000,0	000 4,750,000	21
					1,700,000	22
						23
1/15/02	11/15/32	11/15/02	11/15/32	100,000,0	6,000,000	24
						25
						26
8/16/04	08/16/34	08/16/04	08/16/34	55,000,0	3,231,250	27
			<u> </u>			28
3/26/04	03/15/34	03/26/04	02/45/24	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA		29
J. E.V. U"T	03/13/34	03/20/04	03/15/34	50,000,0	2,750,000	30
						31
		<u> </u>	<del> </del>			32
				1,491,726,8	18 79,348,955	33
			·	I am a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second a second and a second a second and		

Nai	me of Respondent	This 5	Report Is:	Date of Report	Year/Period of Report
	aho Power Company	(1) [	X) An Original	(Mo, Da, Yr)	End of 2011/Q4
		(2)	A Resubmission	04/13/2012	
_			RM DEBT (Account 221,	<u> </u>	
2. 3. 4. 6 4. 6 5. 6 7. 1 7. 1 8. 6 9. 6 issu	Report by balance sheet account the particular acquired Bonds, 223, Advances from Associated In column (a), for new issues, give Commission For bonds assumed by the respondent, include For advances from Associated Companies, remand notes as such. Include in column (a) nate For receivers, certificates, show in column (a) and the column (b) show the principal amount of both column (c) show the expense, premium or discourn (c) the total expenses should be listed to the premium or discount with a notation, Furnish in a footnote particulars (details) regarnes redeemed during the year. Also, give in a ciffed by the Uniform System of Accounts.	ted Con on author e in col port sep mes of the nan nds or colliscount sted firs such as ding the	npanies, and 224, Other prization numbers and cumn (a) the name of the parately advances on nassociated companies are of the court -and date of the court of the amount for each issuance, the set (P) or (D). The expense treatment of unamortical cumulations of the court of the amount of the court of the amount of the court of the amount of the court of the	or long-Term Debt.  Idates.  Idates.  Idates.  Idates is a sure of company as well a cotes and advances on open from which advances were reported in the amount of premium (in the amount of premium of cotes, premium or discount street debt expense,	is a description of the bonds. accounts. Designate received. a such certificates were sterm debt originally issued. a parentheses) or discount. a or discount associated with
ine	Class and Series of Obligation	- C-	on Bate		
No.	(For new issue, give commission Author	ization	on Kate numbers and dates)	Principal Amou Of Debt issued	1
	(a)		ramooro ana aatoo)	(b)	(c)
1				100,000	
2			PURCHE AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE PURCH AND THE P		169,984 D
3					
4	6.30% Series due 2037			140,000	,000 1,495,799
5					278,367 D
6					2,0,00, 2
7	6.25% Series due 2037			100,000	,000 1,141,489
8				.00,000	267,677 D
9					20.,01, 0
10	Port of Morrow Variable due 2027			4,360	,000 188,545
11				1,000	100,040
12	Humboldt Variable due 2024	<del></del>		49,800	,000 1,697,856
13			······································	10,000	1,007,000
14	Sweetwater Variable due 2026		······································	116,300	,000 3,026,122
15				710,000	3,020,122
16					
17	6.025 % Series Due 2018			120,000	,000 1,630,120
18		******		120,000	1,030,120
19	6.60% Series Due 2011			120,000,	,000 860,502
20		-		120,000,	000,302
21	Subtotal Account 221			1,585,460,	,000 27,130,028
22				1,000,100,	27,100,020
23	Account 222 - Reaquired Bonds				
24					
25	Account 223: Advances for Associated Companies				
26					
27	Account 224:				
28	Bond Guarantee - American Falls			19,885,	000
	Note Guarantee - Milner Dam	-		11,700,	
	Subtotal Account 224			31,585,	
31				31,300,	
32					
$\dashv$					
ľ					
33	TOTAL			4.047.045	000
			·	1,617,045,	000 27,130,028

Name of Resp	ondent		This Report Is:		Date of Report	Year/Period of Report	
Idaho Power Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2012	End of 2011/Q4		
		LC	ONG-TERM DEBT (AC	count 221, 222, 223	and 224) (Continued)	<u> </u>	
11. Explain a on Debt - Cre 12. In a footr advances, she during year. 13. If the respand purpose of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect of the respect	any debits and countries of the pledge. condent has pledge on dent has an expense was in lumn (i). Explaits and Accountries an	posed amounts appredits other than conatory (details) for appany: (a) principe on authorization nudged any of its loney long-term debt so in a footnote. Incurred during the in in a footnote and tass.	dicable to issues whe debited to Account 4  Accounts 223 and all advanced during umbers and dates. Ingeterm debt securifies which have year on any obligate y difference between Debt to Associated	nich were redeemen 128, Amortization 1224 of net change year, (b) interest 128 give particular 129 been nominally 139 tions retired or reach the total of colucompanies.	ed in prior years. and Expense, or credit es during the year. Wit added to principal amo rs (details) in a footnote issued and are nomina	unt, and (c) principle rep e including name of plede Illy outstanding at end of year, include such intere Account 427, interest on	oaid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	ATION PERIOD  Date To  (g)	(Total amount of reduction for	standing outstanding without amounts held by ondent) (h)	Interest for Year Amount (i)	Line No.
2/15/10	8/15/40	2/15/10	8/15/40		100,000,000	4,850,000	1
							2
/22/07	6/15/2037	6/22/07	6/45/2027	·	440,000,000		3
"LEIOI	0/13/2037	0/22/07	6/15/2037		140,000,000	8,820,000	4
							5 6
0/18/07	10/15/2037	10/18/07	10/15/2037		100,000,000	6,250,000	7
							8
#/A##/00							9
5/17/00	02/01/27	05/17/00	02/01/27	······································	4,360,000	50,255	10
0/22/03	12/01/24	11/01/03	12/01/24		49,800,000	2 564 700	11 12
		11701700	12/01/24		49,000,000	2,564,700	13
0/3/06	7/15/26	10/3/06	7/15/2026		116,300,000	6,105,750	14
			·				15
/10/08	7/45/40	7/40/00				maintenantenantenantenantenantenantenante	16
10/06	7/15/18	7/10/08	7/15/08		120,000,000	7,230,000	17
/2/01	3/2/11	3/2/01	3/2/11			1,342,000	18 19
						1,012,000	20
					1,465,460,000	79,348,955	21
							22
							23
							24 25
							26
						:	27
	2/1/25				19,885,000		28
2/10/92	·				6,381,818		29
					26,266,818		30
							31 32
					1,491,726,818	79,348,955	33

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i .	e of Respondent o Power Company		This F (1)	Report Is:  X] An Original   A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of 2011/Q4
	RECONC	ILIATION OF R	, ,	NET INCOME WITH TAXAE		I INCOME TAYES
the year 2. If separ memi 3. A	eport the reconciliation of reportuitation of such tax accruals. In ear. Submit a reconciliation eventhe utility is a member of a group tate return were to be field, indicer, tax assigned to each group in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the submitted in the s	rted net income nclude in the re- ren though there up which files a icating, howeve o member, and neet a particular	for the year conciliation, is no taxab consolidate r, intercomp basis of allo need of a co	with taxable income used in as far as practicable, the sa- ple income for the year. Indi- id Federal tax return, recond- nany amounts to be eliminated acation, assignment, or shari- company, may be used as Lo	n computing Federal income me detail as furnished on So cate clearly the nature of ea- ile reported net income with ad in such a consolidated retaining of the consolidated tax are and as the data is consistent	tax accruals and show chedule M-1 of the tax return for ch reconciling amount. taxable net income as if a turn. State names of group mong the group members.
Line No.			s (Details) a)			Amount
1	Net Income for the Year (Page			in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se		(b) 164,749,62
2						
3	Tauable lease Al-CD					
5	Taxable Income Not Reported	on Books				
6	Non-	· · · · · · · · · · · · · · · · · · ·				22.801,06
7						
8						
10	Deductions Recorded on Book	s Not Deducted	for Return			
11		· · · · · · · · · · · · · · · · · · ·				-22,321,22
12		<del></del>		**************************************		
13						
-	ncome Recorded on Books No	ot Included in R	eturn			
15						6,698,65
16 17	· · · · · · · · · · · · · · · · · · ·	···		· .		
18		······································				
19 [	Deductions on Return Not Cha	rged Against Bo	ook Income			
20						130,977,37
21						
22						
24						
25						
26			· · · · · · · · · · · · · · · · · · ·	·	· · · · · · · · · · · · · · · · · · ·	
	ederal Tax Net Income					27,547,43
	Show Computation of Tax:  Tenative Federal Tax @ 35%					
30	Chauve rederail tax @ 35%		<del> </del>	****		9,641,60
31				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
32						
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36	**************************************					
37	· · · · · · · · · · · · · · · · · · ·			Territory		
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$\top$			<del></del>		: '	
	ORM NO. 1 (ED. 12-96)			Page 261		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		
chedule Page: 261 Line No.: 5 Column: b			
003-CONSTRUCTION ADV-252	\$	(5,552,281)	
005-AVOIDED COST INT CAP	Φ		
006-RETIREMENTS-RECORD TAX GAIN/LOSS		18,471,438	
010-EMISSION ALLOWANCE-254.409-411		4,000,000	
013-CIAC AS TAXABLE INC IN ACCT 107		1,141,995	
018-LINDEN FEEDER DEPOSITS-253.206		3,748,724	
021-ENGINEERING FEES-IN ACCT 107-FED ON	11.77	.0	
022-FERC CREDIT OFA-254.307	ILY	115,387	
		(465,593)	
024-GREEN TAG SALES		2,006,420	
501-ROYALTY INCOME BTL		0	
506-CIAC-MERIDIAN GOLD		(56,560)	
507-CIAC-MICRON-DRAM		(608,470)	
otal	\$	22,801,060	
chedule Page: 261 Line No.: 10 Column: b	<u> </u>		
otal Federal and State taxes deducted on books	\$	(44,418,448)	
001-BAD DEBT EXPENSE		(205,868)	
)10-SFAS 112-POST-EMPLY BEN 182/253		(849,962)	
014-OVERACCRUED VACATION-ACCT 242		176,500	
117-INJURIES & DAMAGES		42,684	
119-DIRECTORS FEES DEF		26,758	
22-CAPITALIZED OVERHEADS		(17,000,000)	
24-MEALS (50% NON-DEDUCTIBLE) CHRGD 1	O R.E.	600,000	
25-MILNER FALLING WATER - REV ACCRL		(334,136)	
27-AMORTIZATION OF ACCOUNT 114		(22,723)	
28-OREGON OPER PROPERTY TAX ADJ		(5,072)	
23-PENSION EXPENSE-Acct 228		5,487,134	4.1
33-NONVEBA PEN&BEN-Acct 228		(380,803)	
35-PCA EXPENSE DEFERRAL		30,679,760	
43-AMERICAN FALLS - FALLING WATER CON	TRACT_ET	219,181	
47-OTHER EMPLOYEE'S LT DEFERRED COM	2-228	(1,306,905)	
52-AMORTIZATION OF ACCOUNT 181		313,103	
53-STOCK BASED COMPENSATION		645,487	
54-IPUC GRID WEST LOANS-ACCT 182		186,435	
55-OPUC GRID WEST LOANS-ACCT 182		14,191	
56-FERC GRID WEST EXP-ACCT 182		83,796	
57-INTERVENER FUNDING ORDERS-ACCT 18	2	• •	
58-FIXED COST ADJUSTMENT (FCA)-ACCT 18	20	(54,903)	
59-PS & I COSTS-COAL & CHP PLANTS-WRITI	, <u>,</u> = 0EE	(2,115,823)	
60-OREGON-PCAM (POWER COST ADJ MECH	L OF F	(36,407)	
61-PENSION EXPENSE-OREGON	MAINI	1,220,784	
62-LIDAR SURVEYS DEFFERAL-ACCT 182		1,758,706	
63-BENNETT MTN MAINT DEFERRAL		(436,047)	
03-BENNETT MITN MAINT DEFERRAL 01-SEC PLAN-NET INS COSTS		(299,546)	
		(76,501)	
03-128-EDC-UNRLZD GN/LS FRM RABBI TRUS	<b>91</b>	(430,015)	
04-NONDEDUCTIBLE POLITICAL EXP-426.4		875,858	
05-SEC PLAN-BENEFIT ACCR		3,200,861	
10-FINES & PENALTIES-OPERATING		430,042	
24 BATE CACE DIGALL CITATIONS			
31-RATE CASE DISALLOWANCES-REVERSE A 32-DELIVERY ACCRUALS-253,550	MORT	(296,299) (19,051)	

Name of Respondent	This Report is		Date of Report	Year/Period of Repor
Idaho Power Company	(1) X An Origi		(Mo, Da, Yr)	
idano i owei company	(2) _ A Resut	mission	04/13/2012	2011/Q4
	FOOTNOTE DATA			
537 RDIDGED SIEDDA DEGEDVE LEGAL ETTO				
5537-BRIDGER SIERRA RESERVE-LEGAL FEES-A 5540-UNREALIZED LOSS ON INVESTMENTS-Acct	cct 228.4		0	
Total	124		0	
		\$	(22,327,229)	
Schedule Page: 261 Line No.: 15 Column: b				
010-AFUDC HC RELICENSING-ACCT 229		\$	(11,934,857)	
7011-OATT REVENUE DEFICIENCY		Ψ	(11,954,657)	
7012-REVENUE SHARING ACCT 25-CURR			(27,098,897)	
7501-REVERSE EQUITY EARNINGS OF SUBSIDIAL	RIES		5,967,745	
'502-ALLOWANCE FOR OFUDC			25,484,072	
503-ALLOWANCE FOR BFUDC			13,332,724	
504-RECLASS TAX EXEMPT INTEREST-FED ONL	Υ		1,882	
509-SECURITY PLAN-INSURANCE PROCEEDS			945,984	
514-COLI-INSURANCE PROCEEDS			0	
518-IRS INTEREST INCOME			0	
otal		\$	6,698,653	
chedule Page: 261 Line No.: 20 Column: b				
O01-VEBA-POST RET BNFTS-TRUST-ACCT 228				
009-DEPR FOR TAX GT OR LT BOOK		\$	(4,875,119)	
016-VEBA-POST RET BNFTS-TRUST-MEDICARE	DARTE		82,278,759	
020-CONSERVATION PROGRAMS	PARTU		803,950	
025-MANUFACTURING DEDUCTION			(10,607,175)	
027-NEVADA OPERATING PROPERTY TAX ADJ			2,698,170	
034-REMOVAL COSTS			(59,445)	
038-OREGON EXCESS PWR SUPPLY COSTS			6,412,380	
039-ST TAX-NOT DEDUCTED ON PRIOR RETURN			(2,229,258)	
041-AM FALLS - UNAMORTIZED DEBT EXP			28,337	
042-GAIN/LOSS ON REACQUIRED DEBT-FT			(47,999) (911,000)	
057-REORGANIZATION COSTS			(230,656)	
059-SFTWR COSTS-MISC-107-FED ONLY			(230,030)	
072-INTANGIBLE ASSET-LABOR DEDUCT-107-FE	D ONLY		1,369,000	
173-REPAIRS DEDUCTION			40,000,000	
077-PP INS & OTR EXP (1 YR OR LESS)-165			1,659,465	
)79-CUSTOM EFFICIENCY INCENTIVE PAY			7,096,442	
501-COLI-TAX ADJ FROM BOOKS	•		158,095	
504-OREGON NONOP PROPERTY TAX ADJUST			(6)	
703-IPCO - 162 (M) \$1m THRESHOLD			o´	
S INTEREST EXPENSE			238,097	
TATE INCOME TAX DEDUCTED ON FEDERAL RE	TURN		7,195,334	
otal		\$	130,977,371	

Nan	ne of Respondent		Report Is:	Date of Repor	t Year/Pe	riod of Report
idai	no Power Company	(1)	A Resubmission	(Mo, Da, Yr) 04/13/2012	End of	2011/Q4
			CRUED, PREPAID AND		AR	
1. G	Give particulars (details) of the co					or accounts during
the y actual 2. Ir Ente 3. Ir (b)ar than	year. Do not include gasoline an al, or estimated amounts of such aclude on this page, taxes paid d or the amounts in both columns (or aclude in column (d) taxes charge mounts credited to proportions of accrued and prepaid tax accoun	nd other sales taxes which taxes are know, show the during the year and charged) and (e). The balancing ed during the year, taxes of prepaid taxes chargeable ats.	have been charged to the e amounts in a footnote an ed direct to final accounts, of of this page is not affected charged to operations and e to current year, and (c) ta	accounts to which the ta d designate whether est not charged to prepaid of I by the inclusion of thes other accounts through ( xes paid and charged di	exed material was cha imated or actual amount or accrued taxes.) e taxes. (a) accruals credited to rect to operations or a	unts.  o taxes accrued,
T. L	ist the aggregate of each kind of	tax in such manner that t	ne total tax for each State	and subdivision can read	lily be ascertained.	
ine	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Charged During Year	Paid During Year	ments
	(a)	(Account 250)	(c)	(d)	(e)	(f)
1	Federal:					
2	Income	-21,084,488		7,113,757	-9,913,638	
3	Social Security - (FOAB)	927		12,928,542	12,928,282	
4	Unemployment			120,729	120,729	
5	Subtotal Federal	-21,083,561		20,163,028	3,135,373	
6						
7	State of Idaho:					
8	Property	6,798,477		18,797,490	17,179,867	
9	Non-Operating	11,656		21,567	22,309	
10	Income	1,057,025		7,045,405	8,766,534	
- 11	KWH	97,149	·	2,756,722	2,673,193	· · · · · · · · · · · · · · · · · · ·
12	Unemployment	-1		656,570	656,568	
13	Regulatory Commission			2,089,245	2,089,245	
14	Business License - Sho Ban			150	150	
15	Subtotal Idaho	7,964,306		31,367,149	31,387,866	
16						
17	State of Oregon					
18	Property		1,177,346	2,361,153	2.366,225	
19	Non-Operating Property		838	1,672	1,667	
20	Income	-52,574		55,453	113,672	
21	Regulatory Commission			148,358	148,358	
22	Unemployment			44,926	44,926	
23	Franchise	178,317		703,382	713,729	
24		125,743	1,178,184	3,314,944	3,388,577	
25		1 7,7	1,170,104	0,014,044	3,300,377	
26	State of Montana:					
27	Property	105,137		271,151	240,805	
28		105,137		271,151	240,805	
29		100,107		271,101	240,000	
_	State of Nevada:					
	Property		568,203	1,088,598	1,029,152	
32	Subtotal Nevada		568,203	1,088,598		
33	- Cubiciai (10Vada		500,203	1,000,090	1,029,152	
	State of Wyoming					
	Corporate License			4 540	4.540	
	Property	605 567		4,513	4,513	
37		635,567		1,527,445	1,399,289	
_	· · · · · · · · · · · · · · · · · · ·	635,567		1,531,958	1,403,802	
	Other States Income Payroll Adjustment	9,936		41,969	247	
	rayiuii Aujustinent			-13,750,768		
40						
	<i>e</i>	:		. [		
41	TOTAL					
71	IOIAL	-12,242,872	1,746,387	44.028.029	40.585.822	4 1 1 1

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	+
daho Power Company		(1) X An Origina (2) A Resubm	al (	Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
· · · · · · · · · · · · · · · · · · ·	TAXES A	ACCRUED, PREPAID AND				
. If any tax (exclude Fe	deral and State income ta	ixes)- covers more then or	ne vear, show the require	red information senarately	for each tay year	·····
renurying the year in con	umm (a).					
. Enter all adjustments or parentheses.	of the accrued and prepai	id tax accounts in column	(f) and explain each adj	ustment in a foot- note. D	esignate debit adjustr	nents
y paramitades.						
ansmittal of such taxes	to the taxing authority.	to deferred income taxes	or taxes collected throu	igh payroll deductions or	otherwise pending	
. Report in columns (i) t	hrough (I) how the taxes	were distributed. Report in	column (I) only the an	nounts charged to Accoun	te 409 1 and 400 1	
arranula to areative obei	auons, neport in countill	ui ine amounts charded to	1 Accounts 408 1 and 1	DQ 1 pertaining to other u	4114 . damantaa at	
mounts charged to Acco	uno 400.2 ano 409.2. Al	ISO SNOWN IN COlumn (i) the	taxes charged to utility	, plant or other halance of	and none inte	
. For any tax apportions	ed to more than one utility	department or account, si	tate in a footnote the ba	isis (necessity) of apportion	oning such tax.	
		1				
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED		· · · · · · · · · · · · · · · · · · ·	111
(Taxes accrued	Prepaid Taxes	Electric	Extraordinary Items	Adjustments to Ret.	T Other	Line
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439)		No.
	\.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(1)	<u>()</u>	(k)	(1)	
-4,057,093		0.470.002	-			1
		8,470,295			-1,356,538	2
1,188		12,928,542				3
		120,729				4
-4,055,905		21,519,566			-1,356,538	
					1,000,000	
	······································		· · · · · · · · · · · · · · · · · · ·			6
8,416,100		18,017,423		<del></del>		7
10,914		10,017,423			780,067	8
-664,104			· ,		21,567	9
	·	7,293,032			-247,627	10
180,678		2,756,722				11
1		656,570				12
		2,089,245				13
	```	150	······································			
7,943,589		30,813,142				14
		30,013,142			554,007	15
				<u> </u>		16
			· · · · · · · · · · · · · · · · · · ·			17
· · · · · · · · · · · · · · · · · · ·	1,182,418	2,287,728			78,425	18
	834				1,672	19
-110,793		68,371			-12,918	d
		148,358				21
		44,926				22
167,970		703,382	· · · · · · · · · · · · · · · · · · ·			23
57,177	1,183,252	3,252,765			20.122	
	1,100,202	5,252,765			62,179	24
						25
125 402		· · · · · · · · · · · · · · · · · · ·				26
135,483		271,151				27
135,483		271,151				28
· · · · · · · · · · · · · · · · · · ·						29
						30
	508,757	1,088,598				31
	508,757	1,088,598				
	3-3,.37	1,000,000				32
						33
						34
		4,513				35
763,723		1,527,445				36
763,723		1,531,958				37
51,658		46,837			-4,868	38
		-13,750,768	·		- VC(0)	
						39
						40
4,895,725	1,692,009	44,773,249			-745,220	41
				l	,0	

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 1 Column: i This footnote is for the total of Column I on Page 263. The total of column I and the amounts associated with accounts 408.1 & 409.1 in column I should total back to the sum of lines 14, 15 & 16 on Page 114. For the year 2011 this cross-check will not work as the total of lines 14-16 on Page 114 is \$ 74,436,114 additional expense than line 41 on page 263. This difference represents an amount booked for the accounting of FIN 48. When FIN 48 was booked it does use account 409.1, however the other side of the entry is not asociated with FERC account 236 or 165. Therefore FIN 48 will show up in the amount on Page 114 but will not show up on Pages 262 & 263. Schedule Page: 262 Line No.: 2 Column: I Account 409.2 (638,707)234.2 (717,831)Total \$ (1,356,538) ______ Schedule Page: 262 Line No.: 8 Column: I Account 107 \$ 780,067

Schedule Page: 262 Line No.: 9 Column: I Account 409.2 \$ 21,567

Schedule Page: 262 Line No.: 10 Column: I Account 409.2 (104,386)234 (143, 241)Total (247,627)=========

Schedule Page: 262 Line No.: 18 Column: I Account 107 \$ 73,425 Schedule Page: 262 Line No.: 19 Column: I Account 409.2 \$ 1,672

Schedule Page: 262 Line No.: 20 Column: I Account 409.2 (5,634)234 (7,284)Total \$ (12,918) ______

Schedule Page: 262 Line No.: 38 Column: I Account 409.2 (2,440)234 (2,428)Total (4,868)

	ne of Respondent no Power Company	100	(2) A	n Original Resubmission	Date of R (Mo, Da, 04/13/201	Yr) 2	Year/F End o	Period of Report f 2011/Q4
non the	utility operations. Exp average period over v	applicable to Account plain by footnote any o which the tax credits a	255. Where	RED INVESTMENT TAX appropriate, segregateustments to the account	te the balance nt balance sho	s and trans own in colur	nn (g).Inc	y utility and llude in column (i)
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	rred for Year Amount (d)	Al Curren Account No. (e)	ocations to t Year's Incor Amo (f)	unt	Adjustments (g)
1	Electric Utility				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(1)		
2	3%							
3	4%	736,844					71,532	
	7%						,002	
	10%	25,512,684					1,557,544	
6		1,266,978					26,723	
		44,455,829	411.4	2 222 020	411.4			
	TOTAL	71,972,335	411.4	2,222,830 2,222,830			1,698,965	
	Other (List separately	71,972,335	172 (180) 15 (18)	2,222,830			3,354,764	
9	and show 3%, 4%, 7%,							
	10% and TOTAL)							
10	Line 6 Col A 11%							
11						<u> </u>	taiume	**************************************
	State of Idaho	44,455,830	411.4	2,222,830	411.4		1,698,965	
13		11,100,000		2,222,000	711.7		1,000,000	
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70								

Name of Respondent		This	Report Is: [X] An Original	Date of (Mo, Da	Report	Year/Period o	of Report
Idaho Power Company	y .	(1)	X An Original	(Mo, Da	, Yr)		2011/Q4
	ACCUMU	(2)	A Resubmission	04/13/20)12		
	ACCUMUL	ATED DEFER	RED INVESTMENT TAX	CREDITS (Account	255) (continued)		
D-1	Average Deried						
Balance at End of Year	Average Period of Allocation to Income		Αſ	JUSTMENT EXPLA	NATION		Line
(h)	to Income (i)			······································			No.
(11)	1(I)						
		1			· · · · · · · · · · · · · · · · · · ·		
665,312	10.30						2
000,312	10.30	 					3
00.055.440	10.00			·-·			4
23,955,140							5
1,240,255							6
44,979,694							7
70,840,401							8
Maria de la Caración de la Caración de la Caración de la Caración de la Caración de la Caración de la Caración	No.						9
	Property and the						
							10
							11
44,979,695							12
			7000				13
						***	14
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							16
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1 1							
		······································				 	18
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			**************************************				21
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				W.W.		· · · · · · · · · · · · · · · · · · ·	23
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							42
	· · · · · · · · · · · · · · · · · · ·				** · · · · · · · · · · · · · · · · · ·		43
			·*····································				43
						·	
						 	45
							46
							47
							48
<u> </u>							

I	e of Respondent o Power Company	(2) A	ın Original Resubmission		Date of F (Mo, Da, 04/13/20	Yr)	Yea End	ar/Period of Report I of2011/Q4
			ERED CREDIT		53)			
	eport below the particulars (details) called			s. ·				
	or any deferred credit being amortized, sh	·		****				
	nor items (5% of the Balance End of Yea				whichever	is greater) ma	y be gro	
Line	Description and Other Deferred Credits	Balance at		DEBITS		Cradit		Balance at
No.	Deletted Credits	Beginning of Year	Contra Acçount	Amo	unt	Credit	s .	End of Year
	(a)	(b)	(c)		(d)	(e)		(f)
1	Smart Grid (253200)	10,038,255	107/401	17	0,178,139	172,9	904,103	12,764,219
2	D D T (OTOOOA)							
3	Point to Point Trans Study(253201)	793,286	232		185,996		268,863	876,153
4 5	FTV (253202)	4 400 000	400		400.000			4 000 000
6	(Amort Period Mar 1998-Feb 2023)	4,466,666	400		400,000			4,066,666
7	(Alliot Fellod Mai 1998-Feb 2023)							
8	Sho Ban Trans ROW (253480)	262,500	242	<u> </u>	15,000			247,500
9	(Amort Period Jan 2005-Dec 2027)	202,300	242		15,000			247,300
10	(7 thore 1 dried dail 2000 200 2021)			<u> </u>				· · · · · · · · · · · · · · · · · · ·
11	Milner Falling Water (253953)	1,432,559	186/401		1,063,636		729,498	1,098,421
12	Amort Period (Feb 1992 - Feb 2017)	1,402,000	100/401		1,000,000		29,490	1,030,421
13	7 anote: 0.100 (1 05 1002 - 1 05 2017)							
14	Postretirement Benefits (253960)	3,848,669	401		849,962			2,998,707
15	200000)	0,040,000	-701		040,002			2,000,101
16	Directors Deferred Compensation	4,611,550	131	<u> </u>	571,167	ŗ	597,925	4,638,308
17	(253980-253999)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0.1,107	`	,01,020	7,000,000
18								
19	IBM Mainframe Software Licenses	1,121,312	232		386,459			734,853
20	(Amort period 2010-2015) (253950)	,,,,,,,,			,			
21				<u></u>				
22	USAF Battery Replacement (253906)	74,384					31,322	105,706
23		·						
24	Minor Items (2)	19,088	107/401		49,977		30,928	39
25			· · · · · · · · · · · · · · · · · · ·					##
26								
27								
28								
29								
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31								
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33								
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35								
36								
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38								
40						:		
41			· · · · · · · · · · · · · · · · · · ·					·
41	——————————————————————————————————————		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
43								
44				` .				
45								.
46								
47	TOTAL	26 668 260	ė.	17	3,700,336	17/ 5	62,639	27,530,572
7'	IVIAL	26,668,269		17	3,700,330	1/4,5	,02,03 9	27,530,572

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 24 Column: a
Accounts included in minor items:
253042
253550

	e of Respondent o Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of2011/Q4
1 R	eport the information called for below concer	D DEFFERED INCOME TAXES - C	THER PROPERTY (Account 2	.82)
subie	eport the information called for below concer ect to accelerated amortization	ining the respondent's accountil	ng for deferred income taxe	s rating to property not
	or other (Specify),include deferrals relating to	other income and deductions.		
				ES DURING YEAR
₋ine No.	Account	Balance at	Amounts Debited	Amounts Credited
. 10.		Beginning of Year	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			
2	Electric	.284,793,872	50,711,	765 2,171,00
3	Gas			
4	Other			
5	TOTAL (Enter Total of lines 2 thru 4)	284,793,872	50,711,	765 2,171,00
6	Non-Operating Property			
7	Other - Regulatory Asset for I	422,215,476		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	707,009,348	50,711,	765 2,171,00
	Classification of TOTAL			
11	Federal Income Tax	601,940,143	50,211, ⁻	
12	State Income Tax	105,069,205	500,6	
13	Local Income Tax	1.00,000,200	000,	, , , , , , , , , , , , , , , , , , ,
		NOTES		
		NOTES		

Name of Respond Idaho Power Com			This Report Is: (1) X An Origin	al	Date of (Mo, Da	Report , Yr)	Year/Period of Repor	
			(2) A Resubr	nission	04/13/20	112	End of2011/Q4	<u> </u>
Α	ACCUMULATED DEFE	RRED INCOM	E TAXES - OTHER	PROPERTY (Acc	count 282) (Co	ntinued)		<u> </u>
3. Use footnotes	s as required.							
CHANGES DURI	INC VEAR							
Amounts Debited		T	AD. Debits	JUSTMENTS	····		Balance at	1
to Account 410.2	to Account 411.2	Account	Amount	Accour	Credits	Amount	End of Year	Line
(e)	(f)	Credited (g)	(h)	Debite	ed	(j)		
			(7)	(i)			(k)	
							333,334,634	4
		<u> </u>					333,334,034	1
	-	†	-					-
						·	333,334,634	4 :
			- 				333,334,034	
		182	-159.13	8,028 182		18,638,086	E00 004 700) '
			,55,100	-,		10,000,000	599,991,590	
			-159,138	3.028		18,638,086	022 206 004	8
						10,000,000	933,326,224	<u> </u>
			-133,493	3.583		12,489,768	795,963,656	10
			-25,644		_	6,148,319	137,362,570	
					-	0,140,010	137,302,370	13
						j		13
						, ·		

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ideha Davisi Os	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

	2011	Cha	Ad	Adj Dr Adj Credits		•	2011			
	Beginning	DR to	CR to	DR	CR	Acct		Acct		Ending
Account	Balance	410.1	411.1	410.2	411.2	cr	Amt	dr	Amt	Balance
(a)	b	С	d	е	f	g	h	i	li	k
Accelerated Depreciation	271,486,739.45	49,981,168.35	0.00							321,467,907.8
ntangible Asset-Labor Deduction	13,260,622.55	556,722.60								13,817,345,15
almy Capitalized Items	427,766.00		76,500.00							351,266,00
ngineering Fees in Acct 107	(141,663.20)	8,552.25	40,385.45							(173,496.40
Misc Software Develop Costs	83,927.20	(66,271.80)								17,655.40
axable CIAC in CWIP Bal.	(323,520.40)	231,593.95	2,054,117.45							(2,146,043.90
OTAL	284,793,871.60	50,711,765.35	2,171,002.90	0	0		0		0	333,334,634.0

Nan	ne of Respondent	This Repor	t ls:	Date of Report	Year/Period of Report
Idah	o Power Company	(1) X A	n Original Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4
	ACCUMULA	TED DEFFI	ERED INCOME TAXES - C	THER (Account 283)	
1. F	Report the information called for below concern	ning the re	spondent's accounting f	or deferred income taxe	es relating to amounts
	orded in Account 283.	other:	man and also the of		
4. F	or other (Specify),include deferrals relating to	otner inco	me and deductions.	1 0//4/-05	C DUDINO VEAD
Line No.	Account		Balance at Beginning of Year	Amounts Debited	S DURING YEAR Amounts Credited
	(a)		(b)	to Account 410.1	to Account 411.1
	Account 283				
2					
3	Other Electric See Note		.25,656,008	53,826	5,297 46,760,25
4					
5					
6					
7					
8	Other See Note		73,705,667		
9	TOTAL Electric (Total of lines 3 thru 8)		99,361,675	53,826	5,297 46,760,25
10	Gas		12		
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other See Note	26	26 5,485		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18	۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱ (۱	99,627,160	53,826	207 46 760 26
	Classification of TOTAL		99,027,100	33,620	,297 46,760,25
21	Federal Income Tax		83,572,690	45,152	400 20 005 00
	State Income Tax		16,054,470		
	Local Income Tax		10,054,470	8,673	,888 7,535,22
		1.			
L			NOTES	· · · · · · · · · · · · · · · · · · ·	

Name of Respond			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Idaho Power Com			(2) A Resubmis		04/13/2012	End of 2011/Q4	•
3 Provide in the	ACC	CUMULATED D	EFERRED INCOME T	AXES - OTHER ((Account 283) (Continued)		
Use footnotes	s space below expla s as required.	inations for Pa	ige 276 and 277. In	clude amounts	relating to insignificant	items listed under Oth	er.
CHANGES D Amounts Debited	URING YEAR Amounts Credited		ADJU:	STMENTS		<u> </u>	T
to Account 410.2	to Account 411.2	Account Credited (g)	Debits Amount (h)	Account Debited (i)	Credits Amount (j)	Balance at End of Year (k)	Line No.
					e a se	W	1
	T						2
		 				32,722,054	
							4
			-				5
							6
					30,569,445	404.075.440	8
					30,569,445	104,275,112 136,997,166	
					30,309,443	130,997,100	10
							11
	to menos						12
						<u> </u>	13
							14
							15
						turis and a second of the seco	16
							17
212,793	36,749					441,529	18
212,793	36,749				30,569,445	137,438,695	19
178,503		4					20
34,291	30,827				25,643,297	115,291,044	21
34,291	5,922				4,926,147	22,147,650	22
							23
	· · · · · · · · · · · · · · · · · · ·	NOTES					
		NOTES	(Continued)				
						\	

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		,

Schedule Page: 276 Lin	ie No.: 3 Co.	lumn: b								
	2011	Ch	anges during Ye	ar		Adj	Debits		dj edits	2011
	Beginning	DR to	CR to	DR to	CR to	Acct		Acct		Ending
Account	Balance	410.1	411.1	410.2	411.2	cr	Amt	dr	Amt	Balance
(a)	b	С	d	е	f	g	. h	i	l i	k
PCA Expense Deferral	7,056,724.48	5,694,011.99	17,880,218.67							(5,129,482.20
Conservation Programs	7,610,472.36	5,178,152.68	6,550,673.77							6,237,951.27
Oregon Excess Power Costs	2,556,836.05	828,970.77	1,700,499.18							1,685,307.64
Oregon PCAM	2,219,813.71	123,399.85	600,664.96	ł					20.00	1,742,548.60
PUC Grid West Loans	72,887.11		72,887.11	ļ						(0.00
DATT Revenue Deficiency	807,104.17	0.00	0.00							807,104.17
Reorganization Costs	360,699.07		90,174.97		ľ					270,524.10
ERC Grid West Expense	76,440.49		32,760.44							43,680.05
OPUC Grid West Loans	23,116.10	0.00	5,547.97							17,568.13
ntervenor Funding Orders	47,339.76	21,464.33	0.79							68,803.30
ixed Cost Adjustment	4,824,574.81	4,456,672.84	3,629,491.45		İ					5,651,756.20
PS & I Costs-Coal & CHP Plants-Write Off	(0.02)	14,233.35	0.01							14,233.32
Delivery accruals	0.00	33,341.78	20 462 44							/F 004 00
mission Allowance	0.00	142,974.34	39,163.41							(5,821.63
Green Tag Sales	0.00	1,644,051.09	47,832.35 784,409.90							95,141.99
IDAR Surveys Deferral	0.00	170.472.57	704,409.90				-			859,641.19
Bennett Mtn Maintenance	0.00	117,107,51				· ·	-			170,472.57
Deferral	0.00	117,107.51						:		117,107.51
Bonus Deferral	0.00	514.49	12,167.15							(44 650 66
Pension	0.00	35,400,929.09	15,313,758.58							(11,652.66 20,087,170.5
FOTAL	05.050.000.00									
TOTAL	25,656,008.09	53,826,296.68	46,760,250.71	0	0		0		0	32,722,054.0

Schedule Page: 276 Line No.:	8 Column: b)							The second secon	
	Beginning	DR to	CR to	DR	CR to	Ac		Acct.		Ending
Account	Balance	410.1	411.1	to 410. 2	411.2	ct cr	Amt	dr	Amt	Balance
(a)	b	С	d	е	f	g	h	i	i	k
Pension Postretirement Plan Unrealized gains on Mkt Securities	64,358,799.67 7,440,460.06 1,906,407.25							190 190 219	32,192,857.08 (1,366,591.53) (256,821.00)	
TOTAL	73,705,666.98	0	0	0	0		0			104,275,111.53

Schedule Page: 276 Line No.: 18	Column: b										
	2011	2011 Changes during Year						Adj Credits		2011	
	Beginning	DR to	1	DR to	CR to	Acc		Acc		Ending	
Account	Balance	410.1	to 411. 1	410.2	411.2	t cr	Amt	t. dr	A mt	Balance	
(a)	b	С	d	е	f.	g	h	i	j	k	
Advance Coal Royalties	293,553.80			7,931.99	0.00	<u> </u>				301,485.79	
Oregon Non-Op Prop Tax Adj	327.64			327.61	329.59					325.66	
Unrealized Gain/Loss From Rabbit Trust	(28,396.63)	ŀ		204,533.72	36,419.34					139,717.75	
TOTAL	265,484.81	0	0	212,793.32	36,748.93		0		0	441,529.20	

FERC FORM NO. 1 (ED. 12-87)

Nam	e of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report
Idah	o Power Company	(1) X An Original		(Mo, Da, Yr)	End of	2011/Q4
	01	(2) A Resubmis		04/13/2012		
1 D						
anni	eport below the particulars (details) called for icable.	concerning other re	egulatory liabi	lities, including rate	order docket nu	mber, if
	inor items (5% of the Balance in Account 254	at end of period, or	r amounts less	s than \$100,000 whi	ich ever is less)	may be grouped
by c	lasses.	at one or ponou, or		σ αιαιτ φ του,σου τ τιι	ion 0101 10 1000),	may be greaped
3. Fo	or Regulatory Liabilities being amortized, show	w period of amortiza	ation.			
Line	Description and Purpose of	Balance at Begining	D	EBITS		Balance at End
No.	Other Regulatory Liabilities	of Current Quarter/Year	Account	Amount	Credits	of Current
	(0)		Credited			Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
. 1	Market to Market Short Term - (254001)	573,226	175	5,235,834	8,057,573	3,394,965
2	IPUC Order #28661					
3			ļ			
4	FAS 133 - Market to Market - (254203)		175	1,028,788	1,388,206	359,418
5	IPUC Order # 28661					
6						
7	Emission Sales (254412)	371,211	Various	375,357	9,894	5,748
8	IEEP- Order #30529					4
9					-	
10	Unfunded Accum Def Income Tax (254966)	46,199,138	Various	4,890,414	4,163,823	45,472,547
11						
12	FERC Credit for OFA - IPUC Order #30754	465,593	401	465,593		
13	(Amort period 09/06 - 09/11) (254307)					
14						·
15	Oregon Solar Pilot - (254005)	197,625	Various	177,834	746,305	766,096
16	Advice # 10-11					
17	,		 		· · · · · · · · · · · · · · · · · · ·	v
18	Oregon Reclass (254204)		1823	17,123,830	21,234,150	4,110,320
	Advice # 05-03		1020	17,120,000	21,204,100	7,110,020
20						
	Green Tags Oregon (254415)	195,265	Various	251,458	335,798	279,605
22		150,200	Vallous	231,430	333,730	273,000
	Power Cost Adjustment-Current (254423)		1823	36,757,136	47,336,082	10,578,946
24	1 Olioi Ocot Adjustino it Otherit (204420)		1023	30,737,130	47,330,062	10,576, 34 0
	Regulatory Unfunded Accum Def Income Tax (254419)	7.044.446	1000	0.000.000	4 000 750	2 700 500
26	regulatory officialed Accum Del Income Tax (204413)	7,241,146	1823	8,290,308	4,829,750	3,780,588
	Revenue Sharing (254101)		Mariana		n 000 007	07.000.007
	IPUC Order #30978		Various		27,098,897	27,098,897
29	IFOC Order #30978		<u> </u>			
	DDA Crodit Desidential (debe (054404)	40.000	14-1			
	BPA Credit Residential Idaho (254401)	13,880	Various	111	397,788	411,557
	Advice # 11-03					
32	W.000					
	WAQC Carryover (254901)		Various	1,323	160,632	159,309
	IPUC Order #29505	<u> </u>				
35						any miatro di campo de apr e
	Minor Items (10)	22,818	Various	118,237,871	118,280,302	65,249
37	the second of th					
38		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				·
39						
40						
			, , , , , , , , , , , , , , , , , , , ,			
41	TOTAL	55,279,902		192,835,857	234,039,200	96,483,245
		33,278,302		192,035,05/	234,039,200	3 0,463,∠45

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Nan	ne of Respondent	This R	eport is:	Date of Report	Voor/Poriod of Poport
	no Power Company	(1) [X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2011/Q4
<u> </u>		(2) [A Resubmission	04/13/2012	
1. Th	e following instructions generally apply to the annual version	n of these	C OPERATING REVENUES (A	ta in columns (c) (e) (f) and (a) I	Inhilled revenues and MWH
relate	id to unbliled revenues need not be reported separately as	equired i	n the annual version of these pages	6.	Mibuled levelides and Mivvil
3. Re	eport below operating revenues for each prescribed account eport number of customers, columns (f) and (g), on the basi	s of mete	rs, in addition to the number of flat i	rate accounts: except that where se	eparate meter readings are added
10. 0.	ling purposes, one customer should be counted for each gr month.	oup of m	eters added. The -average number	of customers means the average of	of twelve figures at the close of
4. If i	ncreases or decreases from previous period (columns (c).(c	e), and (g)), are not derived from previously r	eported figures, explain any incons	istencies in a footnote.
5. UI	sclose amounts of \$250,000 or greater in a footnote for acc	ounts 45	1, 456, and 457.2.		
Line No.	Title of Accou	unt		Operating Revenues Year	Operating Revenues
IVO.	(a)			to Date Quarterly/Annual (b)	Previous year (no Quarterly)
1	Sales of Electricity			(0)	(c)
2	(440) Residential Sales			405,981,55	6 400,606,630
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)			322,307,06	5 338,716,361
5	Large (or Ind.) (See Instr. 4)			140,701,37	
6	(444) Public Street and Highway Lighting			3,289,38	
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers			872,279,377	7 880,995,785
11	(447) Sales for Resale		, <u>, , , , , , , , , , , , , , , , , , </u>	101,602,140	78,133,502
12	TOTAL Sales of Electricity			973,881,517	7 959,129,287
13	(Less) (449.1) Provision for Rate Refunds			37,734,709	
14	TOTAL Revenues Net of Prov. for Refunds			936,146,808	
15	Other Operating Revenues				
16	(450) Forfeited Discounts				
17	(451) Miscellaneous Service Revenues		/ - //	3,564,200	3,532,831
18	(453) Sales of Water and Water Power				
	(454) Rent from Electric Property			24,256,300	21,141,127
	(455) Interdepartmental Rents				
	(456) Other Electric Revenues			38,244,930	44,517,995
	(456.1) Revenues from Transmission of Electricity	of Other	S	19,372,904	15,398,402
	(457.1) Regional Control Service Revenues				
	(457.2) Miscellaneous Revenues				
25	TOTAL OIL				
	TOTAL Other Operating Revenues			85,438,334	
21	TOTAL Electric Operating Revenues			1,021,585,142	1,033,052,120
					

Name of Respondent	.,	This Report Is:		Date of Report	Year/Period of Repo	ort
Idaho Power Company		(1) X An Original (2) A Resubmis	eion	(Mo, Da, Yr)	End of 2011/Q	
		CTRIC OPERATING		04/13/2012 Account 400)		-
6. Commercial and industrial Sales, Accour	nt 442, may be classifie	ed according to the basis	of classification (Small or Commercial, and	Large or Industrial) regularly used	by the
in a footnote.)	not generally greater in	an 1000 Kw of demand.	(See Account 44	12 of the Uniform System	of Accounts. Explain basis of class	ification
7. See pages 108-109, Important Changes	During Period, for impo	ortant new territory adde	d and important r	ate increase or decreases		
 For Lines 2,4,5,and 6, see Page 304 for Include unmetered sales. Provide details 	amounts relating to uni	dilect revenue by accoun	nts.			
MEGAWA	TT HOURS SOLD			41/01/0 01/070		
Year to Date Quarterly/Annual	Amount Previous yea	r (no Quarterly)	Current Ve	avg.no. cus i oi ear (no Quarterly)	MERS PER MONTH Previous Year (no Quarterly)	Line No.
(d)	(e)	(oundin re	(f)	(g)	140.
						1
5,146,013		4,967,379		409,786	407,55	1 2
	1.5.4					3
5,458,954		5,439,730		82,045	81,571	1 4
3,099,743		3,075,379		123	124	+
29,720		30,016		1,578	1,459	
						7
						8
						9
13,734,430		13,512,504		493,532	490,705	10
3,634,924		1,981,936				11
17,369,354		15,494,440		493,532	490,705	12
-					· · · · · · · · · · · · · · · · · · ·	13
17,369,354		15,494,440	***************************************	493,532	490,705	14
	· · · · · · · · · · · · · · · · · · ·	1				
Line 12, column (b) includes \$ Line 12, column (d) includes		f unbilled revenues.				
Line 12, Column (a) includes	38,351 N	IWH relating to unbill	led revenues			

1	ne of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)	ort Year/Pe	riod of Report
Ida	ho Power Company		A Resubmission	04/13/2012	End of	2011/Q4
		1 1 1	ELECTRICITY BY RA			
2. F 300- appl	Report below for each rate schedule ir omer, and average revenue per Kwh, Provide a subheading and total for each 301. If the sales under any rate sche icable revenue account subheading.	n effect during the year the excluding date for Sales th prescribed operating no dule are classified in mo	ne MWH of electricity so for Resale which is reservenue account in the re than one revenue a	sold, revenue, average reported on Pages 310-3 sequence followed in "account, List the rate sch	111. Electric Operating Reve hedule and sales data u	enues," Page under each
cust 4. T	Where the same customers are served dule and an off peak water heating somers. The average number of customers should billings are made monthly). The average of the same of the same should be same as the same should be same as the same same same same same same same sam	uld be the number of bill	olumn (d) for the speci	ial schedule should den	ote the duplication in number of billing periods d	umber of reported
0. R	eport amount of unbilled revenue as	of end of year for each a	oplicable revenue acc	ount subheading.	med puisdant thereto.	
Line No.	Number and Title of Rate schedule	1	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
140.	(a) 440 - Residential Sales:	(b)	(c)	of Customers (d)	(e)	(f)
2	01 - Residential	- 440 = 40				
3	03 - Residential Master Meter	5,113,748	402,275,493	409,683	12,482	0.078
- 3	04 - Residential - EW	4,962	371,277	22	225,545	0.074
5	05 - Residential - TOD	528	41,192	31	17,032	0.078
6	15 - Dusk to dawn lighting	912	71,020	50	18,240	0.077
	Unbilled Revenues	2,859	537,868			0.188
- 8	Other Revenues	22,994	827,035			0.036
9	Total 440		1,862,085			
10	10tal 440	5,146,003	405,985,970	409,786	12,558	0.078
	442-Commercial & Industrial Sales					
12	07 - General service	100 000	12.4			
13	09 - General service	162,322	16,053,391	30,972	5,241	0.098
14	09 - General service	431,095	20,549,318	187	2,305,321	0.047
15		3,156,665	178,829,445	31,007	101,805	0.056
	09 - General service	5,506	294,295	3	1,835,333	0.053
16 17	15 - Dusk to Dawn Light	4,103	698,315			0.170
18	19 - Uniform rate contracts	2,103,035	89,329,869	115	18,287,261	0.042
	19 - Uniform rate contracts	6,679	315,835	1	6,679,000	0.047
19	19 - Uniform rate contracts	119,113	5,280,572	4	29,778,250	0.044
20	24 - Irrigation Pumping	1,673,408	104,613,138	18,702	89,477	0.062
	40 - General service	12,997	877,108	1,174	11,071	0.067
	Commercial & Industrial & Unbill	883,784	45,989,630	4	220,946,000	0.0520
	Other Revenues	200.18/00 6/1900000 A. COL. T. COL. STATE OF THE STATE OF	173,106			
25	Total 442	8,558,707	100000000000000000000000000000000000000	82,169	104,160	0.054
	444 - Public Street Lighting:					
	40 - General service		122			
	41 - Street lighting	2,824	190,905	839	3,366	0.0676
	42 - Traffic control lighting	23,946	2,962,492	355	67,454	0.123
	Other Revenues	2,998	141,953	384	7,807	0.047
	Total 444	-48	-5,965			0.1243
32	10(8) 444	29,720	3,289,385	1,578	18,834	0.1107
33						The state of the s
34						
35						·
36						
37			<u> </u>			
38						
39						
40						
+						
74	TOTAL Billed	13,696,079	871,638,906	493,533	27,751	0.0636
41			.,,	,	21,101	· 0.003
42	Total Unbilled Rev.(See Instr. 6) TOTAL	38,351	640,471	d	d	0.016

Name of Respondent Idaho Power Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report
	FOOTNOTE DATA	0-7/10/2012	2011/Q4

Schedule Page: 304 Line No.: 9 Column: b

This amount is different from page 301 column D line 2 in the amount of 10 MWh due to an error during the year where a rate 09S was recorded to the residential account. Page 301 is broken down by FERC account and page 304 is by rate schedule.

Schedule Page: 304 Line No.: 9 Column: c

This amount is different from page 301 column B line 2 in the amount of 4,414 due to an error during the year where a rate 09S was recorded to the residential account. Page 301 is broken down by FERC account and page 304 is by rate schedule.

Schedule Page: 304 Line No.: 24 Column: b

This amount is different from page 301 column D total of lines 4 and 5 in the amount of 10 MWh due to an error during the year where a rate 09S was recorded to the residential account. Page 301 is broken down by FERC account and page 304 is by rate schedule.

Schedule Page: 304 Line No.: 24 Column: c

This amount is different from page 301 column B total of lines 4 and 5 in the amount of 4,414 due to an error during the year where a rate 09S was recorded to the residential account. Page 301 is broken down by FERC account and page 304 is by rate schedule.

	ne of Respondent		Report Is:	Date of R	eport Year/	Period of Report
lda	ho Power Company	(1)	An Original A Resubmission	(Mo, Da, ` 04/13/201		of 2011/Q4
				i i		
pov for Pur 2. (3. I RQ sup be t LF - reas from defii earli IF - one LU - serv IU -	Report all sales for resale (i.e., sales to pur ver exchanges during the year. Do not repenergy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Enter the name of the purchaser in column tership interest or affiliation the respondent on column (b), enter a Statistical Classification for requirements service. Requirements plier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means can and is intended to remain reliable even the time of RQ service. For all transactions in third parties to maintain deliveries of LF so interest date that either buyer or setter can unit for intermediate-term firm service. The sale five years. The same as, or second only to, the supplier for tong-term service. "Long-term" means to the same as, or second only to, the supplier for the same as, or second only to, the supplier for the same as, or second only to, the supplier for tong-term service. "Long-term" means to the same as, or second only to, the supplier for the same as, or second only to, the supplier for the same as, or second only to, the supplier for tong-term firm service. Use this category years or less. The same as the same	SAI chasers of ort excharate for imbal (a). Do not has with ion Code is service is e in its systems of the service). The ion code is service in under an ervice). The ion code is service in under an ervice LES FOR RESALE (According the resource of electricity (i.e. anced exchanges on the purchaser. It is a service which the supplementation of the supplementation of the configuration count 447) Insumers) transacte Insumers) transacte Insumers) transacte Insumers transactions involution Insumers transactions are Insumers transacte Insumers transac	d on a settlement ba lying a balancing of ver exchanges must use acronyms. Explain and conditions of the de on an ongoing ba reliability of requirer e cannot be interrupt at attempt to buy eme g-term firm service w an date of the contract means longer than of a period of commitme conger. The availabilited unit.	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must aed for economic argency energy which meets the ct defined as the ane year but Less aent for service is lity and reliability of		
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number		Average Monthly NCP Demand	1
ine No.	(Footnote Affiliations) (a)	Classifi-		Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Raft River Rural Electric	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) 8.436	Average Monthly NCP Demand (e) 8.436	Average Monthly CP Demand (f) 7.176
No.	(Footnote Affiliations) (a) Raft River Rural Electric	Classifi- cation (b) RQ	Schedule or Tariff Number (c) V6-44	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) 8.436	Average Monthly CP Demand (f)
No. 1 2 3	(Footnote Affiliations) (a) Raft River Rural Electric	Classifi- cation (b) RQ	Schedule or Tariff Number (c) V6-44	Monthly Billing Demand (MW) (d) 8.436	Average Monthly NCP Demand (e) 8.436 n/a	Average Monthly CP Demand (f) 7.176
1 2 3 4	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co.	Classification (b) RQ	Schedule or Tariff Number (c) V6-44 V6-44	Monthly Billing Demand (MW) (d) 8.436 n/a	Average Monthly NCP Demand (e) 8.436 n/a	Average Monthly CP Demand (f) 7.176 n/a
1 2 3 4 5	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co.	Classifi- cation (b) RQ RQ	Schedule or Tariff Number (c) V6-44 V6-44 WSPP	Monthly Billing Demand (MW) (d) 8.436 n/a	Average Monthly NCP Demand (e) 8.436 n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a
1 2 3 4 5	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp.	Classifi- cation (b) RQ RQ SF	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 8.436 n/a n/a	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a
1 2 3 4 5 6	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp.	Classification (b) RQ RQ SF OS	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC	Classification (b) RQ RQ SF OS SF	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Barclays Bank PLC	Classification (b) RQ RQ SF OS SF OS	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a n/a	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a n/a n/a
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Barclays Bank PLC Black Hills Power Inc.	Classification (b) RQ RQ SF OS SF OS SF OS	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a n/a n/a	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a n/a n/a n/a n/a
1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Black Hills Power Inc.	Classification (b) RQ RQ SF OS SF OS SF OS OS OS	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a n/a n/a n/a n/a n/a
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Barclays Bank PLC Black Hills Power Inc. Black Hills Power Inc.	Classification (b) RQ RQ SF OS SF OS SF OS OS OS	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Barclays Bank PLC Black Hills Power Inc. Black Hills Power Inc. Black Hills Power Administration	Classification (b) RQ RQ SF OS SF OS SF OS SF OS SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric Arizona Public Service Co. Arizona Public Service Co. Avista Corp. Avista Corp. Barclays Bank PLC Barclays Bank PLC Black Hills Power Inc. Black Hills Power Inc. Black Hills Power Administration	Classification (b) RQ RQ SF OS SF OS SF OS SF SF SF SF SF SF	Schedule or Tariff Number (c) V6-44 V6-44 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	Monthly Billing Demand (MW) (d) 8.436 n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) 8.436 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) 7.176 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a

Subtotal non-RQ

Total

Name of Respondent

0

0

0

0

0

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	04/13/2012	End of 2011/Q4
	SALES FOR RESALE (Account 447)	(Continued)	
OS - for other service. use this cate	gory only for those services which cannot be	placed in the above-defi	ned categories, such as all

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

Lin		1	MegaWatt Hours				
No	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)		
	1,630,164	4,500	1,085,425	540,239	38,222		
	254,060	254,060					
	13,314,698		13,314,698		533,806		
	93,600		93,600		3,600		
	84,748		84,748		4,050		
	3,140		3,140		290		
	1,502,700		1,502,700		30,000		
	94,553		94,553				
. 1	2,295	2,295					
1	702,444		702,444		34,301		
1	779,325		779,325		44,873		
1	1,528,500		1,528,500		55,635		
1	717,310		717,310		63,160		
·	1,884,224	258,560	1,085,425	540,239	38,222		
7.4	99,717,916	1,676,287	98,041,629	0	3,596,702		
	101,602,140	1,934,847	99,127,054	540,239	3,634,924		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4
, , , , , , , , , , , , , , , , , , , ,	SALES FOR RESALE (Account	447)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

		Т		, 	,	· · · · · · · · · · · · · · · · · · ·
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(b)	(e)	(f)
. 1	Calpine Energy Services, L.P.	SF	WSPP	n/a	n/a	n/a
2	Cargill Power Markets LLC	os	-	n/a	n/a	n/a
3	Cargill Power Markets LLC	os	WSPP	n/a	n/a	n/a
4	Cargill Power Markets LLC	os	WSPP	n/a	n/a	n/a
5	Cargill Power Markets LLC	SF	WSPP	n/a	n/a	n/a
6	Citigroup Energy Inc.	SF	WSPP	n/a	n/a	
7	Citigroup Energy Inc.	os	WSPP	n/a	n/a	
8	Citigroup Energy Inc.	os	-	n/a	n/a	n/a
9	Clatskanie PUD	SF	WSPP	n/a	n/a	n/a
10	Constellation Energy Commodities Group,	SF	WSPP	n/a	n/a	n/a
11	DB Energy Trading LLC	SF	WSPP	n/a	n/a	n/a
12	EDF Trading North America, LLC	SF	WSPP	n/a	n/a	n/a
13	Eugene Electric Board	SF	WSPP	n/a	n/a	n/a
14	Exelon Generation Company, LLC	SF	WSPP	n/a	n/a	n/a
						ner - mune - inches
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Idaho Power Company	T (1 (2	, 🗀 ,	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of 2011/Q4
	`	S FOR RESALE (Account 447)		<u> </u>
of the service in a footnote AD - for Out-of-period adjuyears. Provide an explana 4. Group requirements RO in column (a). The remain "Total" in column (c), identify to which service, as identified 6. For requirements RQ saverage monthly billing demonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffection of the suffection of the data in column (g) the St. Report demand charges out-of-period adjustments, the total charge shown on 19. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.	s of the Length of the con- state of the Length of the con- state of the schedule of sales together and repor- ing sales may then be listed Last Line of the schedule of the FERC Rate Schedule of the column (b), is provided ales and any type of-serving mand in column (d), the action of the schedule of the column (d), the action of the column (d), the action of the column (d), the action of the column (d), the action of the column (d), energy characteristic of the column (d), energy characteristic of the column (d). Explain in a column (d), energy characteristic of the column (d). Explain in a column (d), must be subtooned. The "Subtotal - RQ" at a Non-RQ" amount in column (d).	rt them starting at line numbered in any order. Enter "Subte in any order. Enter "Subte. Report subtotals and tota or Tariff Number. On separad. Ce involving demand charge verage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand resis and explain. On bills rendered to the purclearges in column (i), and the a footnote all components of naser. It is a column (g) must be demand the column (g) must be demand the column (g) must be reported as a stations following all required	nated units of Less than on s or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (a l for columns (9) through (k ate Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in the metered demand duported in columns (e) and (haser. total of any other types of of the amount shown in columns (RQ grouping (see instructions reported as Requirements sales	e year. Describe the nature provided in prior reporting sales, enter "Subtotal - RQ" after this Listing. Enter c) e schedules or tariffs under Longer) basis, enter the column (e), and the average mand is the maximum uring the hour (60-minute (f) must be in megawatts. Charges, including nn (j). Report in column (k) on 4), and then totaled on a Sales For Resale on Page For Resale on Page
MegaWatt Hours		REVENUE		Total (\$) Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) No.

Line		1	MegaWatt Hours		
No.	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)
	378		378		10
2	14,492		14,492		
:	695,944	695,944			-
4	23,623		23,623		951
	11,442,864		11,442,864		386,461
6	13,799,257		13,799,257		560,092
7	167,095		167,095		6,244
8	341,599		341,599	· .	
5	463,000		463,000		16,800
10	1,155,785		1,155,785		44,800
11	1,091,669		1,091,669		42,750
12	2,461,720		2,461,720		85,400
13	248,556		248,556		13,710
14	26,400		26,400		800
	1,884,224	258,560	1,085,425	540,239	38,222
	99,717,916	1,676,287	98,041,629	0	3,596,702
	101,602,140	1,934,847	99,127,054	540,239	3,634,924

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of2011/Q4
	SALES FOR RESALE (Account 44	7)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority			Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Grant CO Public Utility District #2	SF	WSPP	n/a	n/a	n/a	
2	IBERDROLA RENEWABLES, Inc.	os ·	WSPP	n/a	n/a	n/a	
3	IBERDROLA RENEWABLES, Inc.	SF	WSPP	n/a	n/a	n/a	
4	IBERDROLA RENEWABLES, Inc.	os	WSPP	n/a	n/a	n/a	
5	IBERDROLA RENEWABLES, Inc.	os	_	n/a	n/a	n/a	
6	J.P. Morgan Ventures Energy Corporation	os ·	-	n/a	n/a	n/a	
7	J.P. Morgan Ventures Energy Corporation	SF	WSPP	n/a	n/a	n/a	
8	Jeffries Bache	os	-	n/a	n/a	n/a	
9	Macquarie Energy LLC	os	WSPP	n/a	n/a	n/a	
10	Macquarie Energy LLC	SF	WSPP	n/a	n/a	n/a	
11	Morgan Stanley Capital Group Inc.	os	-	n/a	n/a	n/a	
12	Morgan Stanley Capital Group Inc.	os	-	n/a	n/a	n/a	
13	Morgan Stanley Capital Group Inc.	SF	V6-62	n/a	n/a	n/a	
14	Morgan Stanley Capital Group Inc.	os	WSPP	n/a	n/a	n/a	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	. 0	0	

Name of Respondent	T	his Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1	, <u> </u>	(Mo, Da, Yr)	End of 2011/Q4
	(2	, C	04/13/2012	
	SALE	S FOR RESALE (Account 447)	(Continued)	
non-firm service regardless of the service in a footnote AD - for Out-of-period adju years. Provide an explana 4. Group requirements RG in column (a). The remaini "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ seaverage monthly billing dermonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffection for the suffection of the service and demand not seaverage monthly (f). For metered hourly (f) fo	s of the Length of the continuous street. Use this code for action in a footnote for each a sales together and reporting sales may then be listed Last Line of the schedule he FERC Rate Schedule along the column (b), is provided ales and any type of-serving and in column (d), the action of the schedule in column (d), the action of the column (d), the action of the column (d), the action of the column (d), energy charted on a megawatt base and any type of-service, integration) demand in a spiller's system reaches it stated on a megawatt base and any type of the column (b), energy charted in column (j). Explain in a bills rendered to the purcharted the column (k) must be subtouted. The "Subtotal - RQ" at I - Non-RQ" amount in column (c)	rt them starting at line numbered in any order. Enter "Subtre. Report subtotals and total or Tariff Number. On separad. Ce involving demand charges verage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand is monthly peak. Demand regis and explain. On bills rendered to the purcharges in column (i), and the far footnote all components of naser. It taled based on the RQ/Non-lamount in column (g) must be lumn (g) must be reported as attions following all required of	rated units of Less than on a or "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (all for columns (9) through (let Lines, List all FERC rates imposed on a monthly (or peak (NCP) demand in and (f). Monthly NCP der list the metered demand diported in columns (e) and maser. It total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirements Sales	provided in prior reporting sales, enter "Subtotal - RQ" after this Listing. Enter (s) e schedules or tariffs under Longer) basis, enter the column (e), and the average mand is the maximum uring the hour (60-minute (f) must be in megawatts. Charges, including mn (j). Report in column (k) on 4), and then totaled on its Sales For Resale on Page
MegaWatt Hours		REVENUE		Total (\$) Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) Line No.
(g)	(\$) (h)	(\$) (i)	(\$) (i)	(8)

MegaWatt Hours		REVENUE		T ///	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
5,600		151,320		151,320	1
			9,407	9,407	2
127,040		3,325,760		3,325,760	3
341		7,408		7,408	4
		68,748		68,748	5
		765,968	· · · · · ·	765,968	6
10,422		325,674		325,674	7
		6,807,639		6,807,639	8
		524,508		524,508	9
169,183		5,696,223		5,696,223	10
		138,330		138,330	11
		10,732		10,732	1 .
225,125		4,786,783		4,786,783	13
			111,981	111,981	14
38,222	540,239	1,085,425	258,560	1,884,224	
3,596,702	0	98,041,629	1,676,287	99,717,916	
3,634,924	540,239	99,127,054	1,934,847	101,602,140	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of2011/Q4
	SALES FOR RESALE (Account 44	7)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LÚ service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	NorthWestern Energy	øs -	WSPP	n/a		n/a
2	PacifiCorp Inc.	S	WSPP	n/a	n/a	n/a
3	PacifiCorp Inc.	os	WSPP	n/a	n/a	n/a
4	PacifiCorp Inc.	SF	T-7	n/a	n/a	n/a
5	Portland General Electric Company	os	WSPP	n/a	n/a	n/a
6	Portland General Electric Company	os	WSPP	n/a	n/a	n/a
7	Portland General Electric Company	SF	WSPP	n/a	n/a	n/a
8	Powerex Corp.	OS :	WSPP	n/a	n/a	n/a
9	Powerex Corp.	os	WSPP	n/a	n/a	n/a
10	Powerex Corp.	SF	WSPP	n/a	n/a	n/a
11	PPL EnergyPlus, LLC	os	WSPP	n/a	n/a	n/a
12	PPL EnergyPlus, LLC	os	WSPP	n/a	n/a	n/a
13	PPL EnergyPlus, LLC	SF	WSPP	n/a	n/a	n/a
14	Puget Sound Energy, Inc.	SF	WSPP	n/a	n/a	n/a
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	o	0
	Total			0	0	0

Name of Respondent	This Report Is:		
Idaho Power Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of 2011/Q4
	SALES FOR RESALE (Account 447) (Co	ontinued)	I

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average

monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

10. Footnote entries as required and provide explanations following all required data.

Lin			REVENUE		MegaWatt Hours
N	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)
	27,573		27,573		4,258
	894,457		894,457		68,075
	158	158			
-	4,970		4,970		190
	584	584			
7	34,350		34,350		2,925
-	412,810		412,810		16,671
	490,861	490,861			
	2,540,384		2,540,384		196,235
	856,711		856,711		34,508
-	14,900	14,900			
	2,459		2,459		335
	1,609,656		1,609,656		56,880
1	1,451,355		1,451,355		57,402
	1,884,224	258,560	1,085,425	540,239	38,222
	99,717,916	1,676,287	98,041,629	0	3,596,702
	101,602,140	1,934,847	99,127,054	540,239	3,634,924

i	e of Respondent	This Rep		Date of Re	port Year/F	Period of Report
Idah	o Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Y 04/13/2012		f 2011/Q4
		1 ' '			-	
powr for e Purc 2. E own 3. Ir RQ - supp be th LF - reas from defir	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges, and any settlement thased Power schedule (Page 326-327). Inter the name of the purchaser in column exchange in the responder of column (b), enter a Statistical Classification for requirements service. Requirements be same as, or second only to, the supplies to the same and is intended to remain reliable eventhird parties to maintain deliveries of LF littion of RQ service. For all transactions is est date that either buyer or setter can under the second on the setter can under the same as the setter can under the s	irchasers other port exchanges for imbalan in (a). Do note that has with the tion Code bases service is service to service to service to the tion Code base service to service to the tion Code bases service to the tion Code bases service to the tion Code bases service to the tion Code bases service to the tion Code bases service to the tion Code bases to the tion Co	es of electricity (i.e., ced exchanges on the abbreviate or trunce purchaser. sed on the original cervice which the support resource planning its own ultimate corpor Longer and "firm" erse conditions (e.g. s category should not provide in a footr	sumers) transacted, transactions involuding schedule. Powerate the name or use contractual terms are polier plans to provide the naddition, the naumers, means that services the supplier must be used for Long	ving a balancing of our exchanges must be acronyms. Explained conditions of the de on an ongoing barreliability of requirent attempt to buy emegaterm firm service were exceptions.	debits and credits the reported on the in in a footnote any service as follows: sis (i.e., the nents service must ed for economic ergency energy which meets the
IF - than SF - one	for intermediate-term firm service. The s five years. for short-term firm service. Use this cate year or less.	ame as LF se	ervice except that "in m services where th	e duration of each	period of commitme	ent for service is
servi IU - 1	for Long-term service from a designated ce, aside from transmission constraints, for intermediate-term service from a designer than one year but Less than five years	must match to gnated gener	he availability and re	liability of designat	ted unit.	
			······································	·	- Andrews of the Control of the Cont	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number		Average Monthly NCP Demand	
No.		Classifi-		Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) n/a	mand (MW) Average Monthly CP Demand (f) n/a
1	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Puget Sound Energy, Inc.	Classification (b)	Schedule or Tariff Number (c) T-7	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a	Average Monthly CP Demand (f) n/a
No.	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc.	Classification (b) SF	Schedule or Tariff Number (c) T-7 WSPP	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average I Monthly CP Demand (f) n/a n/a
No.	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation	Classification (b) SF OS OS	Schedule or Tariff Number (c) T-7 WSPP	Monthly Billing Demand (MW) (d) n/a n/a	Average Monthly NCP Demand (e) n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a
No. 1 2 3 4 5	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation	Classification (b) SF OS OS SF OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP -	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a	Average Monthly NCP Demand (e) n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a
No. 1 2 3 4 5	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada	Classification (b) SF OS OS SF	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a	Average Monthly NCP Demand (e) n/a n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light	Classification (b) SF OS OS SF OS OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP -	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC	Classification (b) SF OS OS SF OS SF OS SF OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP - WSPP WSPP - WSPP - WSPP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC Sempra Energy Trading LLC	Classification (b) SF OS OS SF OS SF OS OS OS SF OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP - WSPP WSPP WSPP WSPP WS	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC Sempra Energy North America (US), L.P.	Classification (b) SF OS OS SF OS OS SF OS OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC Sempra Energy Trading LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	Classification (b) SF OS OS SF OS OS SF OS OS SF OS OS SF OS OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC Sempra Energy Trading LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	Classification (b) SF OS OS SF OS SF OS OS SF OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC Sempra Energy Trading LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	Classification (b) SF OS OS SF OS OS SF OS OS SF OS OS SF OS OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation Rainbow Energy Marketing Corporation Royal Bank of Canada Seattle City Light Seattle City Light Sempra Energy Trading LLC Sempra Energy Trading LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	Classification (b) SF OS OS OS OS SF OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T-7 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly NCP Demand (e) n/a n/a n/a n/a n/a n/a n/a n/	Average Monthly CP Demand (f) n/a n/a n/a n/a n/a n/a n/a n/

Total

Idaho Power Company		Report Is:	Date of Report	Year/Period of Report	
	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
			ì		· ·
OS - for other service. use this can non-firm service regardless of the of the service in a footnote. AD - for Out-of-period adjustment, years. Provide an explanation in a 4. Group requirements RQ sales in column (a). The remaining sale "Total" in column (a) as the Last L 5. In Column (c), identify the FER which service, as identified in colu 6. For requirements RQ sales and average monthly billing demand in monthly coincident peak (CP) demand in column (f). For all othe metered hourly (60-minute integral integration) in which the supplier's Footnote any demand not stated of 7. Report in column (g) the megawas. Report demand charges in columut-of-period adjustments, in column the total charge shown on bills ren	SALES Integory only for those Length of the contral Use this code for a footnote for each a together and report the may then be listed ine of the schedule. C Rate Schedule or min (b), is provided. If any type of-service in column (d), the average of the schedule or types of service, entitled to the system reaches its in a megawatt basis watt hours shown on min (h), energy channin (j). Explain in a feater of the system	FOR RESALE (Account 447) (Case services which cannot be pet and service from designal ray accounting adjustments of djustment. The starting at line number in any order. Enter "Subtot Report subtotals and total for Tariff Number. On separate involving demand charges in rage monthly non-coincidenter NA in columns (d), (e) a conth. Monthly CP demand is monthly peak. Demand report and explain. bills rendered to the purchat ges in column (i), and the topotnote all components of the	continued) placed in the above-defined ted units of Less than one or "true-ups" for service pone. After listing all RQ stal-Non-RQ" in column (a) for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (or to peak (NCP) demand in the first of the metered demand duorted in columns (e) and (see. tall of any other types of cetal to the metered of the first of any other types of cetal to fany other types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cetal types of cet	e year. Describe the na rovided in prior reporting sales, enter "Subtotal - I) after this Listing. Enter is eschedules or tariffs und Longer) basis, enter the column (e), and the avenand is the maximum uring the hour (60-minut of) must be in megawatts tharges, including	ture g RQ" r der e rage
9. The data in column (g) through the Last -line of the schedule. The 401, line 23. The "Subtotal - Non- 401,iine 24. 10. Footnote entries as required a	(k) must be subtotal e "Subtotal - RQ" am RQ" amount in colun	ed based on the RQ/Non-Ro ount in column (g) must be i nn (g) must be reported as N	reported as Requirements Non-Requirements Sales	s Sales For Resale on F	on Page
MegaWatt Hours	 	REVENUE			
	emand Charges	Energy Charges	Other Charges	Total (\$)	
	(\$)				Line No.
(g)	(\$) (h)	(\$) (i)	(\$)	(h+i+j)	No.
(g) 3	(h)	(a) (i)			
	(h)		(\$)	(h+i+j) (k)	No.
3	(h)	88	(\$)	(h+i+j) (k) 88	No. 1 2
3	(h)	88	(\$) (j)	(h+i+j) (k) 88 228,295	No. 1 2 3
3 15,915 132,200	(h)	88 228,295	(\$) (j)	(h+i+j) (k) 88 228,295 126,369	No. 1 2 3 4
3 15,915 132,200	(h)	3,796,180 142,696 13,675	(\$) (j)	(h+i+j) (k) 88 228,295 126,369 3,796,180	No. 1 2 3 4
3 15,915 132,200	(h)	3,796,180 142,696 13,675 109,050	(\$) (j)	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696	No. 1 2 3 4 5 6
3 15,915 132,200	(h)	3,796,180 142,696 13,675	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675	No. 1 2 3 4 5 6 7
132,200 1,100	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024	(\$) (j)	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024	No. 1 2 3 4 5 6 7 8 9
132,200 1,100	(h)	3,796,180 142,696 13,675 109,050	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302	No. 1 2 3 4 5 6 7 8 9 10
3 15,915 132,200 1,100 4,140	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451	No. 1 2 3 4 5 6 7 8 9 10 11
3 15,915 132,200 1,100 4,140	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168	No. 1 2 3 4 5 6 7 8 9 10 11 12
3 15,915 132,200 1,100 4,140 3,584 41,696	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302 99,168 864,566	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168 864,566	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
3 15,915 132,200 1,100 4,140	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168	No. 1 2 3 4 5 6 7 8 9 10 11 12
3 15,915 132,200 1,100 4,140 3,584 41,696	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302 99,168 864,566	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168 864,566	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
3 15,915 132,200 1,100 4,140 3,584 41,696	(h)	88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302 99,168 864,566	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168 864,566	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
3 15,915 132,200 1,100 4,140 3,584 41,696		88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302 99,168 864,566 7,531,637	(\$) (j) 126,369 29 15,451	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168 864,566 7,531,637	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
3 15,915 132,200 1,100 4,140 3,584 41,696 286,405	540,239 0	88 228,295 3,796,180 142,696 13,675 109,050 672,024 37,302 99,168 864,566	(\$) (j) 126,369	(h+i+j) (k) 88 228,295 126,369 3,796,180 142,696 13,675 109,050 672,024 29 37,302 15,451 99,168 864,566	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent		· · · · · · · · · · · · · · · · · · ·	
I vame of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original	(Mo, Da, Yr)	
idano i ower company	(2) A Resubmission	04/13/2012	End of
		1	
	SALES FOR RESALE (Account	1 447)	
		······································	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sierra Pacific Power Co., dba NV Energy	SF	T-7	n/a	n/a	n/a
2	Sierra Pacific Power Co., dba NV Energy	OS .	WSPP	n/a	n/a	n/a
3	Sierra Pacific Power Co., dba NV Energy	SF	WSPP	n/a	n/a	n/a
4	Sierra Pacific Power Co., dba NV Energy	os	WSPP	n/a	n/a	n/a
5	Southern California Edison	os	WSPP	n/a	n/a	n/a
6	Snohomish County PUD	SF	WSPP	n/a	n/a	n/a
7	Tenaska Power Services Co.	os	WSPP	n/a	n/a	n/a
8	Tenaska Power Services Co.	SF	WSPP	n/a	n/a	n/a
9	Tenaska Power Services Co.	os	WSPP	n/a	n/a	n/a
10	The Energy Authority, Inc.	SF	WSPP	n/a	n/a	n/a
11	TransAlta Energy Marketing (U.S.) Inc.	os	WSPP	n/a	n/a	n/a
12	TransAlta Energy Marketing (U.S.) Inc.	os	WSPP	n/a	n/a	n/a
13	TransAlta Energy Marketing (U.S.) Inc.	SF	WSPP	n/a	n/a	n/a
14	Turlock Irrigation District	SF	WSPP	n/a	n/a	n/a
]	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4
	SALES FOR RESALE (Account 447)	(Continued)	
OS - for other service use this cate	egon, only for those services which connot be		and antonosino involuente an all

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Lir			REVENUE		MegaWatt Hours
N	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)
	2,066	<u> </u>	2,066		69
	194,888	194,888			
	6,000		6,000		200
	52		52		2
	109	109			
	1,100		1,100		50
	2,547	2,547			
	2,500		2,500		100
	115,296		115,296		14,393
	6,200		6,200		250
	10,764	10,764			
	2,419,207		2,419,207		141,558
	1,377,652		1,377,652		51,664
	10,028		10,028	***	400
	1,884,224	258,560	1,085,425	540,239	38,222
	99,717,916	1,676,287	98,041,629	0	3,596,702
	101,602,140	1,934,847	99,127,054	540,239	3,634,924

Nan	ne of Respondent	This Re	port Is:	Date of Re	eport Year/F	Period of Report
idal	no Power Company	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, \ 04/13/201		f 2011/Q4
			S FOR RESALE (Acco			
1. F	Report all sales for resale (i.e., sales to pu				d on a settlement bas	sis other than
pow	rer exchanges during the year. Do not rep	cort exchang	es of electricity (i.e.	., transactions invo	lving a balancing of o	debits and credits
for e	energy, capacity, etc.) and any settlement	s for imbalar	nced exchanges on t	this schedule. Pow	ver exchanges must l	be reported on the
	chased Power schedule (Page 326-327).	- (a) D		t- (I		
Z. E	Enter the name of the purchaser in columnership interest or affiliation the responden	1 (a). Do not	te abbreviate or trun	cate the name or u	ise acronyms. Expla	in in a footnote any
3. 1	n column (b), enter a Statistical Classifical	tion Code ba	e purchaser. used on the original (contractual terms a	and conditions of the	service as follows:
RQ	 for requirements service. Requirements 	service is se	ervice which the sup	plier plans to provi	de on an ongoing ba	sis (i.e., the
sup	olier includes projected load for this servic	æ in its syste	m resource planning	g). In addition, the	reliability of requiren	nents service must
be t	he same as, or second only to, the supplie	er's service to	o its own ultimate co	onsumers.		
reas	for tong-term service. "Long-term" means ons and is intended to remain reliable even	s five years (or Longer and "firm"	means that service	e cannot be interrupt	ed for economic
from	third parties to maintain deliveries of LF	service) Th	is category should n	j., trie supplier mus Int he used for Lon	atempt to buy eme	hich meets the
defir	nition of RQ service. For all transactions i	dentified as	LF, provide in a foot	note the termination	on date of the contract	t defined as the
earli	est date that either buyer or setter can un	ilaterally get	out of the contract.			
⊪ - 	for intermediate-term firm service. The sa	ame as LF s	ervice except that "ir	ntermediate-term"	means longer than o	ne year but Less
	five years. for short-term firm service. Use this cate	gon, for all fi	rm continos uboro t	ha duration of each	s social of committee	ent for convincin
one	year or less.	gory for all it	illi services where ti	ne duration of each	r period or commune	and for service is
	for Long-term service from a designated	generating u	ınit. "Long-term" me	eans five years or L	onger. The availabil	ity and reliability of
serv	ice, aside from transmission constraints, r	must match t	the availability and re	eliability of designa	ited unit.	
IU -	for intermediate-term service from a desig	gnated gener	rating unit. The sam	ie as LU service ex	cept that "intermedia	ite-term" means
roué	ger than one year but Less than five years	3.		,		
						· [
	No. of O. hattation	EEDC Data	Avenue	Actual Dec	nand (MMA)	
	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual Der Average	mand (MW) Average
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
	(Footnote Affiliations) (a) United Materials of Great Falls	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a	Average Monthly CP Demand (f) n/a
No.	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3	(Footnote Affiliations) (a) United Materials of Great Falls	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a
No. 1 2 3 4	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A.	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a	Average Monthly NCP Demand (e) n/a n/a n/a	Average Monthly CP Demand (f) n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A. Marcquarie Energy LLC	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a n/a n/a	Average Monthly NCP Demand (e) n/a n/a n/a 0	Average Monthly CP Demand (f) n/a n/a n/a
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) United Materials of Great Falls Wells Fargo Bank, N.A. Marcquarie Energy LLC	Classifi- cation (b) LF	Schedule or Tariff Number (c) 61	Monthly Billing Demand (MW) (d) n/a n/a	Average Monthly NCP Demand (e) n/a n/a n/a 0	Average Monthly CP Demand (f) n/a n/a n/a 0

Idaho Power Company (1) A Resubmission SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RC in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.)" r
SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.)" r
OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.)" r
O December 1	Ì
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24. 10. Footnote entries as required and provide explanations following all required data.	
MegaWatt Hours REVENUE Total (\$)	ne
Sold Definand Charges Energy Charges Other Charges (h+i+i) N	lo.
(\$) (\$) (\$) (\$) (HTT) (\$) (\$) (\$) (\$) (\$)	
26,446 26,446	1
77,127	2
50 2,000 2,000	3
	4
	5
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38,222 540,239 1,085,425 258,560 1,884,224	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 310	Line No.: 1	Column: b
Customer Charge	2.770 770.7	Volume, D
Schedule Page: 310	Line No.: 2	Column: b
Network Transmis	sion Charge	
Schedule Page: 310		
Non-firm Sales		
Schedule Page: 310	Line No.: 7	Column: b
Non-firm Sales		
Schedule Page: 310		Column: b
ISDA Master Agree	ment with B	arclays Bank dated May 2, 2011
Schedule Page: 310		
Financial Transmi	The second secon	
Schedule Page: 310	Line No.: 11	Column: b
Non-firm Sales		
Schedule Page: 310.1		
		argil Powr Markets LLC, dated June 13, 2011
Schedule Page: 310.1 Financial Transmi		
Schedule Page: 310.1 Non-firm Sales	Line No.: 4	Column: b
Schedule Page: 310.1	Line No.: 7	C-l
Unit Contingent	Line No.: /	Column: b
Schedule Page: 310.1	Line No.: 8	Column: b
	ment with C	itigroup Energy, Inc., dated March 7, 2011
Schedule Page: 310.2	Line No.: 2	Column: b
Financial Transmi		
Schedule Page: 310.2		
Non-firm Sales		
Schedule Page: 310.2	Line No.: 5	Column: b
ISDA Master Agree	ment with I	perdrola Renewables, Inc., dated July 19, 2011
Schedule Page: 310.2	Line No.: 6	Column: b
		P Morgan Ventures Energy Corporation dated November 4, 2005.
Schedule Page: 310.2		
Prudential Bache	Commodities	(Jeffries Bache), LLC Futures Account Document, dated
September 4, 2008		
Schedule Page: 310.2		
Cobadula Barra 340.3	ment with Ma	acquarie Energy, LLC dated April 12, 2011
Schedule Page: 310.2	Line No.: 11	Column: b
Schedule Page: 310.2		organ Stanley dated March 1, 2000 Column: b
		organ Stanley dated March 1, 2000
Schedule Page: 310.2	Line No.: 14	
Financial Transmi:		
Schedule Page: 310.3		Column: b
Non-firm Sales		
Schedule Page: 310.3	Line No.: 3	Column: b
Financial Transmis		
Schedule Page: 310.3	Line No.: 4	Column: b
Spinning or Operat		
Schedule Page: 310.3	Line No.: 5	Column: b
Financial Transmis		
Schedule Page: 310.3	Line No.: 6	Column: b
Non-firm Sales		
Schedule Page: 310.3	Line No.: 8	Column: b
FERC FORM NO. 1 (E	D. 12-87)	Page 450.1
		. ago -100.1

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Repo
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		
Zinnagia? Whomenial '			
Financial Transmission Losses Schedule Page: 310.3 Line No.: 9 Column	2		· · · · · · · · · · · · · · · · · · ·
Non-firm Sales	: D	<u></u> _	-
Schedule Page: 310.3 Line No.: 11 Column	n. h	Management of the control of the con	
Financial Transmission Losses	(). U		
Schedule Page: 310.3 Line No.: 12 Columi	n· h		
Non-firm Sales			<u> </u>
Schedule Page: 310.4 Line No.: 1 Column:	: b		
pinning or Operating Reserves			
Schedule Page: 310.4 Line No.: 2 Column:	b	**************************************	
Non-firm Sales 、			
Schedule Page: 310.4 Line No.: 3 Column:	Ь		e e e e e e e e e e e e e e e e e e e
inancial Transmission Losses			
Schedule Page: 310.4 Line No.: 5 Column:	ь		
SDA Master Agreement with Royal Bank	of Canada dated August	26, 2005	
Schedule Page: 310.4 Line No.: 6 Column: Jon-firm Sales	, p		
Schedule Page: 310.4 Line No.: 8 Column:	'D	01 0000	
SDA Master Agreement with Sempra Ene Schedule Page: 310.4 Line No.: 9 Column:	ergy Trading dated Febru	ary 21, 2008	
inancial Transmission Losses	D		
Schedule Page: 310.4 Line No.: 10 Column	2. h		
SDA Master Agreement with Shell Ener	av North America dated	November 1	2009
Schedule Page: 310.4 Line No.: 11 Column	n: b	NOVEMBEL 1, 2	2002
inancial Transmission Losses			
chedule Page: 310.4 Line No.: 12 Column	n: b		
nit Contingent		×	
chedule Page: 310.4 Line No.: 13 Column	n: b		
on-firm Sales			
chedule Page: 310.5 Line No.: 1 Column:	b		
pinning or Operating Reserves			
chedule Page: 310.5 Line No.: 2 Column: inancial Transmission Losses	D		
chedule Page: 310.5 Line No.: 4 Column:	.		
on-firm Sales	<u> </u>		
chedule Page: 310.5 Line No.: 5 Column:	h		
inancial Transmission Losses	~		
chedule Page: 310.5 Line No.: 7 Column:	b		
inancial Transmission Losses			
chedule Page: 310.5 Line No.: 9 Column:	b		
on-firm Sales			
chedule Page: 310.5 Line No.: 11 Column	: b		
inancial Transmission Losses			
chedule Page: 310.5 Line No.: 12 Column	: b		
on-firm Sales			
chedule Page: 310.6 Line No.: 2 Column:	b		
SDA Master Agreement with Wells Farg		1, 2006	
chedule Page: 310.6 Line No.: 3 Column: ecember 2010 Adjustment	D	·	
Tomographic Formatte			

Nam	e of Respondent	This Report Is:		Date of Report	Year/Period of Report
Idah	o Power Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2012	End of2011/Q4
<u> </u>	El E/	TRIC OPERATION AND MAIN	TENIAL		
If the					
Line	amount for previous year is not derived from Account	ii previously reported ligures	, expia		Amount for
No.				Amount for Current Year	Amount for Previous Year
	(a)		259693	(b)	(c)
	1. POWER PRODUCTION EXPENSES		No No		
	A. Steam Power Generation		7.2		
	Operation (500) Operation Supervision and Engineering			1,690,	
	(500) Operation Supervision and Engineering			119,844,	
	(502) Steam Expenses	·		6,950,	
	(503) Steam from Other Sources		+	0,900,	1,001,001
	(Less) (504) Steam Transferred-Cr.		\dashv		
	(505) Electric Expenses		\dashv	2,231,	2,140,193
	(506) Miscellaneous Steam Power Expenses	· · · · · · · · · · · · · · · · · · ·		9,734,	
11	(507) Rents			498,	
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			140,949,	182 168,320,196
14	Maintenance				particular terminal
15	(510) Maintenance Supervision and Engineering			2,075,	559 2,292,767
16	(511) Maintenance of Structures			920,	
	(512) Maintenance of Boiler Plant			15,351,	16,067,832
	(513) Maintenance of Electric Plant			6,827,	
	(514) Maintenance of Miscellaneous Steam Plant			6,486,	
_	TOTAL Maintenance (Enter Total of Lines 15 thru			31,660,	
	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	- 1	172,610,	087 194,658,475
	B. Nuclear Power Generation				The second secon
Section 1	Operation				
	(517) Operation Supervision and Engineering				
	(518) Fuel (519) Coolants and Water				
	(520) Steam Expenses (521) Steam from Other Sources				
	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses		\dashv		
	(524) Miscellaneous Nuclear Power Expenses		+		
	(525) Rents				
	TOTAL Operation (Enter Total of lines 24 thru 32)	<u> </u>			
	Maintenance			and the state of t	
35	(528) Maintenance Supervision and Engineering				
	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
	(532) Maintenance of Miscellaneous Nuclear Plan				
	TOTAL Maintenance (Enter Total of lines 35 thru		_		
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)	1990		
	C. Hydraulic Power Generation		6.1		
	Operation (525) Operation Supplies All Francisco			5 200	
	(535) Operation Supervision and Engineering (536) Water for Power		-	5,380, 8,772,	
	(537) Hydraulic Expenses			12,513,	
	(538) Electric Expenses	 		1,611,	
	(539) Miscellaneous Hydraulic Power Generation	Evnenses		3,081,	
	(540) Rents	EAPOI 1000	\dashv	209,	
	TOTAL Operation (Enter Total of Lines 44 thru 49)		31,567,	
	C. Hydraulic Power Generation (Continued)	L			
	Maintenance				
	(541) Mainentance Supervision and Engineering	· · · · · · · · · · · · · · · · · · ·		1,763,	1,967,876
	(542) Maintenance of Structures			1,722,	
	(543) Maintenance of Reservoirs, Dams, and Wat	erways		1,563,	
	(544) Maintenance of Electric Plant	The state of the s		1,789,	
57	(545) Maintenance of Miscellaneous Hydraulic Pla	ent		2,719,	281 3,029,473
	TOTAL Maintenance (Enter Total of lines 53 thru			9,559,	047 10,699,003
59	TOTAL Power Production Expenses-Hydraulic Po	wer (tot of lines 50 & 58)		41,126,	38,923,657

1	ne of Respondent	This	Report Is:		Date of Report	Ye	ear/Period of Report
ldar	no Power Company	(1) (2)	X An Original A Resubmission		(Mo, Da, Yr)	Er	nd of 2011/Q4
 	FLECTOIO	, , ,	, ,		04/13/2012		
If th	ELECTRIC	OPER	ATION AND MAINTENA	NCE E	XPENSES (Continued)		
Line	e amount for previous year is not derived from	n previ	ously reported figures	, expla	ain in footnote.		
No.	Account				Amount for Current Year		Amount for Previous Year
	(a)				(b)		Previous Year (c)
60	D. Other Power Generation		······································	100	\		7557777777
61	Operation			2.5			
62	(546) Operation Supervision and Engineering				820.	102	200.44**
63	(547) Fuel			\dashv		· · · -	328,417
64	(548) Generation Expenses				11,696,		12,745,952
65	(549) Miscellaneous Other Power Generation Exp	ences			749,		448,744
66	(550) Rents	CHSCS			779,	335	450,180
67	TOTAL Operation (Enter Total of lines 62 thru 66)						
68	Maintenance			1000	14,046,	248	13,973,293
69	(551) Maintenance Supervision and Engineering						
70	(552) Maintenance of Structures						43
71					179,	i20	182,043
72	(553) Maintenance of Generating and Electric Plan	<u>ıt</u>			115,	28	118,533
	(554) Maintenance of Miscellaneous Other Power	Genera	ition Plant		1,861,	65	1,077,264
73	TOTAL Maintenance (Enter Total of lines 69 thru 7	72)			2,156,0	13	1,377,883
74	TOTAL Power Production Expenses-Other Power	(Enter	Tot of 67 & 73)		16,202,2	61	15,351,176
	E. Other Power Supply Expenses					Y WY	
	(555) Purchased Power				156,873,7	49	137,850,336
	(556) System Control and Load Dispatching					219	160
	(557) Other Expenses				41,459,6		53,795,016
79	TOTAL Other Power Supply Exp (Enter Total of lin	es 76 t	hru 78)		198,334,5		191,645,512
80	TOTAL Power Production Expenses (Total of lines	21, 41	, 59, 74 & 79)		428,273,5		440,578,820
81	2. TRANSMISSION EXPENSES	·······	· · · · · · · · · · · · · · · · · · ·	100 20	.20,270,0		440,070,020
82	Operation			7			
83	(560) Operation Supervision and Engineering			- 5000	3,326,8	01	2 002 055
84	(561) Load Dispatching		· · · · · · · · · · · · · · · · · · ·				2,992,955
	(561.1) Load Dispatch-Reliability		<u> </u>		192,0	00	273,869
	(561.2) Load Dispatch-Monitor and Operate Transr	miceior	Sustan				
87	(561.3) Load Dispatch-Transmission Service and S	chodu	oystem ing		1,188,3		1,254,735
88	(561.4) Scheduling, System Control and Dispatch S	Contino	miy -		1,423,6	36	1,316,482
89	(561.5) Reliability, Planning and Standards Develop	Sel vice	<u> </u>		-		
90	(561.6) Transmission Service Studies	pment	- 				
	(561.7) Generation Interconnection Studies						
92	(561.9) Poliability Planning and Charles				102,6	97	108,008
02	(561.8) Reliability, Planning and Standards Develor (562) Station Expenses	pment	Services		· · · · · · · · · · · · · · · · · · ·		
	(563) Overhead Lines Expenses			_	2,252,3	52	1,987,214
05	(564) Undormound Lines Expenses				746,0	70	660,035
	(564) Underground Lines Expenses						
	(565) Transmission of Electricity by Others				6,462,1	04	5,918,507
9/ ((566) Miscellaneous Transmission Expenses				307,8	99	336,835
	(567) Rents				3,283,6	21	1,569,168
99	TOTAL Operation (Enter Total of lines 83 thru 98)				19,285,7	13	16,417,808
	Maintenance						
101 (568) Maintenance Supervision and Engineering				220,6	12	540,340
	569) Maintenance of Structures						195
103 (569.1) Maintenance of Computer Hardware				54,0	18	66,482
04 (569.2) Maintenance of Computer Software				347,7		324,033
05 (569.3) Maintenance of Communication Equipment			1"	26,1		28,510
06 (569.4) Maintenance of Miscellaneous Regional Tra	nsmis	ion Plant				20,010
07 (570) Maintenance of Station Equipment			1	2,975,5	39	3,447,662
08 (571) Maintenance of Overhead Lines				3,675,3		
09 (572) Maintenance of Underground Lines	•		┪┈╌	0,070,0	~	2,781,256
10 (573) Maintenance of Miscellaneous Transmission F	Plant		+-	5,4	74	40
11 T	OTAL Maintenance (Total of lines 101 thru 110)			+			-40 7 199 439
12 T	OTAL Transmission Expenses (Total of lines 99 ar	nd 111		-	7,304,9		7,188,438
	7 (. 00. 01 11103 33 81			+	26,590,6	9-	23,606,246
- 1							
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	Name of Respondent This Report Is:		Date of Report			Year/Period of Report
Idah	o Power Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2012		End of 2011/Q4
<u></u>		` '				
If the		OPERATION AND MAINTENANC			•	
	amount for previous year is not derived from	n previously reported figures, e	xpia			
Line No.	Account			Amount for Current Year		Amount for Previous Year
	(a)		L	(b)		(c)
	3. REGIONAL MARKET EXPENSES			will or significant		
	Operation					
	(575.1) Operation Supervision		╀	· · · · · · · · · · · · · · · · · · ·		
	(575.2) Day-Ahead and Real-Time Market Facilita	ition	+-			
	(575.3) Transmission Rights Market Facilitation		┼			
	(575.4) Capacity Market Facilitation		┼			
	(575.5) Ancillary Services Market Facilitation (575.6) Market Monitoring and Compliance	· · · · · · · · · · · · · · · · · · ·	┿			<u> </u>
	(575.7) Market Monitoring and Compliance	iones Coniese	+			
~	(575.8) Rents	larice Services	+		-+	
	Total Operation (Lines 115 thru 122)		╫			
	Maintenance		333			
	(576.1) Maintenance of Structures and Improvement	ents				
	(576.2) Maintenance of Computer Hardware		十一		-	
	(576.3) Maintenance of Computer Software		1		\neg	
	(576.4) Maintenance of Communication Equipmer	nt	1			
	(576.5) Maintenance of Miscellaneous Market Ope		1			
	Total Maintenance (Lines 125 thru 129)		T			
131	TOTAL Regional Transmission and Market Op Ex	pns (Total 123 and 130)	Т			
	4. DISTRIBUTION EXPENSES					
133	Operation					
	(580) Operation Supervision and Engineering			3,746,	431	3,713,391
135	(581) Load Dispatching			3,482,	055	3,419,960
136	(582) Station Expenses			1,192,	869	1,277,818
	(583) Overhead Line Expenses			3,039,	224	3,029,340
	(584) Underground Line Expenses			1,825,	857	1,792,342
	(585) Street Lighting and Signal System Expenses		_	122,		79,537
	(586) Meter Expenses		ــــــ	4,130,		4,219,270
	(587) Customer Installations Expenses		╄	1,092,	$\overline{}$	1,521,427
	(588) Miscellaneous Expenses		-	5,494,	_	5,004,179
	(589) Rents		╀-	830,		440,788
	TOTAL Operation (Enter Total of lines 134 thru 14 Maintenance	(3)	1862071	24,957,	008	24,498,052
	(590) Maintenance Supervision and Engineering			402	201	371,979
	(591) Maintenance of Structures	· · · · · · · · · · · · · · · · · · ·	┿	402,	711	-11,385
	(592) Maintenance of Station Equipment		╁	3,230,		3,774,723
	(593) Maintenance of Overhead Lines		+	14,495,		14,297,636
	(594) Maintenance of Underground Lines		╁	1,054,		1,003,405
	(595) Maintenance of Line Transformers			433,		448,157
	(596) Maintenance of Street Lighting and Signal S	vstems	T	554,		587,953
	(597) Maintenance of Meters	S	†	472,		700,080
	(598) Maintenance of Miscellaneous Distribution F	Plant		252,		137,583
155	TOTAL Maintenance (Total of lines 146 thru 154)		1	20,901,		21,310,131
156	TOTAL Distribution Expenses (Total of lines 144 a	nd 155)		45,858,	492	45,808,183
157	5. CUSTOMER ACCOUNTS EXPENSES					
158	Operation					
	(901) Supervision			427,	283	410,702
	(902) Meter Reading Expenses		<u> </u>	2,453,	647	4,026,937
	(903) Customer Records and Collection Expenses		_	12,944,		12,988,731
	(904) Uncollectible Accounts		1_	4,269,		4,638,855
	(905) Miscellaneous Customer Accounts Expense		<u> </u>	······································	252	342
164	TOTAL Customer Accounts Expenses (Total of line	es 159 thru 163)	 	20,094,	962	22,065,567
			1			
					1	
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					1	

Nam	e of Respondent	This Rep		Date of Report Year/Period of F			
ldah	o Power Company	I	An Original		(Mo, Da, Yr)	l	End of 2011/Q4
		(2)	A Resubmission		04/13/2012	<u> </u>	
1£ 41-	ELECTRIC	OPERATI	ON AND MAINTENANC	CE EX	PENSES (Continued)		
IT THE	amount for previous year is not derived fron	n previou	sly reported figures, e	expla	in in footnote.		
Line	Account				Amount for Current Year		Amount for Previous Year
No.	(a)				(b)		(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENS	SES		` '		()
	Operation						
167	(907) Supervision		· · · · · · · · · · · · · · · · · · ·	1000	528,	250	352.779
168	(908) Customer Assistance Expenses		+-	44,034,		51,959,849	
	(909) Informational and instructional Expenses					775	31,517
170	(910) Miscellaneous Customer Service and Inform	national F	menses	-	531,		864,003
171	TOTAL Customer Service and Information Expens	ses (Total	167 thru 170)	+-	45,177,		53,208,148
172	7. SALES EXPENSES	000 (10101	107 4114 110)		43,177,	the same of	33,208,146
	Operation						
174	(911) Supervision		wa				
	(912) Demonstrating and Seiling Expenses			+	 		
	(913) Advertising Expenses		· · · · · · · · · · · · · · · · · · ·	+			
	(916) Miscellaneous Sales Expenses			+			
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		+			
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	8 (177)		578			
	Operation					*	
	(920) Administrative and General Salaries		****		07.440	WHAT WELL	
	(921) Office Supplies and Expenses				67,143,	_	63,660,597
	(Less) (922) Administrative Expenses Transferred	Crodit			15,742,		13,613,991
184	(923) Outside Services Employed	-Credit			26,009,		27,799,634
	(924) Property Insurance			-	4,925,		7,210,630
	(925) Injuries and Damages				3,207,		3,329,577
	(926) Employee Pensions and Benefits			-	5,806,		5,668,380
100	(927) Franchise Requirements				60,010,	908	30,031,098
				 			2,549
	(928) Regulatory Commission Expenses			-	3,449,	337	3,797,836
	(929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses		···	ـــــ			
	(930.2) Miscellaneous General Expenses			1	552,		417,950
					2 750 -		
			·	+	3,750,		3,826,102
193	(931) Rents				7,	103	12,600
193 194	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19	93)			7, ⁻ 138,584,	103	·
193 194 195	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance	93)			7, 138,584,	103 798	12,600 103,771,676
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant				7, 138,584, 4,522,	103 798 111	12,600 103,771,676 4,182,610
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522,	103 798 111 909	12,600 103,771,676 4,182,610
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286
193 194 195 196 197	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 19 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 19	94 and 196) ,171,178,197)		7, 138,584, 4,522, 143,106,9	103 798 111 909	12,600 103,771,676 4,182,610 107,954,286

	e of Respondent	This Re		Date of R		Period of Report
Idah	o Power Company	(1) <u> X</u> (2)	An Original A Resubmission	(Mo, Da, ` 04/13/201		2011/Q4
			HASED POWER (Accluding power exchar	count 555)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., the control of the control	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syster	n resource plannin	g). In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries on meets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF servi II transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt to for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The same five years.	ne as LF s	ervice expect that '	'intermediate-term" ı	means longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	eriod of commitment f	or service is one
servi	for long-term service from a designated ge ice, aside from transmission constraints, mo for intermediate-term service from a design	ust match	the availability and	reliability of the des	signated unit.	
long	er than one year but less than five years.		-			
					hite and cradite for ar	nerroy canacity etc.
and OS -	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the	or those se	ervices which cann	ot be placed in the a	above-defined catego	
and OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for	or those se	ervices which cann	ot be placed in the a	above-defined catego	ries, such as all
os - non- of the	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the	or those se contract a	ervices which cann and service from de FERC Rate	ot be placed in the a esignated units of Le	above-defined catego ess than one year. D	ries, such as all escribe the nature mand (MW)
and OS - non-	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those se contract a Statistical Classification	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	above-defined categories than one year. D Actual Defined Average Monthly NCP Demand	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand
OS - non- of the	for other service. Use this category only for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those se contract a	ervices which cann and service from de FERC Rate Schedule or	ot be placed in the a esignated units of Le Average Monthly Billing	above-defined catego ess than one year. D Actual Def Average	ries, such as all escribe the nature mand (MW) Average
OS - non- of the line No.	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers	or those se contract a Statistical Classification	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	above-defined categories than one year. D Actual Defined Average Monthly NCP Demand	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only for other service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester	or those se contract a Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand	ries, such as all escribe the nature mand (MW) Average I Monthly CP Demand (f)
OS - non- of the Line No.	for other service. Use this category only for other service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River	or those se contract a Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand	ries, such as all escribe the nature mand (MW) Average I Monthly CP Demand (f)
OS - non- of the line No.	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A	Actual Demand (e)	ries, such as all escribe the nature mand (MW) Average I Monthly CP Demand (f) N/A
on on- of the line No.	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Les Average Monthly Billing Demand (MW) (d) N/A .488 N/A	Actual Der Average Monthly NCP Demand (e) N/A	eries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) N/A
OS - non-of the line No.	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A	Actual Der Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A
OS - non-of the line No.	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company	Statistical Classification (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A	Actual Der Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A
and OS - non-of the No.	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3	Statistical Classification (b) LU LU LU LU	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A
and OS - non-non-nof the No. 1 2 3 4 5 6 7 8	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight	Statistical Classification (b) LU LU LU LU LU LU	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A	Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
OS - non-nof the No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight Sagebrush	Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A N/A	Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	mand (MW) Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight Sagebrush Blind Canyon Hydro	Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A N/A N/A N/A N/A	Actual Der Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
and OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight Sagebrush Blind Canyon Hydro Branchflower/Trout Company	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A
and OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight Sagebrush Blind Canyon Hydro Branchflower/Trout Company Burley Butte Wind Park	Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	mand (MW) Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
and OS - non-non-nof the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight Sagebrush Blind Canyon Hydro Branchflower/Trout Company Burley Butte Wind Park Bypass Limited	Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual Des Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
and OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cogeneration and Small Power Producers AgPower Jerome/Double A Digester Allan Ravenscroft/Malad River Bennett Creek Wind Farm Bettencourt DryCreek Biofactory Big Sky West Dairy Digester Big Wood Canal Company Black Canyon #3 Jim Knight Sagebrush Blind Canyon Hydro Branchflower/Trout Company Burley Butte Wind Park	Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A .488 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual Des Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2011/Q4
Tadilo i ovoi Company	(2) A Resubmission	04/13/2012	
	PURCHASED POWER(Account 555) (Cincluding power exchanges)	ontinued)	
AD - for out-of-period adjustment. Use this			provided in prior reporting
years. Provide an explanation in a footnot	e for each adjustment.	i trac-aps for scrytoc j	provided in prior reporting
In column (c), identify the FERC Rate So	chedule Number or Tariff, or, for non-FE	RC jurisdictional sellers	, include an appropriate
designation for the contract. On separate li	ines, list all FERC rate schedules, tariffs	or contract designation	s under which service, as
identified in column (b), is provided.			
5. For requirements RQ purchases and an	y type of service involving demand char	ges imposed on a monn	ithly (or longer) basis, enter
the monthly average billing demand in colu	ımn (d), the average monthly non-coincide	dent peak (NCP) demar	nd in column (e), and the
average monthly coincident peak (CP) den	nand in column (f). For all other types of	service, enter NA in col	umns (d), (e) and (f). Monthly
NCP demand is the maximum metered hou	urly (60-minute integration) demand in a	month. Monthly CP der	nand is the metered demand
during the hour (60-minute integration) in w	vnich the suppliers system reaches its m	nonthly peak. Demand r	eported in columns (e) and (f)
must be in megawatts. Footnote any dema	shown on hills rendered to the recent	explain.	(b) and (i) the manner the
6. Report in column (g) the megawatthours of power exchanges received and delivered	d used as the basis for settlement. Do r	ent. Report in columns	(n) and (i) the megawatthours
7. Report demand charges in column (j), e	energy charges in column (k), and the tot	al of any other types of	charges including
out-of-period adjustments, in column (!). Ex	colain in a footnote all components of the	amount shown in colu	mn (I) Report in column (m)
he total charge shown on bills received as	settlement by the respondent. For now	er exchanges, report in	column (m) the settlement
amount for the net receipt of energy. If mo	re energy was delivered than received.	enter a negative amoun	it. If the settlement amount (I)
nclude credits or charges other than increr	mental generation expenses, or (2) exclu	ides certain credits or c	harges covered by the
agreement, provide an explanatory footnote	e. ,		
The data in column (g) through (m) mus	st be totalled on the last line of the sched	lule. The total amount i	n column (g) must be
reported as Purchases on Page 401, line 1	0. The total amount in column (h) must	be reported as Exchange	ge Received on Page 401,
ine 12. The total amount in column (i) mus	st be reported as Exchange Delivered or	n Page 401, line 13.	
Footnote entries as required and provide	e explanations following all required data	a.	

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
173				3,741	* .	3,741	2
3,517			155,672	99,501		255,173	3
45,167				2,483,800		2,483,800	4
9,891				325,916	***	325,916	5
8,994				504,286		504,286	6
							. 7
336				22,007		22,007	8
1,323		·		89,760	war.	89,760	9
1,329				90,187	· · · · · · · · · · · · · · · · · · ·	90,187	10
5,504				498,646		498,646	11
793				54,831	the second second second second second second second second second second second second second second second se	54,831	12
45,701				1,880,363	· · · · · · · · · · · · · · · · · · ·	1,880,363	13
27,866				1,494,916		1,494,916	14
2,777,898	602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	

ı	ne of Respondent		eport Is:	Date of F	Report Year/	Period of Report
Ida	ho Power Company	_	An Original	(Mo, Da,	Yr) End	
┢─		(2) [PUR(A Resubmission	04/13/20	12	
			CHASED POWER (Accluding power exchar			· · · · · · · · · · · · · · · · · · ·
deb 2. I acro 3. I RQ sup be t	Report all power purchases made during the bits and credits for energy, capacity, etc.) a Enter the name of the seller or other party conyms. Explain in a footnote any ownersh in column (b), enter a Statistical Classification - for requirements service. Requirements plier includes projects load for this service the same as, or second only to, the supplier for long-term firm service. "Long-term" m	nd any sett in an excha ip interest of ion Code b service is s in its syste or's service	lements for imbalar ange transaction in or affiliation the resp ased on the original service which the so m resource plannin to its own ultimate	nced exchanges. column (a). Do not condent has with the contractual terms upplier plans to provide. In addition, the consumers.	abbreviate or truncate seller. and conditions of the vide on an ongoing bareliability of requirem	te the name or use service as follows: asis (i.e., the tent service must
eco ene whic	nomic reasons and is intended to remain regy from third parties to maintain deliveries to meets the definition of RQ service. For need as the earliest date that either buyer o	eliable ever of LF serv all transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the s should not be used , provide in a footno	upplier must attempt d for long-term firm se	to buy emergency ervice firm service
IF - than	for intermediate-term firm service. The sa i five years.	me as LF s	ervice expect that "	'intermediate-term"	means longer than o	ne year but less
SF - year	for short-term service. Use this category or less.	for all firm	services, where the	duration of each pe	eriod of commitment	for service is one
serv	for long-term service from a designated gice, aside from transmission constraints, n	nust match	the availability and	reliability of the des	signated unit.	
iong	for intermediate-term service from a desig er than one year but less than five years.	nated gene	rating unit. The sa	me as LU service e	xpect that "intermedia	ate-term" means
EX -	For exchanges of electricity. Use this cat	egory for tr	ansactions involvin	g a balancing of de	bits and credits for er	nergy, capacity, etc.
ano	any settlements for imbalanced exchange	S.				
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract a	ervices which canno and service from de	ot be placed in the a	above-defined catego	ories, such as all describe the nature
non-	firm service regardless of the Length of the eservice in a footnote for each adjustmen	e contract a t.	and service from de	ot be placed in the a esignated units of Le	ess than one year. D	escribe the nature
non- of th	firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority	e contract a t. Statistical	and service from de	esignated units of Le	ess than one year. D	escribe the nature
non- of th	firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)	e contract at. Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Actual De Monthly NCP Demand	mand (MW) I Average
non- of th ine No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)
non- of th ine No.	firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park	e contract a t. Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f) N/A
non- of th ine No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A	Actual De Average Monthly NCP Demand (e) N/A	mand (MW) Average Monthly CP Demand (f) N/A
ine No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park	Statistical Classification (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A
ine No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm	Statistical Classification (b) LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A	Actual De Average Monthly NCP Demand (e) N/A	mand (MW) Average Monthly CP Demand (f) N/A
ine No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek	Statistical Classification (b) LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A
non-of th ine No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek City of Hailey	Statistical Classification (b) LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A
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non-nof the line No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek City of Pocatello	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
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non-nof thineNo	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek City of Hailey City of Pocatello Clear Springs Food Inc. Clifton E. Jenson/Birchcreek	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
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1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek City of Hailey City of Pocatello Clear Springs Food Inc. Clifton E. Jenson/Birchcreek Consolidated Hydro Inc./Enel Barber Dam	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
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1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek City of Hailey City of Pocatello Clear Springs Food Inc. Clifton E. Jenson/Birchcreek Consolidated Hydro Inc./Enel Barber Dam GeoBon #2 Rock Creek #2 Dietrich Drop	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
non-of th ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Camp Reed Wind Park Cargill Inc./B6 Anaerobic Digester Cassia Gulch Wind Park Cassia Wind Farm City of Cove, Oregon/Mill Creek City of Hailey City of Pocatello Clear Springs Food Inc. Clifton E. Jenson/Birchcreek Consolidated Hydro Inc./Enel Barber Dam GeoBon #2 Rock Creek #2	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of2011/Q4
PU	RCHASED POWER(Account 555) (Co (Including power exchanges)	intinued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
60,804		٠.		5,025,974		5,025,974	1
2,295				79,729		79,729	2
							3
24,118				1,079,424	The state of the s	1,079,424	4
327				25,893	The state of the s	25,893	5
58				4,046		4,046	6
1,532				110,715		110,715	7
3,490				294,206		294,206	8
342			17,500	9,669		27,169	9
							10
14,120				695,077		695,077	11
4,033				288,572		288,572	12
9,575	4.		-	471,800		471,800	13
15,517				847,439		847,439	14
2,777,898	602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	

	ne of Respondent		eport is:	Date of R	Report Year	Period of Report
Idal	no Power Company	(1) [2]	☑An Original ☑A Resubmission	(Mo, Da, 04/13/20		of 2011/Q4
	_	PURC	CHASED POWER (Account of the country	unt 555)		
deb 2. I acro	Report all power purchases made during the its and credits for energy, capacity, etc.) a Enter the name of the seller or other party only many Explain in a footnote any ownership column (b), enter a Statistical Classificat	ne year. Al nd any sett in an excha ip interest o	so report exchanges of dements for imbalance ange transaction in co or affiliation the respor	of electricity (i.e., ed exchanges. lumn (a). Do not ndent has with the	abbreviate or trunca	te the name or use
sup	 for requirements service. Requirements olier includes projects load for this service he same as, or second only to, the supplie 	in its syste	m resource planning).	In addition, the	ride on an ongoing bar reliability of requirem	asis (i.e., the ent service must
ecoi enei whic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For need as the earliest date that either buyer or	eliable ever of LF servall all transact	n under adverse cond ice). This category sh ion identified as LF, p	itions (e.g., the so nould not be used rovide in a footno	upplier must attempt I for long-term firm se	to buy emergency ervice firm service
IF - than	for intermediate-term firm service. The sai five years.	me as LF s	ervice expect that "int	ermediate-term"	means longer than o	ne year but less
SF - year	for short-term service. Use this category or less.	for all firm	services, where the du	ıration of each pe	eriod of commitment	for service is one
serv IU - ong	for long-term service from a designated grice, aside from transmission constraints, no for intermediate-term service from a designer than one year but less than five years.	nust match	the availability and re	liability of the des	signated unit.	
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the electric service in a footnote for each adjustment	s. for those se e contract a	ervices which cannot t	pe placed in the a	bove-defined catego	ories, such as all
os - non- of the	any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	s. for those se e contract a t.	ervices which cannot l and service from desig	pe placed in the a	above-defined categors than one year. D	ories, such as all escribe the nature
os - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority	s. for those se e contract a	ervices which cannot t	pe placed in the a gnated units of Le	above-defined categors than one year. D	ories, such as all escribe the nature
os - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)	for those see contract at. Statistical Classification	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number	pe placed in the a gnated units of Le Average Monthly Billing Demand (MW)	above-defined categors than one year. D Actual De Average Monthly NCP Demand	ories, such as all escribe the nature mand (MW) Average Monthly CP Demand
os - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority	for those see contract at. Statistical Classifi-	FERC Rate Schedule or Tariff Number (c)	oe placed in the a gnated units of Le Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)
OS - non- of the ine No.	for other service. Use this category only if firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	for those see contract at. Statistical Classification (b)	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number	oe placed in the a gnated units of Le Average Monthly Billing Demand (MW) (d)	above-defined categors than one year. D Actual De Average Monthly NCP Demand	ories, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) N/A
OS - non- of the ine No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2	for those sees contract at. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e) N/A	mand (MW) Average Monthly CP Demand (f)
OS -non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28	for those see contract at. Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number (c) N/ - N/	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e) N/A	mand (MW) Average Monthly CP Demand (f) N/A
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro	for those see contract at. Statistical Classification (b) LU LU	FERC Rate Schedule or Tariff Number (c) N/ - N/	Average Monthly Billing Demand (MW) (d) (A	Actual De Average Monthly NCP Demand (e) N/A	mand (MW) Average Monthly CP Demand (f) N/A
OS -non-of the ine No.	for other service. Use this category only if firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company	for those see contract at. Statistical Classification (b) LU LU LU	FERC Rate Schedule or Tariff Number (c) N/ - N/ - N/	Average Monthly Billing Demand (MW) (d) A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A
OS - non- non- of the No.	for other service. Use this category only if firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar	for those see contract at. Statistical Classification (b) LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) N/ - N/ - N/ - N/	Average Monthly Billing Demand (MW) (d) A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A
OS non- of the line No. 1	for other service. Use this category only if firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc.	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) - N/ - N/ - N/ - N/	Average Monthly Billing Demand (MW) (d) A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A
OS non- of the line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only if firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development	s. for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) - N/ - N/ - N/ - N/ - N/	Average Monthly Billing Demand (MW) (d) A A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A
OS non- of the line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only if firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	FERC Rate Schedule or Tariff Number (c) - N/ - N/ - N/ - N/ - N/ - N/ - N/	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
OS	for other service. Use this category only if firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind G2 Energy Hidden Hollow	s. for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) - N/ - N/ - N/ - N/ - N/ - N/ - N/ - N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A	Actual De Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS non- of the ine No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only ifirm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind G2 Energy Hidden Hollow Glenns Ferry Cogen Partners/Magic	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	FERC Rate Schedule or Tariff Number (c) - N/ - N/ - N/ - N/ - N/ - N/ - N/ - N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only ifirm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind G2 Energy Hidden Hollow Glenns Ferry Cogen Partners/Magic Golden Valley Wind Park	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	FERC Rate Schedule or Tariff Number (c) - N/- N/- N/- N/- N/- N/- N/- N/- N/- N/	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS non- of the ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only ifirm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind G2 Energy Hidden Hollow Glenns Ferry Cogen Partners/Magic Golden Valley Wind Park	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	FERC Rate Schedule or Tariff Number (c) - N/ - N/ - N/ - N/ - N/ - N/ - N/ - N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A	Actual De Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only ifirm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind G2 Energy Hidden Hollow Glenns Ferry Cogen Partners/Magic Golden Valley Wind Park Hazelton B Power Company	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	FERC Rate Schedule or Tariff Number (c) - N/- N/- N/- N/- N/- N/- N/- N/- N/- N/	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only ifirm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Lowline #2 Contractors Power Group Inc./Mile 28 Crystal Springs Hydro Curry Cattle Company David McCollum/Canyon Springs David R Snedigar D.R. Johnson Lumber/Co Gen Co Faulkner Brothers Hydro Inc. Fisheries Development Fossil Gulch Wind G2 Energy Hidden Hollow Glenns Ferry Cogen Partners/Magic Golden Valley Wind Park	for those see contract at. Statistical Classification (b) LU LU LU LU LU LU LU LU LU L	FERC Rate Schedule or Tariff Number (c) - N/- N/- N/- N/- N/- N/- N/- N/- N/- N/	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

FERC FORM NO. 1 (ED. 12-90)

-	dent	Th	is Report Is:	Date o	of Report	Year/Period of Repor	t
Idaho Power Con		(1)	An Original	(Mo, E	oa, Yr)	End of 2011/Q4	
		(2)	L	04/13/	2012		
			IASED POWER(Accour (Including power excl				
AD - for out-of-p	eriod adjustment.	Use this code for	any accounting adjus	stments or "true-ups	" for service provide	ed in prior reporting	g.
years. Provide	an explanation in	a footnote for each	adjustment.				
designation for identified in coluctions. For requirements werage monthly average monthly NCP demand is during the hour must be in mega. Report in coluction power exchard. Report dema out-of-period added total charge amount for the results of agreement, proving the data in creported as Purceported as Purceported as Purceported as Purceported in colucted in creported as Purceported the contract. On secum (b), is provide ents RQ purchase rage billing demar y coincident peak the maximum met (60-minute integra awatts. Footnote a min (g) the megawing received and charges in colurishown on bills received receipt of energy or charges other the ide an explanatory olumn (g) through chases on Page 40	eparate lines, list ald. s and any type of s and in column (d), the (CP) demand in column (form) in which the s and demand not start atthours shown on delivered, used as umn (j), energy chamn (j). Explain in a delived as settlement as incremental general form of the column (d). The totalled.	umber or Tariff, or, for I FERC rate schedule ervice involving demander average monthly not be average monthly not be average monthly not be average monthly not be average monthly not be average in column (k), and footnote all component by the respondent. I was delivered than report of the last line of the last	and charges impose on-coincident peak types of service, el chand in a month. Moches its monthly peasis and explain. The respondent. Reported the total of any cents of the amount service of the amount service of the control of the total of any cents of the amount service of the amount service (2) excludes certain the schedule. The tend of the total of the total of the total of any cents of the amount service of the amount service of the amount service of the amount service of the schedule. The tend of the schedule.	et designations under ed on a monnthly (or (NCP) demand in conter NA in columns onthly CP demand in eak. Demand reporte that in columns (h) and et exchange. ther types of charges shown in column (l). ges, report in column gative amount. If the n credits or charges total amount in column ed as Exchange Rec	er which service, as or longer) basis, en column (e), and the (d), (e) and (f). Mo is the metered demond in columns (e) and (i) the megawatth es, including Report in column (m) the settlement amounts covered by the mn (g) must be	nthly nand nd (f) nours (m) ent unt (l)	
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
-	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges		Total (i+k+l)	7
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No
Purchased (g) 9,689	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 520,129	Other Charges	of Settlement (\$) (m) 520,129	No
Purchased (g) 9,689 5,022	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 520,129 333,058	Other Charges	of Settlement (\$) (m) 520,129 333,058	No
Purchased (g) 9,689 5,022 11,237	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612	Other Charges	of Settlement (\$) (m) 520,129 333,058 764,612	No
Purchased (g) 9,689 5,022 11,237	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 520,129 333,058 764,612 16,532	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328	No
Purchased (g) 9,689 5,022 11,237 584 816	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516	No
Purchased (g) 9,689 5,022 11,237 584 816 1,539	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516	No
Purchased (g) 9,689 5,022 11,237 584 816 1,539 10,048	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819 976,820	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516 105,819 976,820	No
Purchased (g) 9,689 5,022 11,237 584 816 1,539 10,048 3,139	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819 976,820 238,020	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516 105,819 976,820 238,020	No
Purchased (g) 9,689 5,022 11,237 584 816 1,539 10,048 3,139 1,087	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819 976,820 238,020 15,461	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516 105,819 976,820 238,020	No
Purchased (g) 9,689 5,022 11,237 584 816 1,539 10,048 3,139 1,087 24,732	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819 976,820 238,020 15,461 1,214,017	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516 105,819 976,820 238,020 15,461 1,214,017	No 1
Purchased (g) 9,689 5,022 11,237 584 816 1,539 10,048 3,139 1,087 24,732 23,680	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819 976,820 238,020 15,461 1,214,017 1,357,141	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516 105,819 976,820 238,020 15,461 1,214,017 1,357,141	No 1 1 1 1 1
(g) 9,689 5,022 11,237 584 816 1,539 10,048 3,139 1,087 24,732	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 520,129 333,058 764,612 16,532 11,516 105,819 976,820 238,020 15,461 1,214,017	Other Charges (\$) (I)	of Settlement (\$) (m) 520,129 333,058 764,612 43,328 11,516 105,819 976,820 238,020 15,461 1,214,017	1 1 1

22,984

2,777,898

602,391

680,849

2,815,124

1,191,124

1,569,320

146,504,839

1,191,124

1,569,320

156,873,749

7,553,786

					service as follows:
olier includes projects load for this service	in its syste	m resource plannin	g). In addition, the	ide on an ongoing ba reliability of requireme	sis (i.e., the ent service must
nomic reasons and is intended to remain rigy from third parties to maintain deliveries in meets the definition of RQ service. For	eliable eve of LF serv all transact	n under adverse co ice). This category tion identified as LF	nditions (e.g., the so should not be used , provide in a footno	upplier must attempt t I for long-term firm se	o buy emergency rvice firm service
	me as LF s	ervice expect that '	'intermediate-term"	means longer than or	ne year but less
	for all firm	services, where the	duration of each pe	eriod of commitment f	or service is one
ce, aside from transmission constraints, r for intermediate-term service from a desig	nust match	the availability and	reliability of the des	signated unit.	
any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	for those so e contract so t.	ervices which cann and service from de	ot be placed in the a esignated units of Le	above-defined catego ess than one year. D	ries, such as all escribe the nature
Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
(a)	(b)	(c)	(d)	(e)	(f)
	LU	-	N/A		N/A
	 				N/A
 	 	- 			N/A
	1				N/A N/A
	<u> </u>	-	<u> </u>		N/A
	<u> </u>				N/A
	<u> </u>				N/A
	1	-			N/A
	LU	-	N/A	N/A	N/A
Koyle Hydro Inc.	LU	-	N/A	N/A	N/A
Lateral 10 Ventures	LU	-	N/A	N/A	N/A
Lemhi Hydro Power Co./Schaffner	LU	-	N/A	N/A	N/A
Lime Wind	LU	•	N/A	N/A	N/A
Total					
	n column (b), enter a Statistical Classificate for requirements service. Requirements blier includes projects load for this service he same as, or second only to, the supplier for long-term firm service. "Long-term" monotic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For need as the earliest date that either buyer of for intermediate-term firm service. The safive years. for short-term service. Use this category or less. for long-term service from a designated goice, aside from transmission constraints, in for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) H.K. Hydro Mud Creek S & S Horeshoe Bend Hydro Horseshoe Bend Hydro Horseshoe Bend Wind/United Materials Hot Springs Wind Farm Idaho Winds/Sawtooth Wind Project JR Simplot Co. J.M. Miller/Sahko Hydro James B. Howell/CHI Elk Creek John R LeMoyne Kasel & Witherspoon Koyle Hydro Inc. Lateral 10 Ventures Lemhi Hydro Power Co./Schaffner Lime Wind	n column (b), enter a Statistical Classification Code befor requirements service. Requirements service is a plier includes projects load for this service in its systeme same as, or second only to, the supplier's service for long-term firm service. "Long-term" means five yound reasons and is intended to remain reliable every gry from third parties to maintain deliveries of LF service as the definition of RQ service. For all transacted as the earliest date that either buyer or seller can for intermediate-term firm service. The same as LF silve years. for short-term service. Use this category for all firm sor less. for long-term service from a designated generating using the contract of the contract selection of the contract selection of the contract selection in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) H.K. Hydro Mud Creek S & S LU Horseshoe Bend Hydro Hus Springs Wind Farm LU Idaho Winds/Sawtooth Wind Project J.M. Miller/Sahko Hydro LU James B. Howell/CHI Elk Creek LU Johns R LeMoyne Kasel & Witherspoon Koyle Hydro Power Co./Schaffner LU Lime Wind	n column (b), enter a Statistical Classification Code based on the original for requirements service. Requirements service is service which the sublier includes projects load for this service in its system resource planning the same as, or second only to, the supplier's service to its own ultimate for long-term firm service. "Long-term" means five years or longer and its intended to remain reliable even under adverse content that parties to maintain deliveries of LF service). This category is meets the definition of RQ service. For all transaction identified as LF and as the earliest date that either buyer or seller can unilaterally get out for intermediate-term firm service. The same as LF service expect that five years. for short-term service. Use this category for all firm services, where the or less. for long-term service from a designated generating unit. "Long-term" mice, aside from transmission constraints, must match the availability and for intermediate-term service from a designated generating unit. The sate than one year but less than five years. For exchanges of electricity. Use this category for transactions involving any settlements for imbalanced exchanges. For exchanges of electricity. Use this category for those services which cannon eyear but less than five years. For other service. Use this category only for those services which cannon eyear but less than five years. For other service use this category only for those services which cannon eyear by the service of the Length of the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detection and the contract and service from detect	n column (b), enter a Statistical Classification Code based on the original contractual terms: for requirements service. Requirements service is service which the supplier plans to provide includes projects load for this service in its system resource planning). In addition, the ne same as, or second only to, the supplier's service to its own ultimate consumers. for long-term firm service. "Long-term" means five years or longer and "firm" means that se comic reasons and is intended to remain reliable even under adverse conditions (e.g., the significance) of the contract and the provided as the provided as the adverse to an intended to remain reliable even under adverse conditions (e.g., the significance) in the meets the definition of RQ service. For all transaction identified as LF, provide in a footneted as the earliest date that either buyer or seller can unilaterally get out of the contract. for intermediate-term firm service. The same as LF service expect that "intermediate-term" five years. for short-term service. Use this category for all firm services, where the duration of each per or less. for long-term service from a designated generating unit. "Long-term" means five years or level, aside from transmission constraints, must match the availability and reliability of the desfor intermediate-term service from a designated generating unit. The same as LU service ear than one year but less than five years. For exchanges of electricity. Use this category for transactions involving a balancing of deany settlements for imbalanced exchanges. for other service. Use this category only for those services which cannot be placed in the assertion as foliable to the Length of the contract and service from designated units of Lee service in a footnote for each adjustment. NAM H.K. Hydro Mud Creek & & S	for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be internomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt I gy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm set he mests the definition of RG service. For all trensaction identified as LF, provide in a footnote the termination dated as the earliest date that either buyer or seller can unilaterally get out of the contract. For intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than or five years. For short-term service. Use this category for all firm services, where the duration of each period of commitment or less. For long-term service from a designated generating unit. "Long-term" means five years or longer. The availability cap said from transmission constraints, must match the availability and reliability of the designated unit. For intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate rethan one year but less than five years. For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for erany settlements for imbalanced exchanges. For other service. Use this category only for those services which cannot be placed in the above-defined categor firm service regardless of the Length of the contract and service from designated units of Less than one year. Deservice in a footnote for each adjustment. Name of Company or Public Authority (Captally Company) or Public Authority (Captally Company) or Public Authority (Captally Company) or Public Authority (Captally Captally

This Report Is:
(1) X An Original

(2)

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

A Resubmission

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

Name of Respondent

Idaho Power Company

FERC FORM NO. 1 (ED. 12-90)

Date of Report (Mo, Da, Yr)

04/13/2012

Year/Period of Report

End of

2011/Q4

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
	PURCHASED POWER(Account 555) (C (Including power exchanges)	Continued)	·	
AD - for out-of-period adjustment. L	se this code for any accounting adjustments of	or "true-uns" for service	provided in prior reporting	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
1,615	5			116,960		116,960	1
41,991				2,788,304		2,788,304	2
20,582	2			1,003,804		1,003,804	3
44,465				2,454,028		2,454,028	4
12,376				933,162		933,162	5
77,631				4,454,339	**************************************	4,454,339	6
1,422				80,643		80,643	7
4,026			· · · · · · · · · · · · · · · · · · ·	298,796	· · · · · · · · · · · · · · · · · · ·	298,796	<u> </u>
633				35,123		35,123	9
3,276			·····	251,302		251,302	10
3,841				313,305		313,305	
9,205				599,368		599,368	12
1,486				113,045		113,045	13
288				24,468		24,468	14
							-
2,777,898	602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	

Idah	ne of Respondent		eport is:	Date of R	Report Year/	Period of Report
- Judi	no Power Company	(1)	An Original A Resubmission	(Mo, Da, 04/13/20	Yr) End	
			CHASED POWER (According power exchange			
debi 2. E acro 3. Ir RQ supp be th LF - econ ener whic defin	Report all power purchases made during the its and credits for energy, capacity, etc.) are inter the name of the seller or other party is only seller. Explain in a footnote any ownership or column (b), enter a Statistical Classification of requirements service. Requirements of the same as, or second only to, the supplier for long-term firm service. "Long-term" meaning reasons and is intended to remain reasons the definition of RQ service. For and as the earliest date that either buyer of the content of the same of the content of the same of the content of the same of the content of the same of the content of the same of the content of the same of the content of the same of the content of	ne year. Al and any sett an an excha p interest o on Code b service is s in its syste r's service eans five y eliable eve of LF serv all transact r seller can	so report exchanges thements for imbalance ange transaction in correction and the responsive which the support of the source planning to its own ultimate correction. This category stion identified as LF, a unilaterally get out of the source planning the source planning to its own ultimate correction.	s of electricity (i.e., ced exchanges. column (a). Do not condent has with the contractual terms opplier plans to provide. In addition, the consumers. Girm" means that se ditions (e.g., the se should not be used provide in a footnot of the contract.	abbreviate or truncate seller. and conditions of the ride on an ongoing bareliability of requirementaries cannot be interpolier must attempt of the termination date.	te the name or use service as follows: asis (i.e., the ent service must rupted for to buy emergency ervice firm service ate of the contract
SF -	five years. for short-term service. Use this category to or less.	for all firm	services, where the o	duration of each pe	eriod of commitment	for service is one
EX -	er than one year but less than five years. For exchanges of electricity. Use this cate	egory for tr	ransactions involving	a balancing of del	hits and credits for e	paray capacity atc
and a OS - non-f	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the e service in a footnote for each adjustment	or those se	ervices which cannot	t be placed in the a	above-defined catego	ories, such as all
and a	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	or those se contract a	ervices which cannot and service from des	t be placed in the a signated units of Le	above-defined catego	ories, such as all lescribe the nature
and a	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	for those see contract at. Statistical Classifi-	ervices which cannot and service from des FERC Rate Schedule or	t be placed in the a signated units of Le Average Monthly Billing	above-defined categorss than one year. D	ories, such as all
and a	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	ervices which cannot and service from des FERC Rate Schedule or Tariff Number	t be placed in the a signated units of Le Average Monthly Billing Demand (MW)	above-defined categoress than one year. D Actual Defined Categores Average Monthly NCP Demand	ories, such as all escribe the nature mand (MW) Average Monthly CP Demand
os - non-f of the	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract at. Statistical Classification (b)	ervices which cannot and service from des FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	ories, such as all escribe the nature mand (MW) Average Monthly CP Demand (f)
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OS non-foof the No. 1 2 3 4 5 6 7 8 9 10 11 12 13 1	for other service. Use this category only form service regardless of the Length of the elementary service in a footnote for each adjustment of service in a footnote for each adjustment of service in a footnote for each adjustment of service in a footnote for each adjustment of service in a footnote for each adjustment (Footnote Affiliations) (a) Little Mac Power Co./Cedar Draw Little Wood River Irrigation District Magic Reservoir Hydro Marco Rancher's Irrigation Inc. Marysville Hydro Partners/Falls River Milner Dam Wind Park Mud Creek White Hydro, Inc Oregon Trail Wind Park Owyhee Irrigation District Mitchell Butte Owyhee Dam Tunnel #1 Paynes Ferry Wind Park	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) -	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS non-for the No. 1 2 3 4 5 6 7 8 9 10 11 12 13 1	for other service. Use this category only form service regardless of the Length of the elementary service in a footnote for each adjustment of service in a footnote for each adjustment of service in a footnote for each adjustment of service in a footnote for each adjustment of service in a footnote for each adjustment (Footnote Affiliations) (a) Little Mac Power Co./Cedar Draw Little Wood River Irrigation District Magic Reservoir Hydro Marco Rancher's Irrigation Inc. Marysville Hydro Partners/Falls River Milner Dam Wind Park Mud Creek White Hydro, Inc Oregon Trail Wind Park Owyhee Irrigation District Mitchell Butte Owyhee Dam Tunnel #1 Paynes Ferry Wind Park	Statistical Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) -	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4
	PURCHASED POWER(Account 555) (Ci (Including power exchanges)	ontinued)	
AD - for out-of-period adjustment. U	se this code for any accounting adjustments of	r "true_upe" for service	provided in prior reporting

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

2,777,89	98 602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	
7,3	74		486,150	181,396		667,546	14
58,9				4,846,169		4,846,169	13
25,0			·	2,752,182		2,752,182	12
25,6				485,901		485,901	11
7,0				166,007		166,007	10
* · · · · · · · · · · · · · · · · · · ·							9
33,7	'18			1,382,867		1,382,867	8
	159			31,240		31,240	7
39,1				1,790,027		1,790,027	6
57,4				3,696,680		3,696,680	5
3,5			·	233,621		233,621	4
28,2				1,469,468		1,469,468	3
8,7				619,500		619,500	2
	331			423,980		423,980	1
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
MegaWatt Hou	rs i	EXCHANGES		COST/SETTLEME			Line

· vaiiic	of Respondent		eport is:	Date of R		Period of Report
ldaho	Power Company	(1)	An Original A Resubmission	(Mo, Da, 04/13/20		f 2011/Q4
		(li	CHASED POWER (Anduding power excha	inges)	· · · · · · · · · · · · · · · · · · ·	
debits 2. En acron	eport all power purchases made during the s and credits for energy, capacity, etc.) an after the name of the seller or other party in syms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any set an excha interest	tlements for imbala ange transaction in or affiliation the res	anced exchanges. I column (a). Do not spondent has with the	abbreviate or truncat e seller.	e the name or use
suppli	for requirements service. Requirements s ier includes projects load for this service in a same as, or second only to, the supplier	n its syste	m resource planni	ng). In addition, the		
econo energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries a meets the definition of RQ service. For a ded as the earliest date that either buyer or	liable eve of LF sen all transac	n under adverse c rice). This categor tion identified as L	onditions (e.g., the some solutions) y should not be used F, provide in a footnoted to the solutions.	upplier must attempt i I for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sam ive years.	ne as LF s	service expect that	"intermediate-term"	means longer than or	ne year but less
	or short-term service. Use this category for less.	or all firm	services, where th	e duration of each pe	eriod of commitment t	for service is one
					The evelopilit	, and reliability of
	or long-term service from a designated ge e, aside from transmission constraints, m					y and reliability of
	o, doide nom transmission constraints, m	ust mater	the availability and	a rendefinity of the de-	oignatou unit.	
JCI VIC						
	or intermediate-term service from a design	ated gene	erating unit. The s	ame as LU service e	xpect that "intermedia	ate-term" means
U - fo	or intermediate-term service from a design r than one year but less than five years.	ated gen	erating unit. The s	ame as LU service e	expect that "intermedia	ate-term" means
U - fo ongei	r than one year but less than five years.	_	-			
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	vide an explanatory footnote.			
nclude credits o	or charges other than incremen	ntal generation expenses of	or (2) excludes certain credits or	the settlement amount the
mount for the r	shown on bills received as se	energy was delivered than	. For power exchanges, report in received, enter a negative amout	column (m) the settlement
ut-of-period ad	ljustments, in column (I). Expla	ain in a footnote all compone	ents of the amount shown in colu	ımn (I). Report in column (m
 Report dema 	and charges in column (j), enei	rgy charges in column (k), a	and the total of any other types of	f charges, including
f power exchai	nges received and delivered, t	used as the basis for settler	e respondent. Report in columns ment. Do not report net exchange	(n) and (i) the megawatthou).
nust be in meg	awatts. Footnote any demand	not stated on a megawatt b	pasis and explain.	(I-) + (I) (I-)
luring the hour	(60-minute integration) in which	ch the supplier's system rea	aches its monthly peak. Demand	reported in columns (e) and
ICP demand is	the maximum metered hourly	(60-minute integration) der	ar types of service, enter NA in command in a month. Monthly CP de	numns (a), (e) and (t). Month mand is the metered deman
ne monthly ave	rage billing demand in column	1 (d), the average monthly r	non-coincident peak (NCP) dema er types of service, enter NA in co	nd in column (e), and the
5. For requirem	ents RQ purchases and any ty	ype of service involving dem	nand charges imposed on a mon	nthly (or longer) basis, enter
dentified in colu	umn (b), is provided.			
designation for	the contract. On separate line	sude Number or Tanπ, or, τ s. list all FFRC rate schedu	or non-FERC jurisdictional seller les, tariffs or contract designation	s, include an appropriate
1 In column (c)	identify the EEDC Data Caha	edula Alimakan na Tanto na G		
years. Provide	an explanation in a footnote for	or each adjustment.		,
	penou aujustment. Ose this co		ustments or "true-ups" for service	provided in prior reporting
AD - for out-of-	poriod adjustment. I les this se		int 555) (Continued)	
AD - for out-of-	poriod adjustment. Heathing	PURCHASED POWER(Accou		
Idaho Power Cor AD - for out-of-		(1) X An Original (2) A Resubmission PURCHASED POWER(Account in a power exception in the control of the control	(Mo, Da, Yr) n 04/13/2012	End of 2011/Q4

MegaWatt Hours		XCHANGES	A	COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
30,261				1,371,177		1,371,177	1
850				18,180		18,180	2
856				48,791		48,791	3
784				59,078		59,078	4
							5
1,664				109,773		109,773	6
3,715				248,306		248,306	7
1,173				17,307		17,307	8
4,692				279,049		279,049	9
1,458				106,175		106,175	10
10,247			552,508	289,896		842,404	11
24,934			· · · · · · · · · · · · · · · · · · ·	1,101,093		1,101,093	12
79,969				5,012,242		5,012,242	13
21,263				820,346	and the second s	820,346	14
2,777,898	602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	

Nan	ne of Respondent	This R	eport Is:	Date of F	Report Year/	Period of Report
Idal	no Power Company	(1) [An Original A Resubmission	(Mo, Da, 04/13/20		f 2011/Q4
			CHASED POWER (Ac ncluding power exchai			
deb 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) are needed to enter the name of the seller or other party is pryms. Explain in a footnote any ownershin column (b), enter a Statistical Classification	e year. And any set n an exch p interest	lso report exchange tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., nced exchanges. column (a). Do not pondent has with the	abbreviate or truncat e seller.	e the name or use
sup	 for requirements service. Requirements of the projects load for this service in the same as, or second only to, the supplied 	in its syste	em resource plannin	g). In addition, the	ride on an ongoing ba reliability of requirem	sis (i.e., the ent service must
ecoi enei whic defii	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For and as the earliest date that either buyer or	eliable eve of LF ser all transac seller ca	en under adverse co vice). This category ction identified as LF n unilaterally get ou	enditions (e.g., the solutions (e.g., the solutions) and the used for provide in a footnoted to fithe contract.	upplier must attempt of for long-term firm se ote the termination da	to buy emergency rvice firm service te of the contract
	for intermediate-term firm service. The sar five years.	ne as Lr	service expect that	intermediate-term	means longer than of	ie year but iess
	for short-term service. Use this category to r less.	or all firm	services, where the	duration of each po	eriod of commitment (or service is one
LU - serv	for long-term service from a designated geice, aside from transmission constraints, m	enerating out of the contract	unit. "Long-term" m	eans five years or le	onger. The availabilit	y and reliability of
EX - and OS - non- of th	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	egory for t s. for those s e contract	ransactions involvir services which cann and service from de	ng a balancing of de ot be placed in the a esignated units of Lo	bits and credits for er above-defined catego ess than one year. D	ergy, capacity, etc.
₋ine No.	Name of Company or Public Authority	Statistical Classifi-	Schedule or	Average Monthly Billing	Average	Average
NO.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	Monthly CP Demand
1	(a) SE Hazelton A LP	(b)	(c)	(d) N/A	(e)	(f) N/A
	Shorock Hydro Inc.			IN/A	INA	14/74
3		LU		N/A	N/A	N/A
4	Shoshone #2	LU		N/A	N/A	N/A
		LU	1_	N/A	N/A	N/A
		LU		N/A	N/A	N/A
		LU		4.942	147	
		os .	<u> </u>	N/A	N/A	N/A
		LU	<u>.</u>	N/A	N/A	N/A
10	Thousand Spring Wind Park	LU	_	N/A	N/A	N/A
11		LU	-	N/A	N/A	N/A
12		LU	-	N/A	N/A	N/A
		LU	-	N/A	N/A	N/A
		LU	-	N/A	N/A	N/A
				•	•	I
	Total					

Name of Respon		. J Th	is Report Is:	Date :	f Donort	Vaar/Dania dia CO	
Idaho Power Cor		(1)) X An Original	(Mo, D		Year/Period of Repor End of 2011/Q4	
	- •	PURCE		04/13/2	2012		
AD 6			HASED POWER(Accour (Including power excl		 	***	
AD - for out-of- _l years. Provide	period adjustment an explanation in	. Use this code for a footnote for each	any accounting adjus adjustment.	tments or "true-ups	for service provid	led in prior reportin	9
designation for identified in colub. For requirementhe monthly average monthly average monthly CP demand is during the hour must be in megion. Report in colub. Report demand in the total charge amount for the result of the res	the contract. On sumn (b), is provided ents RQ purchased arage billing demand y coincident peak the maximum me (60-minute integratumn (g) the megavants. Footnote and charges in column (g) the megavant receipt of energy or charges other the ride an explanator column (g) through thases on Page 4 and amount in column (d) around charges other the column (g) through thases on Page 4 and amount in column (b) is provided an explanator column (g) through thases on Page 4 and amount in column (b) is provided an explanator column (g) through thases on Page 4 and amount in column (b) is provided an explanator column (g) through that the column (g) through the column (g	eparate lines, list al ed. s and any type of s and in column (d), the (CP) demand in column (form) in which the same demand not start watthours shown on I delivered, used as umn (j), energy chair (j), energy chair (j). Explain in a ceived as settlement gy. If more energy lan incremental genty footnote. I (m) must be totalled (i) must be reported.	umber or Tariff, or, for it FERC rate schedule ervice involving demande average monthly not be average monthly not be average monthly not be integration) demanded in the basis for settlem reserved to the the basis for settlem reserved in column (k), are footnote all component by the respondent, was delivered than reserved on the last line of the call amount in column ted as Exchange Delivered when the last line of the call amount in column ted as Exchange Delivered when the last line of the las	and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak asis and explain. The respondent. Reported the total of any of the total of any of the total of any of the total of any of the amount sits. For power exchange eceived, enter a neg (2) excludes certain the schedule. The total of must be reported ivered on Page 401	t designations und ad on a monnthly (inCP) demand in a inter NA in columns inthly CP demand ik. Demand report in columns (h) an et exchange. ther types of charg hown in column (!) jes, report in colum jative amount. If the credits or charge otal amount in colum d as Exchange Re	er which service, a or longer) basis, en column (e), and the (d), (e) and (f). Mo is the metered demed in columns (e) and (i) the megawattl ges, including . Report in column nn (m) the settlement amounts covered by the lamn (g) must be	ter nthly nand nd (f nours (m) nt unt (l
	ar ioquiiou u	ia provide explanat	ions following all requ	aneo data.			
MegaWatt Hours		XCHANGES		COST/SETTLEME	ENT OF POWER		lin
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No
Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$)			Total (j+k+l) of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	
Purchased (g) 23,842	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No
Purchased (g) 23,842	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No
Purchased (g) 23,842 1,941 2,634	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,224,987	Other Charges	of Settlement (\$) (m) 1,224,987	
Purchased (g) 23,842 1,941 2,634 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,224,987	Other Charges	of Settlement (\$) (m) 1,224,987	No
Purchased (g) 23,842 1,941 2,634 364 28,067	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,224,987 153,670 171,411	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411	No
Purchased (g) 23,842 1,941 2,634 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,224,987 153,670 171,411 24,629	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411 24,629	No
Purchased (g) 23,842 1,941 2,634 364 28,067	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 1,224,987 153,670 171,411 24,629 2,009,238	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411 24,629 2,009,238	No
Purchased (g) 23,842 1,941 2,634 364 28,067 32,725	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 1,224,987 153,670 171,411 24,629 2,009,238 1,222,917	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411 24,629 2,009,238 2,799,415	No
Purchased (g) 23,842 1,941 2,634 364 28,067 32,725 143	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 1,224,987 153,670 171,411 24,629 2,009,238 1,222,917 2,168	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411 24,629 2,009,238 2,799,415 2,168	Nc
Purchased (g) 23,842 1,941 2,634 364 28,067 32,725 143 29,729	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 1,224,987 153,670 171,411 24,629 2,009,238 1,222,917 2,168 1,520,185	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411 24,629 2,009,238 2,799,415 2,168 1,520,185	No
Purchased (g) 23,842 1,941 2,634 364 28,067 32,725 143 29,729 30,024	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 1,224,987 153,670 171,411 24,629 2,009,238 1,222,917 2,168 1,520,185 1,283,708	Other Charges	of Settlement (\$) (m) 1,224,987 153,670 171,411 24,629 2,009,238 2,799,415 2,168 1,520,185 1,283,708	N

679

602,391

2,815,124

680,849

536,979

44,717

146,504,839

536,979

44,717

156,873,749

7,553,786

13

Nam	ne of Respondent	This R		Date of F	topoit I cai	Period of Report
ldah	no Power Company	(1)	An Original A Resubmission	(Mo, Da, 04/13/20	Yr) Fnd	of 2011/Q4
			CHASED POWER (Andleding power exchange)			
deb 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) as Enter the name of the seller or other party is pryms. Explain in a footnote any ownershing column (b), enter a Statistical Classification.	ne year. A nd any set n an excha p interest	lso report exchang tlements for imbala ange transaction in or affiliation the re	ges of electricity (i.e., anced exchanges. n column (a). Do not spondent has with th	abbreviate or trunca e seller.	te the name or use
RQ supp	- for requirements service. Requirements plier includes projects load for this service he same as, or second only to, the supplie	service is : in its syste	service which the sem resource planni	supplier plans to proving). In addition, the	vide on an ongoing b	asis (i.e., the
ecor ener whic defir	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For med as the earliest date that either buyer or	eliable eve of LF servall all transac r seller car	n under adverse o vice). This categor tion identified as L n unilaterally get or	conditions (e.g., the s ry should not be used F, provide in a footnout ut of the contract.	upplier must attempt d for long-term firm so te the termination d	to buy emergency ervice firm service ate of the contract
F - 1 han	for intermediate-term firm service. The sar five years.	me as LF s	service expect that	: "intermediate-term"	means longer than o	ne year but less
SF - year	for short-term service. Use this category or less.	for all firm	services, where th	e duration of each p	eriod of commitment	for service is one
	for long-term service from a designated ge- ice, aside from transmission constraints, m	enerating t nust match	unit. "Long-term" i the availability an	means five years or le d reliability of the des	onger. The availabili signated unit.	ty and reliability of
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U - toongo	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment (Footnote Affiliations) (a)	egory for triss. for those so contract t. Statistical Classification	ervices which can and service from c	ing a balancing of de not be placed in the a lesignated units of Lo Average Monthly Billing	bits and credits for e above-defined categories than one year. E Actual De	nergy, capacity, etc. pries, such as all pescribe the nature emand (MW) Nerge
U - 1 ong EX - : onon- of the	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment (Footnote Affiliations) (a)	egory for to s. for those so e contract t. Statistical Classifi- cation (b)	ervices which can and service from contact FERC Rate Schedule or Tariff Number	not be placed in the a designated units of La Average Monthly Billing Demand (MW)	bits and credits for e above-defined categories than one year. E Actual Defined Average Monthly NCP Deman	nergy, capacity, etc. pries, such as all bescribe the nature amand (MW) Average Monthly CP Demand (f)
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U - tongo EX - tongo EX - tongo EX - tongo OS - tongo of the tongo 1 2 3 4 5 6 7 8 9	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only the firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) William Arkoosh/Littlewood Alkoosh Arkoosh/Littlewood William Arkoosh/Littlewood William Arkoosh/Littlewood William Arkoosh/Littlewood Arkoosh Arkoosh/Littlewood William Arkoosh/Littlewood Arkoosh Arkoosh/Littlewood Arkoosh Arkoosh/Littlewood William Arkoosh/Littlewood William Arkoosh/Littlewood William Arkoosh/Littlewood William Arkoosh/Littlewood Arkoosh Arkoosh/Littlewood Arkoosh Arkoosh/Littlewood Ar	egory for to s. for those so e contract of t. Statistical Classifi- cation (b) LU LU LU LU	ransactions involving ervices which can and service from contact of the service from c	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	above-defined categoriess than one year. Defined categoriess than one year. Defined categoriess than one year. Defined categories that the year of year. Defined categories that the year of year. Defined categories that the year of year. Defined categories that the year of year. Defined categories that the year of year. Defined categories that the year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year. Defined categories that year of year of year of year. Defined categories that year of year. Defined categories that year of year of year of year of year of year. Defined categories that year of year of year of year of y	nergy, capacity, etc. pries, such as all Describe the nature amand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
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Idaho Power Com		(1)	X An Original	(Mo, D	a, Yr) 📙 📙	nd of 2011/Q4	•
		(2)	LI	l l	2012		
7			ASED POWER(Accourt (Including power exc				
		Use this code for a footnote for each		stments or "true-ups'	for service provided	d in prior reporting)
4. In column (c), designation for to identified in column 5. For requirement the monthly average monthly NCP demand is during the hour of must be in mega 6. Report in column of power exchand 7. Report dema out-of-period adjute total charge amount for the ninclude credits of agreement, proving the data in coreported as Purcline 12. The total in column in the column in the data in coreported as Purcline 12. The total in column in the	identify the FERC he contract. On set imn (b), is provided ents RQ purchased rage billing demand coincident peak (the maximum met (60-minute integral watts. Footnote a simn (g) the megawages received and charges in columishown on bills receipt of energy of energy of energy of energy of energy of energy of energy of the enexplanation of the enexplanation of energy of the energy	C Rate Schedule Note parate lines, list all d. s and any type of set of in column (d), the (CP) demand in column (in column) in which the set of in column (in column) in which the set of increase in a set of increase in column (increase in column) in must be totalled in (increase in column). The total in (increase increase in column (increase increase	umber or Tariff, or, for I FERC rate schedule ervice involving demine average monthly numn (f). For all other nute integration) deniupplier's system reacted on a megawatt but bills rendered to the the basis for settlem riges in column (k), a footnote all component by the respondent was delivered than retartion expenses, or and on the last line of that amount in column	e respondent. Report nent. Do not report nent. Do not report nent the total of any of ents of the amount sland of the exchange received, enter a neggr (2) excludes certain the schedule. The total (h) must be reported slivered on Page 401	designations under d on a monnthly (or NCP) demand in co ter NA in columns (on the NCP) demand is k. Demand reported in columns (h) and et exchange. The types of charges hown in column (l). Les, report in columnative amount. If the credits or charges otal amount in column d as Exchange Receivers.	longer) basis, end lumn (e), and the d), (e) and (f). Mosthe metered dem lin columns (e) and (i) the megawatth s, including Report in column (m) the settlement amout covered by the long must be	ter nthly and nd (f) nours (m) nt int (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	 	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
4,294			U)	306,445	(4)	306,445	1
1,015				70,109	<u></u>	70,109	
26,648				1,823,974	·	1,823,974	
59,972				4,942,689		4,942,689	
792				7,372,003		-,,0-12,000	5
. 02					Westernament of the Control of the C	·	6
26,690				994,099		994,099	
20,090				738		738	
3,369		!					
3,309				89,845	070 440	89,845	L
445					278,412	278,412	
415			·	8,763	40.545	8,763	
4.400	· · · · · · · · · · · · · · · · · · ·	·			43,340	43,340	
4,102				124,785		124,785	13

602,391

2,815,124

146,504,839

680,849

524,683

7,553,786

524,683

156,873,749

Canal A Resubmission Canal Can	Nar	ne of Respondent		Report Is:	Date of F	Report Yea	r/Period of Report
PURCHASED POWER (Account 55) I. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use according to the party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use according to the party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use according to the party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use according to the party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use according to the party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use according to the party in any ownership interests of a party in an exchange transaction in addition, the reliability of requirement service as follows: RCQ - for requirements service. Requirements service is service with the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects) load for this service in its system resource planning). In addition, the reliability of requirement service and the party in a party in a service is service in the supplier includes projects (i.e., the supplier must attempt to by mergency property) and its intended to remain reliability every under adverse conditions (e.g., the supplier must attempt to by mergency exchanges). The service is according to a service and its intended to remain reliability or manufaction and the service. For all transaction deliveries of LF service). This category should not be used for long-termination date of the contract defined as the aerifect date that either buyer or seller can unlabarily get out of the contract. F. for intermediate-term service. The same as LF service expect that "intermedi	lda	ho Power Company			(Mo, Da,	Yr) Fod	
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and ray settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a circular only womership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RCI - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own utilimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and firm" means that service cannot be interrupted for second-more reasons and is intended to remain relable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service firm service which meets the definition of RD service. Fr all transaction identified as LF, provide in a foothouts the termination date of the contract defined as the earliest dide that either buyer or seller can unilaterally get out of the contract. Fr - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less han five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability of requirements for inbalanced exchanges. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The av			PUR				
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier marse service to the own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unlaterally get out of the contract. FF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit and any settlements for imbalanced exchanges. EX - For exchanges of electricity, between a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX - For exchanges of electricity, between the category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. EX - For exchanges of electricity, between the category of these services which cannot be placed in the above-defined categories, such as all on-firm service regardless of the Length of the contract and service from designated units of Le	2. acr	ents and credits for energy, capacity, etc.) a Enter the name of the seller or other party conyms. Explain in a footnote any ownersh n column (b), enter a Statistical Classificat	he year. A and any sei in an exch ip interest tion Code I	also report exchang ttlements for imbala ange transaction in or affiliation the res based on the origin	es of electricity (i.e., inced exchanges. column (a). Do not pondent has with the al contractual terms	abbreviate or trunca e seller. and conditions of th	ate the name or use e service as follows:
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8 Citigroup Energy Inc. 9 Clatskanie PUD SF WSPP N/A 10 Constellation Energy Commodities Group SF WSPP N/A N/A N/A N/A N/A N/A N/A N							
9 Clatskanie PUD SF WSPP N/A N/A N/A 10 Constellation Energy Commodities Group SF WSPP N/A N/A N/A 11 DB Energy Trading LLC SF WSPP N/A N/A N/A 12 Douglas County PUD SF WSPP N/A N/A N/A 13 EDF Trading North America, LLC SF WSPP N/A N/A N/A 14 El Paso Electric Company SF WSPP N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A				WSPP		<u> </u>	
10 Constellation Energy Commodities Group SF WSPP N/A N/A N/A N/A N/A 11 DB Energy Trading LLC SF WSPP N/A N/A N/A N/A 12 Douglas County PUD SF WSPP N/A N/A N/A N/A 13 EDF Trading North America, LLC SF WSPP N/A N/A N/A N/A 14 El Paso Electric Company SF WSPP N/A N/A N/A N/A			A STATE OF THE STATE OF	• •			
11 DB Energy Trading LLC SF WSPP N/A N/A N/A N/A 12 Douglas County PUD SF WSPP N/A N/A N/A N/A 13 EDF Trading North America, LLC SF WSPP N/A N/A N/A N/A 14 El Paso Electric Company SF WSPP N/A N/A N/A N/A						<u> </u>	
12 Douglas County PUD SF WSPP N/A N/A N/A N/A 13 EDF Trading North America, LLC SF WSPP N/A N/A N/A N/A 14 El Paso Electric Company SF WSPP N/A N/A N/A N/A N/A							
13 EDF Trading North America, LLC SF WSPP N/A N/A N/A N/A 14 El Paso Electric Company SF WSPP N/A N/A N/A N/A						<u> </u>	
14 El Paso Electric Company SF WSPP N/A N/A N/A N/A		· · · · · · · · · · · · · · · · · · ·				 	
						<u> </u>	
Total		LI F aso Electric Company	3 F	WSPP	N/A	N/A	N/A
Total							
		Total					

Name of Respond	dont	1 Th	i- Daniel I.		(B)		
Idaho Power Con		(1)	is Report Is: X An Original	Date of (Mo, E	la Vrl	ear/Period of Repor	
Idano Fower Con	прапу	(2)			2012	nd of2011/Q4	
		PURCH	ASED POWER(Accourt (Including power exc	nt 555) (Continued) hanges)			
AD - for out-of-pyears. Provide	period adjustment. an explanation in		any accounting adjus		" for service provide	d in prior reporting	g
4. In column (c) designation for identified in column (5. For requirement the monthly average monthly NCP demand is during the hour must be in mega 6. Report in column for the mount for the remount for the	identify the FERG the contract. On so umn (b), is provide ents RQ purchase ents RQ purchase ents RQ purchase or coincident peak the maximum me (60-minute integral awatts. Footnote a umn (g) the megavenges received and ind charges in colu- justments, in column shown on bills received receipt of energy or charges other the ride an explanator column (g) through chases on Page 44 al amount in column	C Rate Schedule Not eparate lines, list al d. s and any type of so and in column (d), the (CP) demand in column (in the sound in column (in the sound in the sound end end end end end end end end end e	umber or Tariff, or, for I FERC rate schedul ervice involving dem ervice involving dem ervice integration) den umn (f). For all other upplier's system reacted on a megawatt bills rendered to the basis for settler roges in column (k), a footnote all component by the respondent was delivered than relation expenses, or each on the last line of all amount in column ted as Exchange De	and charges impose on-coincident peak on-coincident peak or types of service, ernand in a month. Moches its monthly peasis and explain. Perspondent. Reportent. Do not report in the total of any opents of the amount service of the amount service of the certain the schedule. The the schedule. The the livered on Page 401	ed on a monnthly (or (NCP) demand in conter NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (or the NA in columns (or the NA in columns (or the NA in column (or the NA in columns (or the N	r which service, as longer) basis, en blumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth is, including Report in column in (m) the settlement amount covered by the long must be	ter inthly nand nd (f) nours (m) int unt (i)
9. Footnote enti	ries as required ar	id provide explanat	ions following all req	uired data.			
MegaWatt Hours	POWER E	XCHANGES	<u> </u>	COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
125,529		<u> </u>	3,	3,588,046	· · ·	3,588,046	1
990				27,950		27,950	
25,200				1,118,900		1,118,900	
31,024				862,192		862,192	L
38,435				1,177,579		1,177,579	<u> </u>
206				2,952		2,952	
14,071				396,889		396,889	
				,	163,244		
427				3,574		3,574	
1,722		**************************************		56,342		56,342	
3,200				85,128	· · · · · · · · · · · · · · · · · · ·	85,128	
1,601				40,036		40,036	
3,350			· ·	91,601	ANARAS IRA SANAHAN ANIAS I	91,601	13
537		***		8,000		8,000	

602,391

680,849

2,815,124

146,504,839

7,553,786

156,873,749

Nan	ne of Respondent		eport Is:	Date of F		Period of Report
Idal	no Power Company	(1) [X An Original A Resubmission	(Mo, Da, 04/13/20	· I FOOD	f 2011/Q4
		1 ' '	CHASED POWER (Andluding power excha			
1. 1	Report all power purchases made during t				transactions involving	a balancing of
deb	its and credits for energy, capacity, etc.) a	ind any set	tlements for imbala	nced exchanges.	u ansacuons myorung	g a balancing of
2.	Enter the name of the seller or other party	in an excha	ange transaction in	column (a). Do not	abbreviate or truncat	e the name or use
acro	onyms. Explain in a footnote any ownersh	ip interest	or affiliation the res	pondent has with the	e seller.	
3. 1	n column (b), enter a Statistical Classificat	tion Code t	pased on the origina	al contractual terms	and conditions of the	service as follows:
RO	- for requirements service. Poquirements	condec io	aaniaa which the c	. maliar alama ta sas.		-i- (i - th-
SUD	 for requirements service. Requirements plier includes projects load for this service 	in ite evete	service which the s om resource plannir	upplier plans to prov	ride on an ongoing ba	isis (i.e., the
be t	he same as, or second only to, the supplie	er's service	to its own ultimate	consumers	renapility of requirem	ent service must
LF -	for long-term firm service. "Long-term" m	eans five y	ears or longer and	"firm" means that se	ervice cannot be inter	rupted for
eco	nomic reasons and is intended to remain r	eliable eve	n under adverse co	onditions (e.g., the s	upplier must attempt	to buy emergency
ene	rgy from third parties to maintain deliveries	s of LF serv	vice). This categor	y should not be used	for long-term firm se	rvice firm service
defi	ch meets the definition of RQ service. For ned as the earliest date that either buyer or	all transac	tion identified as Li	-, provide in a tootno	ote the termination da	ite of the contract
uo	ned as the earliest date that either buyer t	n Seller Car	i urillaterally get ou	t of the contract.		
IF -	for intermediate-term firm service. The sa	me as LF s	service expect that	"intermediate-term"	means longer than or	ne vear but less
than	i five years.					
						·
SF -	for short-term service. Use this category	for all firm	services, where the	e duration of each pe	eriod of commitment f	or service is one
year	or less.					
LU-	for long-term service from a designated g	eneratina i	init "Long-term" n	neans five years or k	onger The availabilit	y and reliability of
serv	ice, aside from transmission constraints, r	nust match	the availability and	reliability of the des	signated unit.	y and reliability of
				·	_	1
IU -	for intermediate-term service from a desig	nated gene	erating unit. The sa	ame as LU service e	xpect that "intermedia	ate-term" means
long	er than one year but less than five years.					
EV	For evolunges of electricity. Her this and					
and	For exchanges of electricity. Use this car any settlements for imbalanced exchange	egory for the	ransactions involvir	ng a balancing of de	bits and credits for er	ergy, capacity, etc.
u,,u	any comorner to imbalanced exchange	· o.				
os -	for other service. Use this category only	for those s	ervices which cann	ot be placed in the a	above-defined catego	ries, such as all
non-	firm service regardless of the Length of th	e contract	and service from de	esignated units of Le	ess than one year. D	escribe the nature
of th	e service in a footnote for each adjustmer	ıt.				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	Eugene Water & Electric Board	SF	WSPP	N/A	N/A	N/A
2	Glendale Power Marketing	SF	WSPP	N/A	N/A	N/A
3	Grant CO Public Utility District #2	SF	WSPP	N/A	N/A	N/A
	IBERDROLA RENEWABLES, Inc.	SF	WSPP	N/A	N/A	N/A
	J.P. Morgan Ventures Energy Corporatio	SF	WSPP	N/A	N/A	N/A
	JPMorgan Chase Bank, N.A.	os Os	-	N/A	N/A	N/A
		os	_	N/A	N/A	IN/A
		100 Table 100 Ta	; - 			NI/A
	Los Alamos County I Itilities	ISE	IWCDD		INI/A	N/A
	Los Alamos County Utilities Macquarie Cook Power Inc.	SF	WSPP	N/A	N/A	N/A
9	Macquarie Cook Power Inc.	SF	WSPP	N/A	N/A	N/A N/A
9 10	Macquarie Cook Power Inc. Macquarie Cook Power Inc.	SF OS	WSPP -	N/A N/A	N/A N/A	N/A N/A N/A
9 10 11	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc.	SF OS SF	WSPP - V6-62	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A N/A
9 10 11 12	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc.	SF OS SF SF	WSPP - V6-62 V6-62	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
9 10 11 12 13	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. NaturEner USA, LLC	SF OS SF SF SF	WSPP - V6-62 V6-62 WSPP	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A
9 10 11 12 13	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc.	SF OS SF SF	WSPP - V6-62 V6-62	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
9 10 11 12 13	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. NaturEner USA, LLC	SF OS SF SF SF	WSPP - V6-62 V6-62 WSPP	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A
9 10 11 12 13	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. NaturEner USA, LLC	SF OS SF SF SF	WSPP - V6-62 V6-62 WSPP	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A
9 10 11 12 13	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. NaturEner USA, LLC	SF OS SF SF SF	WSPP - V6-62 V6-62 WSPP	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A
9 10 11 12 13	Macquarie Cook Power Inc. Macquarie Cook Power Inc. Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. NaturEner USA, LLC Nevada Power Co, DBA NV Energy	SF OS SF SF SF	WSPP - V6-62 V6-62 WSPP	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of 2011/Q4
	PURCHASED POWER(Account 555) (Including power exchanges)	(Continued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		1,:
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
11,275				263,134		263,134	1
63				3,266		3,266	2
1,986				50,865		50,865	3
94,000				2,705,042		2,705,042	4
63,807				5,487,618		5,487,618	5
					572,658	572,658	6
					6,320,112	6,320,112	7
2							8
69,101				2,717,535		2,717,535	9
					72,038	72,038	10
3,252				56,697		56,697	11
90				3,600		3,600	12
1				36		36	13
200				9,000		9,000	14
2,777,898	602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	

		PURC	iduding power excha	nges)		
debi 2. E acro	Report all power purchases made during the tst and credits for energy, capacity, etc.) at and credits for energy, capacity, etc.) at the name of the seller or other party in the name of the seller or other party in column (b), enter a Statistical Classificat	nd any sett in an excha ip interest c	lements for imbala ange transaction in or affiliation the res	nced exchanges. column (a). Do not pondent has with the	abbreviate or truncate	e the name or use
sup	for requirements service. Requirements olier includes projects load for this service ne same as, or second only to, the supplie	in its syste	m resource plannir	g). In addition, the		
ecor ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain ngy from third parties to maintain deliveries h meets the definition of RQ service. For led as the earliest date that either buyer o	eliable ever of LF serv all transact	n under adverse co ice). This category tion identified as Lf	onditions (e.g., the su or should not be used or provide in a footno	ipplier must attempt to for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sa five years.	me as LF s	ervice expect that	"intermediate-term" ı	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm :	services, where the	duration of each pe	eriod of commitment f	or service is one
LU - serv	for long-term service from a designated gice, aside from transmission constraints, n	enerating unust match	init. "Long-term" m the availability and	neans five years or lo I reliability of the des	onger. The availabilit ignated unit.	y and reliability of
	for intermediate-term service from a desiger than one year but less than five years.	nated gene	erating unit. The sa	nme as LU service ex	kpect that "intermedia	ite-term" means
and OS - non-	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	s. for those se e contract a	ervices which cann	ot be placed in the a	bove-defined catego	ries, such as all
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	
4	(a) NextEra Energy Power Marketing, LLC	(b) SF	(c)	(d)	(e)	(f) N/A
	NorthWestern Energy	SF	WSPP T-7	N/A	N/A N/A	N/A N/A
	NorthWestern Energy	SF	WSPP	N/A N/A	N/A	N/A N/A
	PacifiCorp Inc.	SF		<u> </u>		N/A N/A
	PacifiCorp Inc.	SF	T-13	N/A	N/A	N/A N/A
	PacifiCorp Inc.	SF	WSPP	N/A N/A	N/A N/A	N/A N/A
	PacifiCorp Inc.	OS .	WSPP	N/A	N/A	N/A
	Portland General Electric Company	All the same of the provide the	T-14	N/A	N/A	N/A
	Portland General Electric Company	SF	WSPP	N/A	N/A	N/A
	Portland General Electric Company	SF	WSPP	N/A	N/A	N/A
	Powerex Corp.	SF	WSPP	N/A	N/A	N/A
	Powerex Corp.	SF	WSPP	N/A	N/A	N/A
	PPL EnergyPlus, LLC	IF	WSPP	N/A	N/A	N/A
	PPL EnergyPlus, LLC	" SF	WSPP	N/A	N/A	N/A
		5	,	INA	147	14//
	Total					

This Report Is:
(1) X An Original
(2) A Resubmission

Name of Respondent

Idaho Power Company

FERC FORM NO. 1 (ED. 12-90)

Date of Report (Mo, Da, Yr) 04/13/2012

Year/Period of Report

End of

2011/Q4

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2011/Q4
<u> </u>	(2) A Resubmission	04/13/2012	
PU	RCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
AD - for out-of-period adjustment. Use this code			provided in prior reporting
years. Provide an explanation in a footnote for e	ach adjustment.		From Special S
4. In column (c), identify the FERC Rate Schedul	e Number or Tariff, or, for non-FF	RC jurisdictional sellers	include an appropriate
designation for the contract. On separate lines, li	st all FERC rate schedules, tariffs	or contract designation	s under which service, as
identified in column (b), is provided.			
5. For requirements RQ purchases and any type	of service involving demand char	ges imposed on a monn	thly (or longer) basis, enter
the monthly average billing demand in column (d), the average monthly non-coinci	dent peak (NCP) demar	nd in column (e), and the
average monthly coincident peak (CP) demand in	o column (f). For all other types of	service, enter NA in col	umns (d), (e) and (f). Monthly
NCP demand is the maximum metered hourly (60 during the hour (60-minute integration) in which the	be supplier's system reaches its n	month, Monthly CP den	nand is the metered demand
must be in megawatts. Footnote any demand not	stated on a medawatt basis and	explain	eported in columns (e) and (i)
6. Report in column (g) the megawatthours show	n on bills rendered to the respond	ent. Report in columns	(h) and (i) the megawatthours
of power exchanges received and delivered, used	d as the basis for settlement. Do r	ot report net exchange.	
 Report demand charges in column (j), energy 	charges in column (k), and the tol	al of any other types of	charges, including
out-of-period adjustments, in column (I). Explain i	n a footnote all components of the	e amount shown in colur	mn (I). Report in column (m)
he total charge shown on bills received as settler	ment by the respondent. For pow	er exchanges, report in	column (m) the settlement
amount for the net receipt of energy. If more ene	rgy was delivered than received,	enter a negative amoun	t. If the settlement amount (I)
nclude credits or charges other than incremental agreement, provide an explanatory footnote.	generation expenses, or (2) excit	ides cenain credits or ci	narges covered by the
3. The data in column (g) through (m) must be to	talled on the last line of the sched	lule. The total amount is	n column (a) must be
eported as Purchases on Page 401, line 10. The	e total amount in column (h) must	be reported as Exchang	ge Received on Page 401
ine 12. The total amount in column (i) must be re	eported as Exchange Delivered or	n Page 401, line 13.	
Footnote entries as required and provide expla	anations following all required data	a.	

MegaWatt Hours		XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
29,575				1,262,442		1,262,442	
42				1,267		1,267	
15				525		525	
218				6,526		6,526	
92				3,120		3,120	
13,266				434,748		434,748	
					139,138	139,138	-
42				1,270		1,270	
37,330				826,882	* .	826,882	-
50				900		900	1
31,577				1,382,689		1,382,689	1
630				29,185		29,185	1
103,584				9,555,624		9,555,624	- 1
50,783				1,351,475		1,351,475	1
2,777,898	602,391	680,849	2,815,124	146,504,839	7,553,786	156,873,749	

supp be th LF - I econ energ which	for requirements service. Requirement blier includes projects load for this service as same as, or second only to, the suppleterm firm service. "I one-term"	s service is			and conditions of the	service as follows:
econ energ which	for long-term firm service. "I ong-term"	e in its syste	em resource plann	ing). In addition, the	vide on an ongoing b reliability of requirem	asis (i.e., the nent service must
aemn	for long-term firm service. "Long-term" romic reasons and is intended to remain gy from third parties to maintain deliverient meets the definition of RQ service. For each as the earliest date that either buyer	reliable eve es of LF ser or all transac	n under adverse ovice). This catego tion identified as L	conditions (e.g., the s ry should not be use .F. provide in a footn	supplier must attempt d for long-term firm se	to buy emergency
iF - fo than	or intermediate-term firm service. The s five years.	ame as LF	service expect tha	t "intermediate-term"	means longer than o	ne year but less
SF - I year	for short-term service. Use this category or less.	y for all firm	services, where th	ne duration of each p	eriod of commitment	for service is one
₋U - f servic	for long-term service from a designated ce, aside from transmission constraints,	generating of must match	unit. "Long-term" (the availability an	means five years or I d reliability of the de	onger. The availabili signated unit.	ty and reliability of
U - fo onge	or intermediate-term service from a design than one year but less than five years.	gnated gene	erating unit. The s	same as LU service e	expect that "intermedia	ate-term" means
EX - I and a	For exchanges of electricity. Use this cannot settlements for imbalanced exchange	ategory for t es.	ransactions involv	ing a balancing of de	bits and credits for e	nergy, capacity, etc.
1011-11	for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustme	he contract	ervices which can and service from o	not be placed in the a	above-defined catego	ories, such as all Describe the nature
ine	Name of Company or Public Authority	Statistical	FERC Rate			
10.		Classifi-	LIVOIVALE	Average	Actual De	mand (MW)
	(Footnote Affiliations) (a)	cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1 F		cation	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
1 F	(a) Public Service Company of New Mexico	cation (b) SF	Schedule or Tariff Number (c) WSPP T-9	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A	Average Monthly CP Demand (f) N/A
1 F 2 F 3 F	(a) Public Service Company of New Mexico Puget Sound Energy, Inc.	cation (b) SF SF	Schedule or Tariff Number (c) WSPP T-9	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A
1 F 2 F 3 F 4 F	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc.	cation (b) SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A
1 F 2 F 3 F 5 F	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation	cation (b) SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A
1 F 2 F 3 F 4 F 5 F	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc.	cation (b) SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A
1 F 2 F 3 F 6 S 7 S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric	cation (b) SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F 2 F 3 F 4 F 5 F 6 S 7 S 8 S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light Seattle City Light	cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F 2 F 3 F 4 F 5 F 6 S 7 S 8 S 9 S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light	cation (b) SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F 2 F 3 F 4 F 5 F 6 S 7 S 8 S 9 S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F 2 F 3 F 4 F 5 F 6 S 7 S 8 S 9 S 10 S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sierra Pacific Power Co., dba NV Energ	cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F 2 F 3 F 5 F 6 S 7 S 8 S 9 S 10 S 11 S 12 S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sierra Pacific Power Co., dba NV Energ	cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP WSPP T-55 WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F F F F F F F F F F F F F F F F F F F	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sierra Pacific Power Co., dba NV Energ Sierra Pacific Power Co., dba NV Energ	cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
1 F F G S S S S S S S S S S S S S S S S S	(a) Public Service Company of New Mexico Puget Sound Energy, Inc. Puget Sound Energy, Inc. Puget Sound Energy, Inc. Rainbow Energy Marketing Corporation San Diego Gas and Electric Seattle City Light Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sierra Pacific Power Co., dba NV Energ	cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP T-9 WSPP WSPP WSPP WSPP WSPP WSPP WSPP T-55 WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

This Report Is:
(1) X An Original
(2) A Resubmission

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

PURCHASED POWER (Account 555) (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use

Date of Report (Mo, Da, Yr)

04/13/2012

Year/Period of Report

End of

2011/Q4

Name of Respondent

Idaho Power Company

FERC FORM NO. 1 (ED. 12-90)

	dent	1.	This Report Is:	Date o	of Report	Year/Period of Repor	1
Idaho Power Cor	mpany	[((1) X An Original	(Mo, E	Da, Yr)	End of 2011/Q4	
· · · · · · · · · · · · · · · · · · ·			(2) A Resubmission		2012		•
			CHASED POWER(Accou				
D - for out-of- ears. Provide	period adjustment. an explanation in	Use this code fo a footnote for eac	or any accounting adju ch adjustment.	stments or "true-ups	" for service provid	led in prior reportin	g
esignation for lentified in colonation. For requirem the monthly aveous verage monthly CP demand is	the contract. On some the contract of the cont	eparate lines, list d. s and any type of nd in column (d), i (CP) demand in c tered hourly (60-r	Number or Tariff, or, for all FERC rate schedured service involving dentite average monthly resolumn (f). For all other integration) deresupplier's system reasolumn reasolumn reasolumn.	les, tariffs or contract mand charges impose non-coincident peak or types of service, en mand in a month. Mo	et designations und ed on a monnthly ((NCP) demand in onter NA in columns onthly CP demand	er which service, a or longer) basis, en column (e), and the (d), (e) and (f). Mo is the metered den	iter onthly
Report in colu power exchai	umn (g) the megav nges received and	vatthours shown of delivered, used a	tated on a megawatt bon bills rendered to the as the basis for settlen	e respondent. Repor nent. Do not report r	et exchange.		nour
Report dema	ind charges in colu	ımn (j), energy ch	arges in column (k), a	and the total of any o	ther types of charg	ges, including	
it-oi-period ad e total charge	justments, in colui shown on hills red	mn (I). Explain in : eived as settleme	a footnote all component by the respondent.	ents of the amount s	hown in column (I)	Report in column	(m)
nount for the r	net receipt of energ	ay. If more energ	y was delivered than i	received, enter a nec	ges, report in colur pative amount If ti	nn (m) the settleme he settlement amoi	ent unt (
clude credits o	or charges other th	an incremental ge	eneration expenses, o	r (2) excludes certai	n credits or charge	s covered by the	(·
greement, prov	∕ide an explanator	y footnote.					
i ne data in d	olumn (g) through	(m) must be total	lled on the last line of	the schedule. The t	otal amount in colu	ımn (g) must be	
ported as Fun	chases on Page 4	oi, iine io. Ine t	otai amount in columr	i ini milet na ranorta			
		nn (i) must ha ran	ortad as Evabanas De	divered on Dese 400	l line 12	ceived on Page 40	1,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	l, line 13.	eceived on Page 40)1,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De ations following all red	elivered on Page 401	I, line 13.	ceived on Page 40	11,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	I, line 13.	ceived on Page 40	1,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	l, line 13.	ceived on Page 40	1,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	, line 13.	ceived on Page 40	11,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	, line 13.	ceived on Page 40	
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	, line 13.	ceived on Page 40	11,
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	, line 13.	ceived on Page 40	
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	, line 13.	ceived on Page 40	
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 401	l, line 13.	ceived on Page 40	
Footnote ent	ries as required ar	nn (i) must be rep	orted as Exchange De	elivered on Page 40° quired data.	I, line 13.	ceived on Page 40	
Footnote ent	POWER E	nn (i) must be repond provide expland	orted as Exchange De ations following all red	elivered on Page 401	I, line 13.	Total (i+k+l)	Lin
Footnote ent egaWatt Hours Purchased	POWER E MegaWatt Hours Received	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red s Demand Charges	cost/settlem	ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	Lin
egaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	nn (i) must be repond provide expland	orted as Exchange De ations following all red	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Lin
egaWatt Hours Purchased (g) 187	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red s Demand Charges	COST/SETTLEM COST/SETTLEM Energy Charges (\$) (k) 8,386	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386	Lin
egaWatt Hours Purchased (g) 187	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red s Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 8,386	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386	Linc
egaWatt Hours Purchased (g) 187 52 24,348	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red s Demand Charges	COST/SETTLEM COST/SETTLEM Energy Charges (\$) (k) 8,386 1,587 690,070	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386 1,587 690,070	Lin
egaWatt Hours Purchased (g) 187 52 24,348	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red s Demand Charges	COST/SETTLEM COST/SETTLEM Energy Charges (\$) (k) 8,386 1,587 690,070 7,050	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386 1,587 690,070 7,050	Lin
egaWatt Hours Purchased (g) 187 52 24,348	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red	COST/SETTLEM COST/SETTLEM Energy Charges (\$) (k) 8,386 1,587 690,070	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386 1,587 690,070	Lin
egaWatt Hours Purchased (g) 187 52 24,348 225 24,497	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red	COST/SETTLEM Energy Charges (\$) (k) 8,386 1,587 690,070 7,050 1,072,745	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386 1,587 690,070 7,050 1,072,745	Lin
egaWatt Hours Purchased (g) 187 52 24,348 225 24,497 1 9,954	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red	COST/SETTLEM Energy Charges (\$) (k) 8,386 1,587 690,070 7,050 1,072,745 7 273,191	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386 1,587 690,070 7,050 1,072,745 7 273,191	Lin
legaWatt Hours Purchased (g) 187 52 24,348 225 24,497	POWER E MegaWatt Hours Received (h)	xCHANGES MegaWatt Hours Delivered	orted as Exchange De ations following all red	COST/SETTLEM Energy Charges (\$) (k) 8,386 1,587 690,070 7,050 1,072,745	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 8,386 1,587 690,070 7,050 1,072,745	

602,391

680,849

22

9,039

2,815,124

305,532

146,504,839

669

24

9 10

11

12 13

14

112,078

305,532

669

24

6,808

156,873,749

112,078

6,808

7,553,786

	e of Respondent		eport Is:	Date of R	V-1	Period of Report
Idah	o Power Company	(1) [2]	An Original A Resubmission	(Mo, Da, 04/13/201	. 1	f 2011/Q4
		, , , L	CHASED POWER (Andluding power excha	count 555)		
debi 2. E acro	Report all power purchases made during to its and credits for energy, capacity, etc.) a Enter the name of the seller or other party onyms. Explain in a footnote any ownersh on column (b), enter a Statistical Classifica	he year. Al and any sett in an excha ip interest o	lso report exchang- tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., inced exchanges. column (a). Do not spondent has with the	abbreviate or truncate e seller.	e the name or use
supp	- for requirements service. Requirements olier includes projects load for this service ne same as, or second only to, the supplie	in its syste	m resource plannii	ng). In addition, the		
ecor ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain a gy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer of	reliable eve s of LF serv all transac	n under adverse corice). This categor tion identified as L	onditions (e.g., the si y should not be used F, provide in a footho	upplier must attempt t I for long-term firm se	to buy emergency rvice firm service
	for intermediate-term firm service. The safive years.	ime as LF s	service expect that	"intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm	services, where th	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated of					y and reliability of
serv	ice, aside from transmission constraints,	must match	the availability and	d reliability of the des	signated unit.	
IU -	for intermediate-term service from a desiç	nated gene	erating unit. The s	ame as LU service e	xpect that "intermedia	ate-term" means
long	er than one year but less than five years.					
EX -	For exchanges of electricity. Use this ca	teaory for t	ransactions involvi	no a balancino of de	bits and credits for er	nergy, capacity, etc.
	any settlements for imbalanced exchange					, , , , , , , , , , , , , , , , , , , ,
00						
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	ne contract				
1:	Name of Company or Bublic Authority	Statistical	FERC Rate	· · · · · · · · · · · · · · · · · · ·		
Line No.	Name of Company or Public Authority			Average	Actual Der	mand (MW)
	(Footpote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Average	mand (MW) Average
JI	(Footnote Affiliations) (a)	cation	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1	(Footnote Affiliations) (a) Snohomish County PUD			Monthly Billing	Average	Average
	(a)	cation (b)	Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
2	(a) Snohomish County PUD	cation (b) SF	Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) N/A	Average I Monthly CP Demand (f) N/A
2	(a) Snohomish County PUD Southern California Edison	cation (b) SF SF	Tariff Number (c) WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A	Average I Monthly CP Demand (f) N/A
3	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company	cation (b) SF SF	Tariff Number (c) WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A
2 3 4 5	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company Tacoma Power	cation (b) SF SF SF SF	Tariff Number (c) WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
2 3 4 5	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company Tacoma Power The Energy Authority, Inc.	cation (b) SF SF SF SF SF	Tariff Number (c) WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A
2 3 4 5 6 7	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company Tacoma Power The Energy Authority, Inc. TransAlta Energy Marketing (U.S.) Inc.	cation (b) SF SF SF SF SF SF	Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
2 3 4 5 6 7 8	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company Tacoma Power The Energy Authority, Inc. TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc.	cation (b) SF SF SF SF SF SF SF	Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A
2 3 4 5 6 7 8 9	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company Tacoma Power The Energy Authority, Inc. TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tucson Electric Power Company Wells Fargo Authority, N.A.	cation (b) SF SF SF SF SF SF SF SF SF S	Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
2 3 4 5 6 7 8 9 10	(a) Snohomish County PUD Southern California Edison Southwestern Public Service Company Tacoma Power The Energy Authority, Inc. TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tucson Electric Power Company Wells Fargo Authority, N.A. Western Area Power Administration	cation (b) SF SF SF SF SF SF SF SF SF S	Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
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Idaho Power Cor		[(his Report Is: 1) X An Original	(Mo, E	Da, Yr)	Year/Period of Repor End of 2011/Q4	
			2) A Resubmission HASED POWER(Account	04/13/ at 555) (Continued)	2012		
AD 5 6			HASED POWER(Accourt (Including power exc				
ears. Provide	period adjustment. an explanation in	Use this code for a footnote for each	r any accounting adjus h adjustment.	stments or "true-ups	" for service provid	led in prior reportin	g
designation for dentified in colu	the contract. On so umn (b), is provide	eparate lines, list a d.	Number or Tariff, or, fo all FERC rate schedul service involving dem	es, tariffs or contrac	t designations und	er which service, a	
he monthly ave average monthly NCP demand is during the hour	rage billing demar y coincident peak the maximum me (60-minute integra	nd in column (d), ti (CP) demand in co tered hourly (60-m ation) in which the	he average monthly no plumn (f). For all other ninute integration) den supplier's system reac	on-coincident peak types of service, en and in a month. Mo ches its monthly pea	(NCP) demand in onter NA in columns on this CP demand	column (e), and the (d), (e) and (f). Mo is the metered dem	nthly and
nust be in mega	awatts. Footnote a	iny demand not st	ated on a megawatt ba	asis and explain.			
of power exchar	nges received and	delivered, used a	n bills rendered to the s the basis for settlem	ent. Do not report r	et exchange.		our
ut-of-period ad	justments, in colui	mn (I). Explain in a	arges in column (k), and a signification (k),	nts of the amount s	hown in column (I)	. Report in column	(m)
mount for the r	net receipt of energ	ov. If more energy	rit by the respondent.	For power exchang	ges, report in colun	nn (m) the settleme	nt mt (
والمساوية		gy. In more energy	was achiec than it	sceived, citter a neg	gauve amount. In a	ie semement amor	
iciuae creaits o	or charges other th	an incremental de	neration expenses, or	(2) excludes certai	n credits or charge	s covered by the	/
igreement, prov	ide an explanator	y footnote.			n credits or charge		
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145

63,489

310,955

2,777,898

639

602,391

680,849

2,815,124

9,000

1,576

36

3,781,365

16,772,667

146,504,839

51,605

9,000

1,576

68,756

3,781,365

16,772,667

156,873,749

51,605

36

68,756

7,553,786

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	ne of Respondent		eport is:	Date of F	Report Year	r/Period of Report
ldal	no Power Company	(1)	An Original A Resubmission	(Mo, Da, 04/13/20		of 2011/Q4
			CHASED POWER (Andluding power exchange)	ccount 555)		
deb 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) are the name of the seller or other party in a footnote any ownership or column (b), enter a Statistical Classification.	e year. And any set n an excha p interest	lso report exchang tlements for imbala ange transaction ir or affiliation the res	es of electricity (i.e., inced exchanges. column (a). Do not spondent has with the	abbreviate or trunca	ate the name or use
sup	- for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planni	ng). In addition, the	ride on an ongoing b reliability of requiren	easis (i.e., the nent service must
ecor ener whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For a ned as the earliest date that either buyer or	eliable eve of LF sen all transac	n under adverse or rice). This categor tion identified as L	onditions (e.g., the s y should not be used F, provide in a footno	upplier must attempt I for long-term firm s	to buy emergency ervice firm service
IF - t than	for intermediate-term firm service. The san five years.	ne as LF s	service expect that	"intermediate-term"	means longer than o	one year but less
SF - year	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
servi IU -	for long-term service from a designated ge- ice, aside from transmission constraints, m for intermediate-term service from a design er than one year but less than five years.	ust match	the availability and	d reliability of the des	signated unit.	
EX -	For exchanges of electricity. Use this cate	egory for t	ransactions involvi	no a halancino of de	hite and anadita for a	
and OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	or those secontract	ervices which canr	not be placed in the a	above-defined categ	ories, such as all
os - non- of the	any settlements for imbalanced exchanges for other service. Use this category only fi firm service regardless of the Length of the e service in a footnote for each adjustment	or those se contract	ervices which canr and service from d	not be placed in the a esignated units of Le	above-defined categ ess than one year. [ories, such as all Describe the nature
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Name of Respon	dent	l in	nis Report Is:	Date o	f Report	Year/Period of Repor	t
idaho Power Co		(1)) X An Original	(Mo, D	a, Yr)	End of 2011/Q4	
		(2)			2012		
		FURG	HASED POWER(Accou (Including power exc	hanges)			
AD - for out-of-	period adjustment	. Use this code for	any accounting adju-	stments or "true-ups	for service provid	ded in prior reporting	q ·
ears. Provide	an explanation in	a footnote for each	adjustment.	•	·	, , , ,	
4. In column (c)	, identify the FFR	C Rate Schedule N	umber or Tariff or fo	or non-FERC jurisdic	tional sollars incl	ida an anaranriata	
lesignation for	the contract. On s	eparate lines, list al	Il FERC rate schedul	es, tariffs or contract	designations und	ler which service a	2
aentitiea in coli	umn (b), is provide	ed.					
. For requirem	ents RQ purchase	s and any type of s	ervice involving dem	and charges impose	d on a monnthly (or longer) basis, en	ter
ne monthly ave	erage billing dema	nd in column (d), the	e average monthly n	on-coincident peak (NCP) demand in	column (e), and the	
verage monthi	y coincident peak	(CP) demand in col	lumn (f). For all other	r types of service, en	ter NA in columns	s (d), (e) and (f). Mo	nthi
luring the bour	the maximum me	tered hourly (60-mi	nute integration) den	nand in a month. Mo	nthly CP demand	is the metered dem	and
unig the nour	(ou-minute integra	ation) in which the s	suppliers system rea ted on a megawatt b	ches its monthly pea	k. Demand report	ed in columns (e) a	nd (i
Report in col	imn (a) the meas	watthours shown on	ted on a megawatt b	asis and explain. e respondent. Report	: im mak	ad (!) 4b a and a constitu	
f power exchai	nges received and	l delivered used as	the hasis for sottlam	ent. Do not report n	. III columns (n) ar et exchange	id (i) the megawattr	iour
. Report dema	and charges in col	umn (i), energy cha	roes in column (k) a	nd the total of any of	textilaliye. her types of char	nee including	
ut-of-period ad	iustments, in colu	mn (I). Explain in a	footnote all compone	ents of the amount sl	nown in column (i)	ges, including Report in column	/m\
a tatal aharaa	1 111		t by the respondent	Cor power systems	oo ronatia salur	nn (m) the cottleme	\ ;;;;/
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nount for the r	shown on bills red net receipt of energ	ceived as settlemen av. If more energy	was delivered than r	roi power exchang eceived enter a neo	es, report in colur ative amount - If t	he settlement amou	nt
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Nam	e of Respondent	This Re		Date of R		Period of Report
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			HASED POWER (Accou cluding power exchanges			
debi 2. E acro 3. I	Report all power purchases made during the its and credits for energy, capacity, etc.) and enter the name of the seller or other party in injurys. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements service.	e year. Als d any settle an exchai interest of on Code ba	or report exchanges or ements for imbalance ange transaction in color affiliation the respon ased on the original co	of electricity (i.e., and exchanges. umn (a). Do not udent has with the contractual terms and terms.	abbreviate or trunca e seller. and conditions of the	e the name or use service as follows:
	olier includes projects load for this service in the same as, or second only to, the supplier				reliability of requirem	ent service must
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	or intermediate-term firm service. The sam five years.	e as LF se	ervice expect that "into	ermediate-term"	means longer than o	ne year but less
SF - year	for short-term service. Use this category for less.	or all firm s	ervices, where the du	ration of each pe	eriod of commitment	for service is one
servi IU - 1 longe	for long-term service from a designated get ice, aside from transmission constraints, mu- for intermediate-term service from a designa- er than one year but less than five years. For exchanges of electricity. Use this cate	ust match t	the availability and rel	liability of the des	signated unit. xpect that "intermedi	ate-term" means
and : OS - non-	any settlements for imbalanced exchanges. for other service. Use this category only form service regardless of the Length of the eservice in a footnote for each adjustment.	or those se contract a	rvices which cannot b	pe placed in the a	above-defined catego	ories, such as all
			·			
ine	taine of company of table table the	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW) Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Deman	Monthly CP Demand
1	(a) Acct Valuation-Clatskanie PUD Exchange	(b)	(c)	(d)	(e)	(f)
	Write-Off (Lehman Brothers)					
3	2.01.00					
4				<u></u>		
5						
6				· · · · · · · · · · · · · · · · · · ·		
7				***************************************		
8						-
9						
10						
11						
12						
13						
14						
4.						
	Total					

Page 326.14

FERC FORM NO. 1 (ED. 12-90)

Name of Respon			his Report Is:		of Report	ear/Period of Repo	π
daho Power Co	mpany	(1			Da Vr\	nd of2011/Q4	
					012012		
) fa			HASED POWER(According power ex	changes)			
o - for out-of- ars. Provide	period adjustment an explanation in	 Use this code for a footnote for each 	any accounting adju adjustment.	ıstments or "true-up	s" for service provide	ed in prior reportin	g
in column (c)) identify the EER	C Pata Schodula N	lumbor or Tariff on A	ion non EEDO louis d			
signation for	the contract. On s	eparate lines, list a	iumber or ramil, or, i ill FERC rate schedu	or non-FERC juriso	ictional sellers, included to the control of the co	de an appropriate	
entified in col	umn (b), is provide	ed.	in I Livo late sollede	nes, tainis or contra	ct designations unde	which service, a	S
For requirem	ents RQ purchase	es and any type of s	service involving den	nand charges impos	sed on a monnthly (o	r longer) basis, er	ıte
anonuniy ave	erage billing dema	nd in column (d), th	ie average monthly i	non-coincident peak	(NCP) demand in co	olumn (e) and the	
erage montni	iy coincident peak	(CP) demand in co	lumn (f). For all othe	er types of service, e	enter NA in columns ((d) (e) and (f) Mo	nt
ring the hour	s ine maximum me (60-minute integr	tered nourly (60-mi	inute integration) de	mand in a month. M	lonthly CP demand is	the metered den	nai
ist be in med	awatts Footnote	auon) in which the s	supplier's system rea ited on a megawatt l	aches its monthly pe	eak. Demand reporte	d in columns (e) a	nc
Report in col	umn (a) the meas	watthours shown or	neu on a megawan i hille rendered to th	oasis and explain. A respondent Bond	ort in columns (h) and	l (:) the manner with	
power exchai	nges received and	delivered, used as	the basis for settler	e respondent. Repo ment. Do not report	nt in columns (n) and net exchange	r (i) the megawatt	10
Report dema	and charges in col	umn (j), energy cha	rges in column (k).	and the total of any	other types of charge	es includina	
-of-period ad	ljustments, in colu	mn (I). Explain in a	footnote all compon	ents of the amount	shown in column (I).	8eport in column	. /1
total charge	snown on bills re	ceived as settlemer	it by the respondent	 For power exchar 	aes, report in colum	n (m) the settleme	ni
pull for the t	net receipt of ener	gy. If more energy	was delivered than	received, enter a ne	egative amount. If the	e settlement amou	Jn
ude credits o	or charges other tr	ıan ıncremental ger	neration expenses, o	or (2) excludes certa	in credits or charges	covered by the	-••
eement, prov	vide an explanator	y footnote.					
The data in o	column (g) through	(m) must be totalle	ed on the last line of	the schedule. The	total amount in colur	nn (g) must be	
orted as Pur			4-1	// // //			
	cnases on Page 4	01, line 10. The to	iai amount in columi	ו (n) must be report	ed as Exchange Rec	eived on Page 40	1,
; iz. The tota	ai amount in colun	01, line 10. The to nn (i) must be repoi	rted as Exchange De	elivered on Page 40	ed as Exchange Rec 11, line 13.	eived on Page 40	1,
3 12. The tota	ai amount in colun	01, line 10. The to nn (i) must be repoi	tal amount in columi rted as Exchange De tions following all red	elivered on Page 40	ed as Exchange Rec 11, line 13.	eived on Page 40	1,
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3 12. The tota	al amount in colun ries as required al	01, line 10. The to	rted as Exchange De	elivered on Page 40	ed as Exchange Rec 1, line 13.	eived on Page 40	/1,
Footnote ent	al amount in colun ries as required al	U1, line 10. The to	rted as Exchange De	elivered on Page 40 quired data. COST/SETTLEM	11, line 13.		11,
gaWatt Hours	POWER E	U1, line 10. The tonn (i) must be repoind provide explanation of the control of t	rted as Exchange Detions following all red	COST/SETTLEM Energy Charges	11, line 13. IENT OF POWER Other Charges	Total (j+k+l)	
Footnote ent	al amount in colun ries as required al	U1, line 10. The to	rted as Exchange Detions following all red	COST/SETTLEM Energy Charges	11, line 13. IENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	
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GaWatt Hours	POWER E MegaWatt Hours Received	O1, line 10. The tonn (i) must be repoind provide explanated explanated provide explanated explanated provide explanated expl	rted as Exchange Detions following all red	COST/SETTLEM Energy Charges	11, line 13. IENT OF POWER Other Charges (\$) (i) -716,681	Total (j+k+l) of Settlement (\$) (m) -716,681	
gaWatt Hours	POWER E MegaWatt Hours Received	O1, line 10. The tonn (i) must be repoind provide explanated explanated provide explanated explanated provide explanated expl	rted as Exchange Detions following all red	COST/SETTLEM Energy Charges	MENT OF POWER Other Charges (\$) (!)	Total (j+k+l) of Settlement (\$) (m) -716,681	
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2,777,898

602,391

680,849

2,815,124

146,504,839

7,553,786

156,873,749

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	<u>'</u>
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 326.2 Line No.: 4 Column: f Unavailable Schedule Page: 326.2 Line No.: 12 Column: a ISDA Master Agreement with Shell Energy North America dated November 1, 2009 Schedule Page: 326.2 Line No.: 14 Column: a ISDA Master Agreement with Shell Energy North America dated November 1, 2009 Schedule Page: 326.2 Line No.: 14 Column: a ISDA Master Agreement with Shell Energy North America dated November 1, 2009 Schedule Page: 326.4 Line No.: 14 Column: a IsDA Master Agreement with Shell Energy North America dated November 1, 2009 Schedule Page: 326.4 Line No.: 14 Column: a IsDA Master Agreement with Shell Energy North America dated November 1, 2009 Schedule Page: 326.4 Line No.: 14 Column: a Unavailable Schedule Page: 326.5 Line No.: 14 Column: b IsDA Master Agreement with Schedule Page: 326.5 Line No.: 11 Column: a IsDA Master Agreement with Schedule Page: 326.5 Line No.: 11 Column: a IsDA Master Agree Master Agreement with Schedule Page: 326.6 Line No.: 17 Column: a IsDA Master Agree Master Agreement with Schedule Page: 326.6 Line No.: 7 Column: a IsDA Master Agreement with Schedule Page: 326.6 Line No.: 7 Column: a IsDA Master Agreement with Schedule Page: 326.6 Line No.: 7 Column: a IsDA Master Agreement with Barclays Bank FLC dated March 2, 2011 Schedule Page: 326.7 Line No.: 3 Column: b Inarcial Transmission Losses Schedule Page: 326.7 Line No.: 10 Column: b Inancial Transmission Losses Schedule Page: 326.7 Line No.: 12 Column: b IsDA Master Agreement with Barclays Bank FLC dated March 2, 2011 Schedule Page: 326.7 Line No.: 12 Column: b IsDA Master Agreement with Barclays Bank FLC dated March 2, 2011		
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rage 400.1	FERC FORM NO. 1 (FD	. 12-87) Page 450.1

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Repo
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		
Schedule Page: 326.8 Line No.: 8 Colum	nn: b		
ISDA Master Agreement with Citigrou	p Energy PLC dated Marc	h 7, 2011	
Schedule Page: 326.9 Line No.: 6 Colum	nn: b		man and the control of the control o
ISDA Master Agreement with JP Morga	n Chase Bank dated Nove	mber 4, 2005	
Schedule Page: 326.9 Line No.: 7 Colum	nn: b		
Prudential Bache Commodities, LLC (Jefferies Bache) Future	s Account Docum	ment, dated
September 4, 2008			
Schedule Page: 326.9 Line No.: 10 Colui	mn: b		
ISDA Master Agreement with Macquari	e Energy PLC dated Apri	1 12, 2011	
Schedule Page: 326.9 Line No.: 12 Colur	mn: b		
Non Firm Purchases			
Schedule Page: 326.10 Line No.: 5 Colur	mn: b		
Non Firm Purchases			
Schedule Page: 326.10 Line No.: 7 Colur	mn: b		
Financial Transmission Losses			
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Non Firm Purchases			
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SDA Master Agreement with Shell En	ergy North America date	d November 1, 2	2009
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Schedule Page: 326.11 Line No.: 14 Colu	ımn: b		
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	argo Bank, N.A., dated	March 1, 2006	d
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Schedule 84 Net Metering	ımn: b		
Schedule Page: 326.13 	nn: D		
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Nar	ne of Respondent	This Report Is:	Date of Bonort	l -f Dt
i	ho Power Company	(1) X An Original	Date of Report Year/Period (Mo, Da, Yr) End of	2011/Q4
	•	(2) A Resubmission	04/13/2012 -	
		SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeling transactions referred to a second referred to a second referred to a second referred to a second referred to a second referred referred to a second referred refer	(Account 456.1)	
1.	Report all transmission of electricity, i.e., w	heeling, provided for other electric utilities	es, cooperatives, other public author	ities,
qua	ilifying facilities, non-traditional utility suppl	iers and ultimate customers for the quart	ter.	
2.	Use a separate line of data for each distinct	ct type of transmission service involving t	he entities listed in column (a), (b) a	ınd (c).
o. nuh	Report in column (a) the company or public	c authority that paid for the transmission	service. Report in column (b) the co	ompany or
Pro	lic authority that the energy was received to vide the full name of each company or pub	lion and in column (c) the company or p	ublic authority that the energy was o	delivered to.
any	ownership interest in or affiliation the resp	condent has with the entities listed in colu	imns (a), (b) or (c)	in a looulote
4. 1	n column (d) enter a Statistical Classification	on code based on the original contractua	I terms and conditions of the service	as follows:
FN	D - Firm Network Service for Others, FNS -	 Firm Network Transmission Service for 	Self, LFP - "Long-Term Firm Point t	o Point
l rai	nsmission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Shor	t-Term Firm Point to Point Transmis	sion
for a	ervation, NF - non-firm transmission service any accounting adjustments or "true-ups" f	ce, OS - Other Transmission Service and	I AD - Out-of-Period Adjustments. U	se this code
eac	h adjustment. See General Instruction for	or service provided in prior reporting pen definitions of codes	lous. Provide an explanation in a foc	otnote for
		domination of dodgs.		
Line	Payment By	Energy Received From	Energy Delivered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(a)	(Footnote Affiliation) (b)	(Footnote Affiliation)	cation (d)
1	Bonneville Power Administration - OTEC	Bonneville Power Administration	Oregon Trails Electric Co-op	FNO
2	Bonneville Power Administration - USBR	Bonneville Power Administration	United States Bureau of Reclamati	FNO
3	Bonneville Power Administration - Raft	Bonneville Power Administration	Raft River Electric Co-op	FNO
4	Bonneville Power Administration - PF	Bonneville Power Administration	Priority Firm Customers	FNO
5	Milner Irrigation District	United States Bureau of Reclamati	Milner Irrigation District	OLF
6	Cargill	Seattle City Light	Bonneville Power Administration	os
7	PacifiCorp	PacifiCorp West	PacifiCorp West	FNO
8	United States Bureau of Indian Affairs	Bonneville Power Administration	United States Bureau of Indian Af	os
9		PacifiCorp West	PacifiCorp West	os
10	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
	BC Hydro Powerex	PacifiCorp East	NorthWestern/PacifiCorp East	NF
	BC Hydro Powerex	PacifiCorp East	PacifiCorp East	NF
	BC Hydro Powerex	PacifiCorp East	PacifiCorp West	NF
	BC Hydro Powerex	PacifiCorp East	Bonneville Power Administration	NF
	BC Hydro Powerex	PacifiCorp East	Avista	NF
	BC Hydro Powerex	PacifiCorp East	Sierra Pacific Power	NF
	BC Hydro Powerex	PacifiCorp East	PacifiCorp West	NF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East	SFP
	BC Hydro Powerex	NorthWestern/PacifiCorp East		NF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East	SFP
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	BC Hydro Powerex		PacifiCorp West	NF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	Sierra Pacific Power	i
	BC Hydro Powerex	NorthWestern/PacifiCorp East	Sierra Pacific Power	SFP
	BC Hydro Powerex	PacifiCorp East	NorthWestern/PacifiCorp East	NF
		PacifiCorp East	PacifiCorp East	NF
-	BC Hydro Powerex	PacifiCorp East	NorthWestern/PacifiCorp East	NF
	BC Hydro Powerex	PacifiCorp East	PacifiCorp West	NF
	BC Hydro Powerex	PacifiCorp East	PacifiCorp West	NF
	BC Hydro Powerex	PacifiCorp East	Bonneville Power Administration	NF
	BC Hydro Powerex	PacifiCorp East	Avista	NF
34	BC Hydro Powerex	PacifiCorp East	Sierra Pacific Power	NF
	TOTAL			

Name of Resp Idaho Power		This Report Is: (1) X An Orig	inal (I	Pate of Report Mo, Da, Yr)	Year/Period of Repor End of 2011/Q4	
		(2) A Resul		4/13/2012	E110 OF	r. -
		ANSMISSION OF ELECTRICIT (Including transactions	rettered to as 'wheeling')			
5. In column	(e), identify the FERC Ra	ate Schedule or Tariff Numb	er, On separate lines,	list all FERC rate sche	dules or contract	***************************************
uesignations	o unider writer service, as i	ldentitied in column (d), is ni	rovided			
designation i	for the substation, or othe	ns for all single contract path r appropriate identification for	i, "point to point" transr	nission service. In col	umn (f), report the	
(g) report the	e designation for the subst	tation, or other appropriate i	dentification for where	eceived as specified in energy was delivered a	the contract. In col	umr
Contract.						
 Report in concept in concept 	column (h) the number of	megawatts of billing demar	nd that is specified in th	e firm transmission ser	rvice contract. Dem	nanc
reported in c	oranin (ii) must be ili med	awatts. Footnote any dema I megawatthours received a	ind not stated on a med	gawatts basis and expl	ain.	
•	(y and () are total	. mogamatalouis received a	na activerea.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSCER	OF ENERGY	
Schedule of Fariff Number	(Subsatation or Other	(Substation or Other	Demand -	TRANSFER (MegaWatt Hours	MegaWatt Hours	Lin
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered	No
		(8)		368,297	(j) 368,297	_
				189.508	189,508	+
		***		205,046	205,046	-
				907,088	907,088	
gacy	Minidoka, Idaho	Various in Idaho		8,322	8,322	-
		· · · · · · · · · · · · · · · · · · ·		388,704	388,704	
				2,094	2,094	
gacy	LaGrande, Oregon	Various in Idaho		14,238	14,238	
gacy	JBSN	ENPR	(2010 and 2011 10 to 2014 2014	,200	1-1,2-00	╁
	AVAT.NWMT	BORA		92	92	ļ -
	AVAT.NWMT	M345		30	30	1
	BORA	BPAT.NWMT		855	855	1
	BORA	BRDY		179	179	ļ
	BORA	JBSN		490	490	-
	BORA	LAGRANDE		9,866	9.866	-
	BORA	LOLO		99	99	-
	BORA	M345		3,546	3,546	
	BORA	M500		2,314	2,314	
	BPAT.NWMT	BORA		3,310	3,310	
	BPAT.NWMT	BORA		3,688	3,688	<u> </u>
	BPAT.NWMT	BRDY		2,380	2,380	
	BPAT.NWMT	BRDY		8,830	8,830	
	BPAT.NWMT	JBSN		95	95	2
	BPAT.NWMT	LAGRANDE		397	397	2
	BPAT.NWMT	M345		664	664	2
	BPAT.NWMT	M345		18,792	18,792	2
	BRDY	AVAT.NWMT		102	102	2
	BRDY	BORA		260	260	2
	BRDY	BPAT.NWMT		154	154	
	BRDY	ENPR		80	80	
	BRDY	JBSN		90	90	
	BRDY	LAGRANDE		14,347	14,347	3
	BRDY	LOLO		10	10	3
ie ie	BRDY	M345		2 386	2 396	

0

6,092,216

6,092,216

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Ro	enort
ı	ho Power Company	(1) X An Original	(Mo, Da, Yr)		1/Q4
-	TRANS	(2) A Resubmission	04/13/2012 RS (Account 456.1)		
_		SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as whe			
nua	Report all transmission of electricity, i.e., w lifying facilities, non-traditional utility suppl	heeling, provided for other electric utilities and ultimate customers for the cu	lities, cooperatives, othe	r public authorities,	
2. 1	Use a separate line of data for each distinct	et type of transmission service involvin	iarter. In the entities listed in co	olumn (a). (b) and (c	:).
3. 1	Report in column (a) the company or public	authority that paid for the transmission	on service. Report in co	lumn (b) the compa	ny or
pub	lic authority that the energy was received f	from and in column (c) the company o	r public authority that the	e energy was delive	ered to.
Pro	vide the full name of each company or pub	lic authority. Do not abbreviate or tru	ncate name or use acror	nyms. Explain in a	footnote
4. Ir	ownership interest in or affiliation the resp column (d) enter a Statistical Classification	ondent has with the entities listed in to	columns (a), (b) or (c)	e of the convice se f	ollowe:
FNC	- Firm Network Service for Others, FNS -	Firm Network Transmission Service	for Self. LFP - "Long-Ter	m Firm Point to Po	int
Trai	nsmission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - SI	nort-Term Firm Point to F	Point Transmission	
Res	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	and AD - Out-of-Period A	djustments. Use th	is code
10F 8	any accounting adjustments or "true-ups" for adjustment. See General Instruction for a	or service provided in prior reporting p	eriods. Provide an expla	anation in a footnote	e for
Gau	n adjustment. See General Instruction for t	delinitions of codes.			
Line	Payment By	Energy Received From	Energy Del	livered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu		Classifi-
	(a)	(Footnote Amilation) (b)	(Footnote A		cation (d)
1	BC Hydro Powerex	PacifiCorp East	Sierra Pacific Power		SFP
2	BC Hydro Powerex	PacifiCorp East	PacifiCorp West	P	VF
3	BC Hydro Powerex	PacifiCorp West	PacifiCorp East		VF
4	BC Hydro Powerex	PacifiCorp West	PacifiCorp East	\$	SFP
5	BC Hydro Powerex	PacifiCorp West	PacifiCorp East	The state of the s	VF.
6	BC Hydro Powerex	PacifiCorp West	PacifiCorp East	\$	SFP
7	BC Hydro Powerex	PacifiCorp West	PacifiCorp West	<u> </u>	VF .
8	BC Hydro Powerex	PacifiCorp West	Sierra Pacific Power	P	VF
9	BC Hydro Powerex	PacifiCorp West	Sierra Pacific Power	5	SFP
10	BC Hydro Powerex	NorthWestern/PacifiCorp East	NorthWestern/PacifiC	orp East	VF
11	BC Hydro Powerex	NorthWestern/PacifiCorp East	NorthWestern/PacifiC	orp East	٧F
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East	[VF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp West		VF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp West		VF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	NorthWestern/PacifiC	orp East N	NF.
	BC Hydro Powerex	NorthWestern/PacifiCorp East	Bonneville Power Adn		VF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	Sierra Pacific Power		VF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp West		VF.
	BC Hydro Powerex	Idaho Power Company	NorthWestern/PacifiC		VF.
	BC Hydro Powerex	Idaho Power Company	Bonneville Power Adn		VF .
21	BC Hydro Powerex	PacifiCorp West	PacifiCorp East		VF
22	BC Hydro Powerex	PacifiCorp West	NorthWestern/PacifiC		VF
	BC Hydro Powerex	PacifiCorp West	Bonneville Power Adn		NF
	BC Hydro Powerex	PacifiCorp West	Sierra Pacific Power		VF
	BC Hydro Powerex	Idaho Power Company	PacifiCorp East		VF
	BC Hydro Powerex	Idaho Power Company	Bonneville Power Adn		VF
	BC Hydro Powerex	Idaho Power Company	PacifiCorp West		√F :
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East		VF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp East		iF
	BC Hydro Powerex	NorthWestern/PacifiCorp East	PacifiCorp West		VF
		NorthWestern/PacifiCorp East	PacifiCorp West		VF
		NorthWestern/PacifiCorp East	Bonneville Power Adm		VF
		NorthWestern/PacifiCorp East	Sierra Pacific Power		VF
	· · · · · · · · · · · · · · · · · · ·	Bonneville Power Administration	PacifiCorp East		VF.
	TOTAL				

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Report	f
Idaho Power ((1) X An Origina (2) A Resubmi	ssion	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
	TRAI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account of the control of	unt 456)(Continued)		
designations 6. Report red designation f (g) report the contract. 7. Report in reported in co	under which service, as ic ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of plumn (h) must be in mega	te Schedule or Tariff Number lentified in column (d), is proven s for all single contract path, " appropriate identification for ation, or other appropriate ide megawatts of billing demand awatts. Footnote any demand megawatthours received and	ided. point to point" tran where energy was ntification for wher that is specified in I not stated on a m	smission service. In col received as specified in e energy was delivered a the firm transmission se	umn (f), report the the contract. In colors specified in the	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
5	BRDY	M345		1,848	1,848	1
5	BRDY	M500		1,281	1,281	2
5	ENPR	BORA		219,615	219,615	3
5	ENPR	BORA		1,433	1,433	4
5	ENPR	BRDY		19,008		
5	ENPR	BRDY		3,642	3,642	

Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
5	BRDY	M345		1,848	1,848	1
5	BRDY	M500		1,281	1,281	2
5	ENPR	BORA		219,615	219,615	3
5	ENPR	BORA		1,433	1,433	_
5	ENPR	BRDY		19,008	19,008	5
5	ENPR	BRDY		3,642	3,642	6
5	ENPR	JBSN		211	211	7
5	ENPR	M345		1,127	1,127	8
5	ENPR	M345		32	32	9
5	GSHN	AVAT.NWMT		10	10	10
5	GSHN	BPAT.NWMT		523	523	11
5	GSHN	BRDY		667	667	12
5	GSHN	ENPR		83	83	13
5	GSHN	JBSN		544	544	14
5	GSHN	JEFF		35	35	15
5	GSHN	LAGRANDE		10,167	10,167	16
5	GSHN	M345		579	579	
5	GSHN	M500		796	796	18
5	HCPR	BPAT.NWMT		149	149	19
5	HCPR	LAGRANDE		3,056	3,056	20
5	JBSN	BORA		20	20	21
5	JBSN	BPAT.NWMT		36	36	22
5	JBSN	LAGRANDE	<u> </u>	2,947	2,947	23
5	JBSN	M345	<u> </u>	138	138	
5	JBWT	BORA		35	35	25
5	JBWT	LAGRANDE		1,448	1,448	
5	JBWT	M500		127	127	27
5	JEFF	BORA		6,317	6,317	28
5	JEFF	BRDY		746	746	
5	JEFF	ENPR		53	53	
5	JEFF	JBSN	 	88	88	
5	JEFF	LAGRANDE		400	400	32
5	JEFF	M345		103	103	
5	LAGRANDE	BORA		54,378	54,378	
			(6,092,216	6,092,216	

Nar	ne of Respondent	This Report Is:	Date of Report	Year/Period of	Penort
	ho Power Company	(1) X An Original	(Mo, Da, Yr)	ł ·	11/Q4
	• •	(2) A Resubmission	04/13/2012		
		MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeli			
	Report all transmission of electricity, i.e., w			r public authoritie	s,
	lifying facilities, non-traditional utility suppli Use a separate line of data for each distinc			duma (a) (b) and	(0)
3.	Report in column (a) the company or public	: authority that paid for the transmission	service Report in co	Jumn (a), (b) and Jumn (h) the comr	(c). nanv or
pub	lic authority that the energy was received f	rom and in column (c) the company or	public authority that the	e energy was deli	vered to.
Pro	vide the full name of each company or pub	lic authority. Do not abbreviate or trunc	ate name or use acror	nyms. Éxplain in	a footnote
any	ownership interest in or affiliation the resp	ondent has with the entities listed in col	umns (a), (b) or (c)		
4. II	n column (d) enter a Statistical Classificatio D - Firm Network Service for Others, FNS -	on code based on the original contractua	al terms and conditions	s of the service as	s follows:
Trai	nsmission Service, OLF - Other Long-Term	Firm Transmission Service SEP - Sho	rt-Term Firm Point to F	m Firm Point to P Point Transmissio	n n
Res	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service an	d AD - Out-of-Period A	djustments. Use	this code
for a	any accounting adjustments or "true-ups" fo	or service provided in prior reporting pe	riods. Provide an expla	anation in a footno	ote for
eac	h adjustment. See General Instruction for o	lefinitions of codes.			
	Payment By	Energy Received From		lineard To	Chatiatiani
_ine No.	(Company of Public Authority)	(Company of Public Authority)	Energy Del (Company of Pu		Statistical Classifi-
140.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	Affiliation)	cation
	(a)	(b)	(c)	<u>) </u>	(d)
	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp East	· · · · · · · · · · · · · · · · · · ·	SFP
	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp East		NF
	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp East		SFP
	BC Hydro Powerex	Bonneville Power Administration	PacifiCorp West	 	NF
	BC Hydro Powerex	Bonneville Power Administration	Sierra Pacific Power		NF
	BC Hydro Powerex	Bonneville Power Administration	Sierra Pacific Power	<u> </u>	SFP
	BC Hydro Powerex	Avista	PacifiCorp East		NF
	BC Hydro Powerex	Avista	PacifiCorp East		NF
	BC Hydro Powerex	Avista	PacifiCorp West		NF
	BC Hydro Powerex	Avista	Sierra Pacific Power		NF
	BC Hydro Powerex	Sierra Pacific Power	NorthWestern/PacifiC	orp East	NF
	BC Hydro Powerex	Sierra Pacific Power	PacifiCorp East		NF
	BC Hydro Powerex	Sierra Pacific Power	Bonneville Power Adr		NF
_	BC Hydro Powerex	Idaho Power Company	NorthWestern/PacifiC		NF
	BC Hydro Powerex	Idaho Power Company	Bonneville Power Adr		NF
	BC Hydro Powerex	Idaho Power Company	NorthWestern/PacifiC		NF
	BC Hydro Powerex	Idaho Power Company	Bonneville Power Adr	ninistration	NF
	Black Hills Power	PacifiCorp East	Sierra Pacific Power		NF
	Black Hills Power	PacifiCorp West	Bonneville Power Adn	ninistration	NF
20	Black Hills Power	Bonneville Power Administration	PacifiCorp East		NF
21	Black Hills Power	Bonneville Power Administration	PacifiCorp West		NF
22	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Adn	ninistration	NF
23	Bonneville Power Administration	Bonneville Power Administration	Sierra Pacific Power		NF
24	Bonneville Power Administration	Avista	Bonneville Power Adn		NF
	Bonneville Power Administration	Avista	Bonneville Power Adn	ninistration	SFP
	Bonneville Power Administration	Avista	Sierra Pacific Power		NF
		PacifiCorp East	NorthWestern/PacifiC		NF
28		PacifiCorp East	NorthWestern/PacifiC	orp East	NF
		PacifiCorp East	PacifiCorp West		NF
30		PacifiCorp East	PacifiCorp West		NF
31		PacifiCorp East	Bonneville Power Adn	ninistration	NF
32		PacifiCorp East	Avista	·	NF
		PacifiCorp East	Sierra Pacific Power		NF
34	Cargill-Alliant	PacifiCorp East	Sierra Pacific Power		SFP
	TOTAL				
			1		

		- -				
Name of Resp	pondent	This Report Is:		Date of Report	Year/Period of Report	+
Idaho Power	Company	(1) X An Original		(Mo, Da, Yr)	End of 2011/Q4	
	• •	(2) A Resubmis	ssion	04/13/2012		
·	IR/	ANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acc ffered to as 'wheeli	ount 456)(Continued)		
6. Report re designations (g) report the contract. 7. Report in reported in contract in contract.	n (e), identify the FERC Rassumer which service, as incept and delivery location for the substation, or other designation for the substation for the substation for the substation (h) the number of column (h) must be in meg	ate Schedule or Tariff Number, dentified in column (d), is proving for all single contract path, "propropriate identification for varion, or other appropriate identification, or other appropriate identified megawatts of billing demand the awatts. Footnote any demand megawatthours received and	On separate line ided. point to point tra where energy wantification for whether that is specified in not stated on a recognition.	es, list all FERC rate sche insmission service. In col is received as specified in ere energy was delivered to the firm transmission se	umn (f), report the the contract. In colo as specified in the	
FERC Rate	Point of Receipt	Point of Poli	1			
Schedule of	(Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	ľ	OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours	MegaWatt Hours	No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (i)	
1	LAGRANDE	BORA		799	799	1 1
	LAGRANDE	BRDY		12,461	12,461	2
	LAGRANDE	BRDY		2,482	2,482	<u> </u>
	LAGRANDE	JBSN	 	1,847	1.847	
	LAGRANDE	M345		11,056	11,056	
	LAGRANDE	M345		373	373	
	LOLO	BORA	 	11,424	11,424	
	LOLO	BRDY	 	1,165	1,165	1
	LOLO	JBSN		168	1,163	
	LOLO	M345		3 560	3 560	

132

80

2,001

1,272

204

1,738

2,250

25

60

3,005

1,542

7,115

768

324

525

1,420

820

996

249

8,416

4,153

6,092,216

10,089

175

132

2,001

1,272

204

1,738

2,250

25 20

60 21

3,005

1,542

7,115

768

324

525

1,420

820

996

249

8,416

4,153

6,092,216

10,089

175

11

12

13

14

15

16

17

18

19

22

23

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BPAT.NWMT

LAGRANDE

BPAT.NWMT

LAGRANDE

BPAT.NWMT

LAGRANDE

LAGRANDE

LAGRANDE

LAGRANDE

LAGRANDE

AVAT.NWMT

BPAT.NWMT

LAGRANDE

M345

BORA

JBSN

M345

M345

ENPR

JBSN

LOLO

M345

M345

BRDY

M345

M345

M345

MDSK

MDSK

OBBLPR

OBBLPR

LAGRANDE

LAGRANDE

LAGRANDE

LAGRANDE

BORA

JBSN

LOLO

LOLO

LOLO

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Na	me of Respondent	This Bassadia.	***************************************			
ı	ne or Respondent ho Power Company	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of	
lua		(2) A Resubmission	on i (04/13/2012	End of 20	11/Q4
	TRANS	MISSION OF ELECTRICITY (Including transactions refer	FOR OTHERS (A	Account 456.1)		
1.	Report all transmission of electricity, i.e., w				nublic authoritie	e
qua	alitying facilities, non-traditional utility suppl	ers and ultimate custome	rs for the quarte	r.		
2.	Use a separate line of data for each distind	t type of transmission ser	vice involving the	e entities listed in col	umn (a), (b) and	(c).
3.	Report in column (a) the company or public	authority that paid for the	e transmission se	ervice. Report in colu	ımn (b) the com	pany or
Pro	olic authority that the energy was received to	rom and in column (c) the	company or pul	olic authority that the	energy was deli	vered to.
any	vide the full name of each company or pub ownership interest in or affiliation the resp	ondent has with the entiti	eviate or truncat es listed in colun	e name or use acrony	yms. Explain in	a footnote
4. lr	n column (d) enter a Statistical Classificatio	n code based on the orig	inal contractual t	erms and conditions	of the service as	follows:
LIN	J - Firm Network Service for Others, FNS -	Firm Network Transmiss	on Service for S	elf. LFP - "Long-Tern	n Firm Point to P	oint
I rai	nsmission Service, OLF - Other Long-Term	Firm Transmission Servi	ce, SFP - Short-	Term Firm Point to P	oint Transmissio	n
for a	servation, NF - non-firm transmission service any accounting adjustments or "true-ups" for	e, OS - Other Transmissi	on Service and A	AD - Out-of-Period Ad	ljustments. Use	this code
eac	h adjustment. See General Instruction for	lefinitions of codes	reporting peno	us. Provide an explai	nation in a footho	ote for
	•					
_ine	Payment By	Energy Received		Energy Deliv	ered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public (Footnote Affilia		(Company of Pub		Classifi-
	(a)	(r ootilote Aililla (b)	dO(1)	(Footnote Af	miation)	cation (d)
1	Cargill-Alliant	NorthWestern/PacifiCorp Ea	ıst	PacifiCorp East		NF
2	Cargill-Alliant	NorthWestern/PacifiCorp Ea	ıst	PacifiCorp East	*	SFP
3	Cargill-Alliant	NorthWestern/PacifiCorp Ea	ıst	PacifiCorp East		NF
4	Cargill-Alliant	NorthWestern/PacifiCorp Ea	ıst	PacifiCorp West		NF
5	Cargill-Alliant	NorthWestern/PacifiCorp Ea		PacifiCorp West		SFP
6	Cargill-Alliant	NorthWestern/PacifiCorp Ea	ıst	Bonneville Power Admi	nistration	NF
7	Cargill-Alliant	NorthWestern/PacifiCorp Ea		Sierra Pacific Power		NF
8	Cargill-Alliant	NorthWestern/PacifiCorp Ea	ıst	Sierra Pacific Power	 	SFP
9	Cargill-Alliant	PacifiCorp East		PacifiCorp East		NF
10	Cargill-Alliant	PacifiCorp East		PacifiCorp East		SFP
11	Cargill-Alliant	PacifiCorp East		PacifiCorp West		NF
12	Cargill-Alliant	PacifiCorp East		Bonneville Power Admi	nistration	NF
13	Cargill-Alliant	PacifiCorp East		Bonneville Power Admi		SFP
14	Cargill-Alliant	PacifiCorp East		Sierra Pacific Power		NF
15	Cargill-Alliant	PacifiCorp East		Sierra Pacific Power		SFP
16	Cargill-Alliant	PacifiCorp West		PacifiCorp East		NF
17	Cargill-Alliant	PacifiCorp West		PacifiCorp East		SFP
18	Cargill-Alliant	PacifiCorp West		Sierra Pacific Power		NF
19	Cargill-Alliant	PacifiCorp West		Sierra Pacific Power		SFP
20	Cargill-Alliant	Idaho Power Company		PacifiCorp East		SFP
21	Cargill-Alliant	Idaho Power Company		Sierra Pacific Power		NF
22	Cargill-Alliant	Idaho Power Company		Sierra Pacific Power		SFP
23		PacifiCorp West		NorthWestern/PacifiCor	p East	NF
24	Cargill-Alliant	PacifiCorp West		Bonneville Power Admir	•	NF
25	Cargill-Alliant	PacifiCorp West		Sierra Pacific Power		NF
26		PacifiCorp West		Sierra Pacific Power	***************************************	SFP
27		NorthWestern/PacifiCorp Ea		PacifiCorp East		SFP
28	A	NorthWestern/PacifiCorp Ea		Sierra Pacific Power		NF
29		Bonneville Power Administra		PacifiCorp East	· · · · · · · · · · · · · · · · · · ·	NF
30		Bonneville Power Administra		PacifiCorp East		SFP
31		Bonneville Power Administra		PacifiCorp West		NF
	A	Bonneville Power Administra		Avista		NF
		Bonneville Power Administra		Sierra Pacific Power		NF
		Bonneville Power Administra		Sierra Pacific Power		SFP
_	FOTAL			ord admoration		
	VIAL		ŀ			

Idaho Power (This Report Is: (1) X An Origina (2) A Resubr		Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Repor End of 2011/Q4	
	TRA	NSMISSION OF ELECTRICITY (Including transactions r			· · · · · · · · · · · · · · · · · · ·	
designations	 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the 					
designation f	or the substation, or other	is for all single contract path, r appropriate identification for ation, or other appropriate ide	where energy wa	as received as specified	in the contract. In col	umn
7. Report in	column (h) the number of	megawatts of billing demand	that is specified	in the firm transmission	service contract. Dem	nand
reported in co	olumn (h) must be in meg	awatts. Footnote any deman megawatthours received and	d not stated on a	megawatts basis and e	xplain.	
	•	3				
FERC Rate Schedule of	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	
5	BPAT.NWMT	BORA		2,6		
5	BPAT.NWMT BPAT.NWMT	BORA		33,8		
5	BPAT.NWMT	JBSN			25 25	
5	BPAT.NWMT	JBSN			40 440	
5	BPAT.NWMT	LAGRANDE	- 	1,2	00 1,200	
5	BPAT.NWMT	M345	_	2 7	01 2 70	6
5	BPAT.NWMT	M345		2,7		
5	BRDY	BORA		<u>-</u>	22 322	
5	BRDY	BORA			22 324 04 504	
5	BRDY	ENPR			63 63	
5	BRDY	LAGRANDE	· ·		12 112	
5	BRDY	LAGRANDE			00 600	
5	BRDY	M345			32 932	
5	BRDY	M345			64 64	
5	ENPR	BORA		69,6		
5	ENPR	BORA		60,8	10 60,810	17
5	ENPR	M345		8,7	65 8,765	18
	ENPR	M345		1,3	92 1,392	19
	HCPR	BORA		4	00 400	20
	HCPR	M345		8	00 800	21
	HCPR	M345		1,6	00 1,600	
	JBSN	BPAT.NWMT		3,2	00 3,200	
	JBSN	LAGRANDE			48 148	1
	JBSN	M345		<u></u>	92 592	1
	JBSN JEFF	M345			08 408	
	JEFF	BORA			20 320	
	LAGRANDE	M345 BORA	1		28 928	
	LAGRANDE	BORA		2,3	·	
	LAGRANDE	JBSN	-	1,4	54 1,454 06 306	
	LAGRANDE	LOLO			38 238	
	LAGRANDE	M345		11,4		<u> </u>
	LAGRANDE	M345		17,6		
	The state of the s		 			-
<u> </u>		1		0 6,092,2	16 6,092,216	

C				
	me of Respondent	This Report Is: (1) X An Original	Date of Report Year/Period (Mo, Da, Yr)	
lūa	aho Power Company	(2) A Resubmission	04/13/2012 End of —	2011/Q4
	TRANS	SMISSION OF ELECTRICITY FOR OTHERS (A (Including transactions referred to as 'wheeling	Account 456.1)	
1.	Report all transmission of electricity, i.e., wl			ties,
qua	alifying facilities, non-traditional utility suppli	iers and ultimate customers for the quarte	er.	
2.	Use a separate line of data for each distinct	t type of transmission service involving th	e entities listed in column (a), (b) ar	nd (c).
o. I	Report in column (a) the company or public plic authority that the energy was received fi	authority that paid for the transmission so	ervice. Report in column (b) the co	mpany or
Pro	ovide the full name of each company or publ	lic authority. Do not abbreviate or truncat	blic authority that the energy was de te name or use acronyms. Explain i	anvereu (o. in a footnote
any	ownership interest in or affiliation the response	ondent has with the entities listed in colur	nns (a), (b) or (c)	iii a lootilote
4. lı	n column (d) enter a Statistical Classificatio	on code based on the original contractual	terms and conditions of the service	as follows:
FN(O - Firm Network Service for Others, FNS -	Firm Network Transmission Service for S	Self, LFP - "Long-Term Firm Point to	Point
Res	nsmission Service, OLF - Other Long-Term servation, NF - non-firm transmission servic	I Firm Transmission Service, SFP - Short-	Term Firm Point to Point Transmiss	sion
for a	any accounting adjustments or "true-ups" fo	or service provided in prior reporting perio	AD - Out-of-Period Adjustments. Os ods. Provide an explanation in a foo	ie inis code Inote for
eac	th adjustment. See General Instruction for d	definitions of codes.	ds. I fovide all explanation in a look	uiote ioi
_ine	Payment By (Company of Public Authority)	Energy Received From	Energy Delivered To	Statistical
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	Classifi- cation
	(a)	(b)	(c)	(d)
1	Cargill-Alliant	Avista	PacifiCorp East	NF
2		Avista	Sierra Pacific Power	NF
	Cargill-Alliant	Sierra Pacific Power	PacifiCorp East	NF
4		Sierra Pacific Power	PacifiCorp East	SFP
	Cargill-Alliant	Sierra Pacific Power	NorthWestern/PacifiCorp East	NF
	Cargill-Alliant	Sierra Pacific Power	PacifiCorp East	NF
7	Cargill-Alliant	Sierra Pacific Power	NorthWestern/PacifiCorp East	NF
8	Cargill-Alliant	Sierra Pacific Power	Bonneville Power Administration	NF
9	Cargill-Alliant	Sierra Pacific Power	Bonneville Power Administration	SFP
	Cargill-Alliant	Sierra Pacific Power	Avista	NF
	Cargill-Alliant	Sierra Pacific Power	Avista	SFP
	Cargill-Alliant	Sierra Pacific Power	Sierra Pacific Power	NF
	Cargill-Alliant	Sierra Pacific Power	Sierra Pacific Power	SFP
14	Cargill-Alliant	Sierra Pacific Power	Bonneville Power Administration	NF
	Cargill-Alliant	Idaho Power Company	Avista	NF
	Cargill-Alliant	Idaho Power Company	PacifiCorp East	NF
	Cargill-Alliant	Idaho Power Company	PacifiCorp East	SFP
18	· · · · · · · · · · · · · · · · · · ·	Idaho Power Company	Bonneville Power Administration	NF
19		Idaho Power Company	Bonneville Power Administration	SFP
		Idaho Power Company	Sierra Pacific Power	NF
21		Idaho Power Company	Sierra Pacific Power	SFP
22				NF
		PacifiCorp East	Bonneville Power Administration	NF
		PacifiCorp East	Bonneville Power Administration	NF
		PacifiCorp East	Sierra Pacific Power	NF
		Bonneville Power Administration	PacifiCorp East	NF
		Bonneville Power Administration	Sierra Pacific Power	NF
		Avista	Sierra Pacific Power	NF
		Sierra Pacific Power	Bonneville Power Administration	NF
		NorthWestern/PacifiCorp East	PacifiCorp East	NF
		NorthWestern/PacifiCorp East	PacifiCorp East	NF
		NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
_		NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
34	Morgan Stanley Capital Group	PacifiCorp East	Bonneville Power Administration	NF
	TOTAL			
	, I			

Name of Resp	andont.	This December				
1		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power (• •	(2) A Resubmis		04/13/2012	End of 2011/Q4	
-	TRA	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Acco	unt 456)(Continued)		
5. In column		te Schedule or Tariff Number,			dules or contract	
designations	under which service, as ic	dentified in column (d), is provi	ded.			
Report re	ceipt and delivery location	s for all single contract path, "p	point to point" tran	nsmission service. In col	umn (f), report the	
designation f	or the substation, or other	appropriate identification for w	vhere energy was	received as specified in	the contract. In colu	umn
(g) report the	designation for the substa	ation, or other appropriate iden	ntification for whe	re energy was delivered a	as specified in the	
contract.	column (h) the number of	managements of hillians do not all				
reported in co	column (n) the number of	megawatts of billing demand to awatts. Footnote any demand	nat is specified in	the firm transmission sei	rvice contract. Dem	and
8. Report in	column (i) and (i) the total	megawatthours received and	not stated on a n delivered	negawatts basis and expi	aın.	
		mogawatinodio 1000/400 and 1	delivered.			
		-				
		•				
EEBO Dete	Determine to		_			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER		Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	`(h) ´	(i)	(j)	
5	LOLO	BORA		1,142	1,142	1
5	LOLO	M345		5,988	5,988	2
5	LYPK	BORA		10,724	10,724	3
5	LYPK	BORA		37,726	37,726	1
j	LYPK	BPAT.NWMT		1,563	1,563	
5	LYPK	BRDY		667	667	6
5	LYPK	JEFF		173	173	7
j	LYPK	LAGRANDE		14,243	14,243	
	LYPK	LAGRANDE		1,664	1,664	-
,	LYPK	LOLO		100	100	
,	LYPK	LOLO		200	200	
·	LYPK	M345		64,772	64,772	
j	LYPK	M345		243,254	243,254	
i .	M345	LAGRANDE		275	275	
· · · · · · · · · · · · · · · · · · ·	MDSK	LOLO	<u> </u>	200	200	
,	OBBLPR	BORA		1,000	1,000	
		POIN		1,000	1,000	1

-	BORA	LAGRANDE	66 0 6,092,216	6,092,216	
	AVAT.NWMT BORA	M345	3,663	3,663	
	AVAT.NWMT	LAGRANDE	132	132	
	AVAT.NWMT	BRDY	140	140	
	AVAT.NWMT	BORA	544	544	
· · · · · · · · · · · · · · · · · · ·	M345	LAGRANDE	381	381	29
<u> </u>	LOLO	M345	380	380	28
j	LAGRANDE	M345	4,104	4,104	27
j	LAGRANDE	BORA	5,027	5,027	26
<u> </u>	BRDY	M345	24	24	25
5	BRDY	LAGRANDE	57	57	24
5	BORA	LAGRANDE	361	361	2:
5					2:
5	OBBLPR	M345	480	480	2
5	OBBLPR	M345	320	320	2
5	OBBLPR	LAGRANDE	1,808	1,808	1
5	OBBLPR	LAGRANDE	410	410	1
5	OBBLPR	BORA	1,000	1,000	1
5	OBBLPR	BORA	1,000	1,000	
5	MDSK	LOLO	200	200	1
5	M345	LAGRANDE	275	275	1
5	LYPK	M345	243,254	243,254	
5	LYPK	M345	64,772	64,772	
5	LYPK	LOLO	200	200	ļ
5	LYPK	LOLO	100	100	ļ
5	LYPK	LAGRANDE	1,664	1,664	
5	LYPK	LAGRANDE	14,243	14,243	
5	LYPK	JEFF	173	173	
5	LYPK	BRDY	667	667	-
5	LYPK	BPAT.NWMT	1,563	37,726 1.563	

N)-	and December 1			
ł	me of Respondent	This Report Is: (1) X An Original	Date of Report Year/Period o (Mo, Da, Yr)	•
Ida	ho Power Company	(2) A Resubmission	04/13/2012 End or	011/Q4
	TRAN	SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheelir	(Account 456.1)	
qua 2. 3.	Report all transmission of electricity, i.e., walfying facilities, non-traditional utility suppluse a separate line of data for each distinct Report in column (a) the company or public but a street that the	wheeling, provided for other electric utilitie liers and ultimate customers for the quar ct type of transmission service involving to c authority that paid for the transmission	es, cooperatives, other public authorition ter. the entities listed in column (a), (b) and service. Report in column (b) the com	d (c). npany or
put	olic authority that the energy was received the	from and in column (c) the company or p	ublic authority that the energy was del	ivered to.
ลกง	vide the full name of each company or pub vownership interest in or affiliation the resp	DIC authority. Do not abbreviate or trunc	ate name or use acronyms. Explain in	a footnote
4. li	n column (d) enter a Statistical Classification - Firm Network Service for Others, FNS	on code based on the original contractua	il terms and conditions of the service a	s follows:
Tra	nsmission Service, OLF - Other Long-Tern	n Firm Transmission Service, SFP - Shor	t-Term Firm Point to Point Transmissi	on
Res	servation, NF - non-firm transmission servi	ce, OS - Other Transmission Service and	AD - Out-of-Period Adjustments, Use	this code
tor :	any accounting adjustments or "true-ups" f	for service provided in prior reporting per	iods. Provide an explanation in a footr	ote for
Cau	h adjustment. See General Instruction for o	definitions of codes.		
ine	Payment By	Energy Received From	Energy Delivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote Affiliation) (c)	cation
1	Morgan Stanley Capital Group	PacifiCorp East	Sierra Pacific Power	(d)
	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF
4		NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
5	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
	Morgan Stanley Capital Group	PacifiCorp East	NorthWestern/PacifiCorp East	NF
	Morgan Stanley Capital Group	PacifiCorp East	PacifiCorp East	NF
	Morgan Stanley Capital Group	PacifiCorp East	NorthWestern/PacifiCorp East	NF
	Morgan Stanley Capital Group	PacifiCorp East	PacifiCorp West	NF
	Morgan Stanley Capital Group	PacifiCorp East	Bonneville Power Administration	NF
	Morgan Stanley Capital Group	PacifiCorp East	Avista	NF
	Morgan Stanley Capital Group	PacifiCorp East	Sierra Pacific Power	NF
-	Morgan Stanley Capital Group	PacifiCorp East	Sierra Pacific Power	SFP
	Morgan Stanley Capital Group	PacifiCorp West	PacifiCorp East	NF
	Morgan Stanley Capital Group	PacifiCorp West	Sierra Pacific Power	NF
	Morgan Stanley Capital Group	PacifiCorp West	Bonneville Power Administration	NF
	Morgan Stanley Capital Group	PacifiCorp West	Sierra Pacific Power	NF
	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	PacifiCorp East	NF
20	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	PacifiCorp West	NF.
	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
22	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	Avista	NF
	Morgan Stanley Capital Group	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
24	Morgan Stanley Capital Group	Bonneville Power Administration	PacifiCorp East	NF
25	Morgan Stanley Capital Group	Bonneville Power Administration	PacifiCorp East	NF
26	Morgan Stanley Capital Group	Bonneville Power Administration	PacifiCorp West	NF
27	Morgan Stanley Capital Group	Bonneville Power Administration	PacifiCorp West	NF
28	Morgan Stanley Capital Group	Bonneville Power Administration	Sierra Pacific Power	NF
	Morgan Stanley Capital Group	Avista	PacifiCorp East	NF
-	Morgan Stanley Capital Group	Avista	PacifiCorp East	NF
	Morgan Stanley Capital Group	Avista	Bonneville Power Administration	NF
	Morgan Stanley Capital Group	Avista	Sierra Pacific Power	NF NF
		Sierra Pacific Power	NorthWestern/PacifiCorp East	NF
	Morgan Stanley Capital Group	Sierra Pacific Power	Bonneville Power Administration	NF
	TOTAL			
			1	

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Repor	rt .
Idaho Power	Company	(1) X An Origina (2) A Resubm	ission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
	TR/	ANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (According	unt 456)(Continued)		
designations 6. Report redesignation f (g) report the contract. 7. Report in reported in contract.	e (e), identify the FERC Ra cunder which service, as in ceipt and delivery location for the substation, or other designation for the substation column (h) the number of column (h) must be in meg	ate Schedule or Tariff Number dentified in column (d), is proven for all single contract path, "repropriate identification for attion, or other appropriate identification, or other appropriate identification. See a section of the following demand awatts. Footnote any demand megawatthours received and	, On separate lines rided. 'point to point" tran where energy was ntification for wher that is specified in I not stated on a m	s, list all FERC rate sche smission service. In co received as specified in e energy was delivered the firm transmission se	lumn (f), report the the contract. In column as specified in the	
			,			
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered	Line No
(e)	BORA (f)	(g) M345	(h)		(i)	_
-	BPAT.NWMT	BORA		8,522		
· j	BPAT.NWMT	BRDY		371		-
	BPAT.NWMT	LAGRANDE		1,237		-
	BPAT.NWMT	M345		756		-
	BRDY	AVAT.NWMT	-			1
	BRDY	BORA		62		-
	BRDY	BPAT.NWMT		119	A COMPANY OF THE PARTY OF THE P	
	BRDY	JBSN		99		
	BRDY	LAGRANDE		19,275		
*************************************	BRDY	LOLO		19,273		-
	BRDY	M345		8,148		-
	BRDY	M345		1,981	1,981	-
	ENPR	BRDY		1,128		-
	ENPR	M345		180		4
	JBSN	LAGRANDE		20		-
	JBSN	M345		29		
	JEFF	BORA		5.996		-
	JEFF	BRDY		6,680	-,	-
	JEFF	JBSN		250	<u> </u>	
	JEFF	LAGRANDE		5,698		-
	JEFF	LOLO		5,090		1
	JEFF	M345		21,705		-
	LAGRANDE	BORA		3.085		
	LAGRANDE	BRDY		8,183		
	LAGRANDE	ENPR		5,700	5, 103 E	2
	LAGRANDE	JBSN		65	65	-
	LAGRANDE	M345		2,075	2,075	
	LOLO	BORA	 	2,335	2,335	-
	LOLO	BRDY		2,292	2,333	-
	LOLO	LAGRANDE		411	411	
	LOLO	M345		1,983	1,983	-
	M345	JEFF		1,903	1,963	
	M345	LAGRANDE	 	1,597	1,597	
			j	6,092,216	6,092,216	4

Nai	me of Respondent	This Report Is:	Date of Report	Year/Period of I	Danad
ı	tho Power Company	(1) X An Original	(Mo, Da, Yr)		Report 11/Q4
<u> </u>			04/13/2012		
_		SMISSION OF ELECTRICITY FOR OTHERS ((Including transactions referred to as 'wheeling			
1.	Report all transmission of electricity, i.e., w	heeling, provided for other electric utilities	s, cooperatives, other p	oublic authorities	s,
9uc	alifying facilities, non-traditional utility suppli Use a separate line of data for each distinc	iers and ultimate customers for the quarte	er.	(a) (b) and	/=X
3.	Report in column (a) the company or public	c authority that paid for the transmission s	e enuites listed in colu ervice. Report in colu	mn (a), (ນ) and : mn (h) the comp	(c). Sanv or
put	plic authority that the energy was received f	from and in column (c) the company or pu	blic authority that the	energy was deliv	vered to.
Pro	vide the full name of each company or pub	lic authority. Do not abbreviate or truncate	te name or use acronvi	ms. Explain in a	a footnote
any	ownership interest in or affiliation the response column (d) enter a Statistical Classification	ondent has with the entities listed in colu	nns (a), (b) or (c)	·	
FN(n column (d) enter a Statistical Classificatio O - Firm Network Service for Others, FNS -	on code based on the original contractual. Firm Network Transmission Service for S	terms and conditions of	of the service as	follows:
Tra	nsmission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Short-	Term Firm Point to Po	int Transmission	n
Res	servation, NF - non-firm transmission servic	ce, OS - Other Transmission Service and	AD - Out-of-Period Adi	iustments. Use t	this code
for a	any accounting adjustments or "true-ups" fo	or service provided in prior reporting perio	ds. Provide an explan	ation in a footno	te for
tau	h adjustment. See General Instruction for d	lefinitions of codes.			
Line	Payment By	Energy Received From	Energy Delive	ered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Publi	ic Authority)	Classifi-
	(roothote Amilation) (a)	(Footnote Affiliation) (b)	(Footnote Affil	liation)	cation (d)
1	Noble Americas	V	\	. ,	NF (G)
2	Pacificorp Power Marketing	PacifiCorp East	PacifiCorp West		NF
3	Pacificorp Power Marketing	PacifiCorp East	NorthWestern/PacifiCorp	p East	SFP
4	Pacificorp Power Marketing	PacifiCorp East	Idaho Power Company		NF
.5	Pacificorp Power Marketing	PacifiCorp East	Idaho Power Company		LFP
6	Pacificorp Power Marketing	PacifiCorp East	Bonneville Power Admin	nistration	NF
7	Pacificorp Power Marketing	PacifiCorp East	Sierra Pacific Power		NF
8	Pacificorp Power Marketing	PacifiCorp East	Sierra Pacific Power		SFP
9		PacifiCorp East	PacifiCorp East		NF
		PacifiCorp West	PacifiCorp East		NF
11		PacifiCorp West	Bonneville Power Admin		NF
· · · · · · · · · · · · · · · · · · ·	Pacificorp Power Marketing	PacifiCorp West	PacifiCorp East		NF
		Idaho Power Company	PacifiCorp East		LFP
		Idaho Power Company	PacifiCorp East		NF
		Idaho Power Company	PacifiCorp East		LFP
	Pacificorp Power Marketing	Idaho Power Company	PacifiCorp West		NF
		Idaho Power Company	Bonneville Power Admin		NF
		Idaho Power Company	PacifiCorp West		LFP
20		Bonneville Power Administration	PacifiCorp East		NF NE
		Avista	PacifiCorp East		NF NF
22		Avista NorthWestern/PacifiCorp East	PacifiCorp West		NF
		PacifiCorp East	Bonneville Power Admin		NF
		PacifiCorp East	PacifiCorp East		NF
		PacifiCorp East	PacifiCorp West Bonneville Power Admin		NF
		PacifiCorp East	Avista		NF
		NorthWestern/PacifiCorp East	PacifiCorp East		NF
		NorthWestern/PacifiCorp East	PacifiCorp East		NF
		NorthWestern/PacifiCorp East	PacifiCorp West		NF
		NorthWestern/PacifiCorp East	Bonneville Power Admini		NF
		Bonneville Power Administration	PacifiCorp East		NF
		Bonneville Power Administration	PacifiCorp East		NF
		Bonneville Power Administration	PacifiCorp West		NF
		Avista	PacifiCorp East		NF
\dashv	TOTAL		1 domoorp Lace		
	IOIAL				

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Report	t
Idaho Power C	Company	(1) X An Origin		(Mo, Da, Yr)	End of 2011/Q4	
	TRA	(2) A Resubr		04/13/2012		
		NSMISSION OF ELECTRICITY (Including transactions)	reffered to as 'wheeling	3')		
5. In column	(e), identify the FERC Ra	ate Schedule or Tariff Number	er. On separate lines	, list all FERC rate sche	dules or contract	
designations	under which service, as i	dentified in column (d), is pro	vided.			
6. Report red	ceipt and delivery location	is for all single contract path,	"point to point" tran	smission service. In col	umn (f), report the	• ".
uesignation it	or the substation, or other	r appropriate identification for	r where energy was	received as specified in	the contract In colu	umn
(g) report the contract.	designation for the subst	ation, or other appropriate id	entification for where	e energy was delivered a	as specified in the	
	column (h) the number of					
reported in co	Jump (h) must be in mos-	megawatts of billing demand	that is specified in	the firm transmission se	rvice contract. Dem	and
8 Report in a	column (ii) must be in mega	awatts. Footnote any deman megawatthours received an	d not stated on a m	egawatts basis and expl	ain.	
o. Roport in C	oldinin (i) and (j) the total	megawaunours received an	a delivered.			
FERC Rate	Point of Receipt	Point of Delivery				
Schedule of			Billing	TRANSFER	OF ENERGY	I
T CC A.I	(Subsatation or Other	(Substation or Other	Billing Demand	TRANSFER (1
	Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	OF ENERGY MegaWatt Hours Delivered	Line No.
(e)	Designation) (f)	(Substation or Other Designation) (g)	Demand	MegaWatt Hours	MegaWatt Hours	1
(e)	Designation) (f)	(Substation or Other Designation) (g) 0	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	1
(e)	Designation) (f) 0 BORA	(Substation or Other Designation) (g) 0 ENPR	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	Designation) (f) 0 BORA	(Substation or Other Designation) (g) 0	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
(e)	Designation) (f) 0 BORA	(Substation or Other Designation) (g) 0 ENPR	Demand (MW)	MegaWatt Hours Received (i) 8,014	MegaWatt Hours Delivered (j) 8,014	No.
(e)	Designation) (f) 0 BORA	(Substation or Other Designation) (g) 0 ENPR GSHN	Demand (MW)	MegaWatt Hours Received (i) 8,014 3,740	MegaWatt Hours Delivered (j) 8,014 3,740 390,968	No.
(e)	Designation) (f) 0 BORA BORA BORA	(Substation or Other Designation) (g) 0 ENPR GSHN KPRT	Demand (MW)	MegaWatt Hours Received (i) 8,014 3,740 390,968 403,551	MegaWatt Hours Delivered (j) 8,014 3,740 390,968 403,551	No.
(e)	Designation) (f) 0 BORA BORA BORA BORA	(Substation or Other Designation) (g) 0 ENPR GSHN KPRT	Demand (MW)	MegaWatt Hours Received (i) 8,014 3,740 390,968 403,551 1,621	MegaWatt Hours Delivered (j) 8,014 3,740 390,968 403,551 1,621	No.
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Designation) (f) 0 BORA BORA BORA BORA BORA BORA	(Substation or Other Designation) (g) 0 ENPR GSHN KPRT KPRT LAGRANDE	Demand (MW)	MegaWatt Hours Received (i) 8,014 3,740 390,968 403,551	MegaWatt Hours Delivered (j) 8,014 3,740 390,968 403,551	No.

29,752

682

2,675

61,027

54,685

381,175

1,153

4,211

906,776

37,083

95,641

921

580

724

150

5,514

2,086

1,259

526

216

495

6,092,216

60

420

964

79

29,752

682

2,675

61,027

54,685

381,175

1,153

4,211

906,776

37,083

95,641

921

580

724

150

5,514

964

2,086

1,259

420

526

216

60

495

6,092,216

79

10

11

12

13

14

15

16

17

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19

20

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	ne of Respondent	This Report Is:	Date of Report	Year/Period of I	
Idal	no Power Company	(1) X An Original	(Mo, Da, Yr)		11/Q4
		(2) A Resubmission	04/13/2012	2.10 01	
	ITAINS	SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeli	ng')		
1. F	Report all transmission of electricity, i.e., w	heeling, provided for other electric utiliti	es, cooperatives, othe	r public authorities	S,
qua	lifying facilities, non-traditional utility suppl	iers and ultimate customers for the qua	rter.		
2. t	Jse a separate line of data for each disting	It type of transmission service involving	the entities listed in co	lumn (a), (b) and	(c).
o. ,	Report in column (a) the company or public lic authority that the energy was received f	rom and in column (c) the company or	service. Report in col	iumn (b) the comp	erod to
Prov	vide the full name of each company or pub	lic authority. Do not abbreviate or trunc	cate name or use acror	ovms. Explain in a	a footnote
any	ownership interest in or affiliation the resp	ondent has with the entities listed in co	lumns (a), (b) or (c)		
4. lr	i column (d) enter a Statistical Classificatio	on code based on the original contractua	al terms and conditions	s of the service as	follows:
Troc	O - Firm Network Service for Others, FNS -	Firm Network Transmission Service for	r Self, LFP - "Long-Ter	m Firm Point to P	oint
Res	nsmission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service	Firm Transmission Service, SFP - Sho	ort-Term Firm Point to F	Point Transmission	N His sada
for a	iny accounting adjustments or "true-ups" for	or service provided in prior reporting pe	riods Provide an expla	anation in a footno	ins code ite for
eacl	adjustment. See General Instruction for o	definitions of codes.	riodo: r rovido dir oxpic		10 101
ine	Payment By	Energy Received From	Energy Del		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu (Footnote A		Classifi- cation
	(a)	(b)	(r oddiote /	•	(d)
1	PPL Energy Plus	Avista	PacifiCorp East		NF
2	PPL Energy Plus	Avista	Bonneville Power Adn	ninistration	NF
3	Puget Sound Energy	PacifiCorp East	Bonneville Power Adn	ninistration	NF
4	Puget Sound Energy	NorthWestern/PacifiCorp East	Bonneville Power Adn	ninistration	NF
5	Puget Sound Energy	NorthWestern/PacifiCorp East	Bonneville Power Adn	ninistration	NF
6	Puget Sound Energy	Bonneville Power Administration	Sierra Pacific Power	· · · · · · · · · · · · · · · · · · ·	NF
7	Puget Sound Energy	Avista	Idaho Power Compan	ν	NF
8	Rainbow Energy Marketing	PacifiCorp East	NorthWestern/PacifiC	 	NF
9	Rainbow Energy Marketing	PacifiCorp East	NorthWestern/PacifiC		NF
10	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	PacifiCorp East		SFP
11	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	PacifiCorp East		SFP
12	Rainbow Energy Marketing	PacifiCorp East	Sierra Pacific Power		NF
13	Rainbow Energy Marketing	PacifiCorp East	Sierra Pacific Power		SFP
	Rainbow Energy Marketing	PacifiCorp West	PacifiCorp East		NF
15	Rainbow Energy Marketing	PacifiCorp West	PacifiCorp East		SFP
	Rainbow Energy Marketing	PacifiCorp West	PacifiCorp East		SFP
	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	PacifiCorp East		NF
	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	PacifiCorp East	 	SFP
	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	PacifiCorp East		NF
	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	PacifiCorp East	<u> </u>	SFP
	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	Sierra Pacific Power		NF
	Rainbow Energy Marketing	NorthWestern/PacifiCorp East	Sierra Pacific Power		SFP
	Rainbow Energy Marketing	Avista	PacifiCorp East		NF
	Rainbow Energy Marketing	Avista	PacifiCorp East	- i	SFP
$\overline{}$	Rainbow Energy Marketing	Avista	PacifiCorp East		NF
	Rainbow Energy Marketing	Avista			SFP
	Rainbow Energy Marketing	Avista	PacifiCorp East	-in	NF
	Rainbow Energy Marketing	····	Sierra Pacific Power		
	Rainbow Energy Marketing	Avista	Sierra Pacific Power		SFP
	Seattle City Light	Idaho Power Company	PacifiCorp East		NF
_		Designer Fort			LFP
	* · · · · · · · · · · · · · · · · · · ·	PacifiCorp East	Bonneville Power Adm	unistration	NF
		PacifiCorp East	PacifiCorp East		NF
	·	PacifiCorp East	Bonneville Power Adm	inistration	NF
\neg		PacifiCorp East	Sierra Pacific Power	iliona e manganana i	NF
	TOTAL		•		

Name of Resp	ondent	This Report Is:	7	Date of Report	Year/Period of Report	†
Idaho Power (Company	(1) X An Original		(Mo, Da, Yr)	End of 2011/Q4	
	TRA	(2) A Resubmi	SSION /	04/13/2012		•
		NSMISSION OF ELECTRICITY F (Including transactions re	ffered to as 'wheeling	g')		
i. In column	(e), identify the FERC Ra	ate Schedule or Tariff Number,	, On separate lines	s, list all FERC rate sche	dules or contract	
esignations	under which service, as i	dentified in column (d), is prov	ided.			
esignation f	or the substation, or other	is for all single contract path, "	point to point" tran	smission service. In col	umn (f), report the	
a) report the	designation for the subst	r appropriate identification for vation, or other appropriate ide	wnere energy was	received as specified in	the contract. In col	um
ontract.	a solghadon for the babble	adon, or other appropriate ide	inincation for wher	e energy was delivered a	as specified in the	
. Report in	column (h) the number of	megawatts of billing demand	that is specified in	the firm transmission se	rvice contract. Dem	ıan
shorred in co	Diumn (n) must be in meg	awatts. Footnote anv demand	not stated on a m	egawatts basis and expl	ain.	
. Report in o	column (i) and (j) the total	megawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Ī
Schedule of ariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Lir
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	Delivered	'
	LOLO	BRDY	(1)	150	(J) 150	┝
	LOLO	LAGRANDE	 	937	937	1-
	BRDY	LAGRANDE		180	180	ļ.,
	GSHN	LAGRANDE			, , , , , , , , , , , , , , , , , , , ,	-
	GSHN JEFF	LAGRANDE LAGRANDE		155	155	L
				155 15	155 15	
	JEFF	LAGRANDE		155	155	
	JEFF LAGRANDE	LAGRANDE M345		155 15 134 1	155 15 134 1	
	JEFF LAGRANDE LOLO	LAGRANDE M345 IPCOLOSS		155 15 134 1 200	155 15 134 1 200	
	JEFF LAGRANDE LOLO BORA	LAGRANDE M345 IPCOLOSS AVAT.NWMT JEFF		155 15 134 1 200 800	155 15 134 1 200 800	
	JEFF LAGRANDE LOLO BORA BORA	LAGRANDE M345 IPCOLOSS AVAT.NWMT JEFF BORA		155 15 134 1 200 800 13,760	155 15 134 1 200 800 13,760	
	JEFF LAGRANDE LOLO BORA BORA BPAT.NWMT	LAGRANDE M345 IPCOLOSS AVAT.NWMT JEFF BORA BRDY		155 15 134 1 200 800 13,760 16,074	155 15 134 1 200 800 13,760 16,074	
	JEFF LAGRANDE LOLO BORA BORA BPAT.NWMT BPAT.NWMT	LAGRANDE M345 IPCOLOSS AVAT.NWMT JEFF BORA		155 15 134 1 200 800 13,760	155 15 134 1 200 800 13,760	

1,623

348

1,568

7,980

8,109

4,093

23,673

9,934

2,501

3,017

1,050

2,250

400

400

25

192

468

5,375

6,092,216

505

40

1,623

1,568

7,980

8,109

4,093

23,673

9,934

2,501

3,017

1,050

2,250

400

400

25

192

468

5,375

6,092,216

505

40

348

14

15

16

17

18

19

20

21

22

23

24

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29 30

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Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of I	Report			
i	no Power Company	(1) X An Original	(Mo, Da, Yr)		11/Q4			
	· •	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHERS	04/13/2012 (Account 456.1)					
	·	(Including transactions referred to as 'wheeling	ġ')		·····			
1. 1	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.							
2. l	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
3. I	Report in column (a) the company or public	authority that paid for the transmission	service. Report in co	lumn (b) the comp	any or			
pub	lic authority that the energy was received f	rom and in column (c) the company or p	ublic authority that the	e energy was deliv	vered to.			
Pro	vide the full name of each company or pub	lic authority. Do not abbreviate or trunca	ate name or use acroi	nyms. Explain in a	a footnote			
any ⊿ Ir	ownership interest in or affiliation the resp column (d) enter a Statistical Classification	ondent has with the entities listed in colu	ımns (a), (b) or (c)	s of the position an	follower			
FNC	Column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -	Firm Network Transmission Service for	Self I FP - "Long-Ter	s of the service as m Firm Point to P	nint			
Tran	nsmission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Shor	t-Term Firm Point to I	Point Transmission	n			
Res	ervation, NF - non-firm transmission servic	e, OS - Other Transmission Service and	AD - Out-of-Period A	Adjustments. Use t	his code			
tor a	any accounting adjustments or "true-ups" for	or service provided in prior reporting peri	ods. Provide an expla	anation in a footno	te for			
Cau	n adjustment. See General Instruction for c	enniuons of codes.						
Line	Payment By	Energy Received From	Energy De		Statistical			
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Pu		Classifi-			
	(a)	(Footnote Affiliation) (b)	(Footnote A		cation (d)			
1	Shell Energy	NorthWestern/PacifiCorp East	PacifiCorp East		NF			
2	Shell Energy	NorthWestern/PacifiCorp East	Bonneville Power Adr	ministration	NF			
3	Shell Energy	Bonneville Power Administration	PacifiCorp East		NF			
4	Shell Energy	Bonneville Power Administration	Sierra Pacific Power	***	NF			
5	Shell Energy	Avista	PacifiCorp East		NF			
6	Shell Energy	Sierra Pacific Power	PacifiCorp East		NF			
7	Shell Energy	Sierra Pacific Power	PacifiCorp East		NF			
.8	Shell Energy	Sierra Pacific Power	Bonneville Power Adr	ministration	NF			
9	Shell Energy	Sierra Pacific Power	PacifiCorp East		NF			
10	Shell Energy	Sierra Pacific Power	PacifiCorp East		NF			
11	Shell Energy	Sierra Pacific Power	Bonneville Power Adr	ministration	NF			
12	Shell Energy	Sierra Pacific Power	Avista		NF			
	Shell Energy Shell Energy	Idaho Power Company	PacifiCorp East		NF			
	Shell Energy	Idaho Power Company	Bonneville Power Adr	ninistration	NF NF			
	Shell Energy	Idaho Power Company	Avista		NF			
17	Shell Energy	Idaho Power Company Idaho Power Company	PacifiCorp East Bonneville Power Adr		NF			
	Sierra Pacific Power Marketing	PacifiCorp East	Sierra Pacific Power	minsuation	NF			
	Sierra Pacific Power Marketing	PacifiCorp East	Sierra Pacific Power	· ·	SFP			
20	Sierra Pacific Power Marketing	PacifiCorp East	Sierra Pacific Power		NF			
21	Sierra Pacific Power Marketing	PacifiCorp East	Sierra Pacific Power		SFP			
22	Sierra Pacific Power Marketing	NorthWestern/PacifiCorp East	Sierra Pacific Power		NF			
23	Sierra Pacific Power Marketing	NorthWestern/PacifiCorp East	Sierra Pacific Power	· · · · · · · · · · · · · · · · · · ·	SFP			
24	Sierra Pacific Power Marketing	Bonneville Power Administration	Sierra Pacific Power		NF			
25	Sierra Pacific Power Marketing	Bonneville Power Administration	Sierra Pacific Power		SFP			
26	Sierra Pacific Power Marketing	Avista	PacifiCorp East		NF			
27	Sierra Pacific Power Marketing	Avista	Sierra Pacific Power	· · · · · · · · · · · · · · · · · · ·	NF			
28	Sierra Pacific Power Marketing	Avista	Sierra Pacific Power		SFP			
29	Sierra Pacific Power Marketing	Sierra Pacific Power	PacifiCorp East		NF			
30	Sierra Pacific Power Marketing	Sierra Pacific Power	NorthWestern/PacifiC	orp East	NF			
31	Sierra Pacific Power Marketing	Sierra Pacific Power	Bonneville Power Adn	ninistration	NF			
32	Sierra Pacific Power Marketing	Sierra Pacific Power	Avista		NF			
33	Southern California Edison	NorthWestern/PacifiCorp East	Bonneville Power Adn	ninistration	NF			
34	Tenaska	NorthWestern/PacifiCorp East	PacifiCorp East		NF			
	TOTAL			-	4.			
			1		L			

Name of Resp		This Report Is:		Date of Report	Year/Period of Report	rt
Idaho Power	Company	(1) X An Origina (2) A Resubm		(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
	TRAN	SMISSION OF ELECTRICITY I	OR OTHERS (Acc			
in column	(a) identify the ECDO D	(Including transactions re	effered to as 'wheeli	ng')	· · · · · · · · · · · · · · · · · · ·	
designations	n (e), identify the FERC Rate sunder which service, as ide	Schedule or Tariff Number	, On separate line	es, list all FERC rate sche	dules or contract	
6. Report re	ceipt and delivery locations	for all single contract path.	nueu. 'noint to noint" tra	nemission service. In col	ump (f) report the	
residuation i	ioi line substation, or other a	ppropriate identification for	where energy wa:	s received as specified in	the contract in col	lun
g) report me	e designation for the substati	on, or other appropriate ide	ntification for whe	ere energy was delivered	as specified in the	
ontract.						
eported in co	column (h) the number of molumn (h) must be in megaw	egawatts of billing demand /atts. Footnote any demand	tnat is specified if	n the firm transmission se	rvice contract. Den	nar
Report in	column (i) and (j) the total m	egawatthours received and	delivered.	negawatts basis and exp	iaiii.	
	<u>.</u>					
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Т.
Schedule of ariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	╬
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	1
	JEFF	BORA		200	200	┪
	JEFF	LAGRANDE		77	7	٠.
	LAGRANDE	BORA		13	1;	
	LAGRANDE	M345		2,231	2,23	†
	LOLO	BORA		25	25	5
	LYPK	BORA	7.00	12	12	2
	LYPK	BRDY		50	50	٠.
	LYPK	LAGRANDE		174	174	4
	M345	BORA		180	180	┪
	M345	BRDY		100	100	đ
	M345	LAGRANDE	-	3,533	3,533	3
	M345	LOLO		68	68	a -
	MDSK	BORA		400	400	đ
	MDSK	LAGRANDE		541	541	十
	MDSK	LOLO		17	17	扌
	OBBLPR	BORA		300	300	a T
	OBBLPR	LAGRANDE		67	67	扌
	BORA	M345		6,360	6,360	1
	BORA	M345		9,140	9,140	1
	BRDY	M345		11,800	11,800	Ŧ
	BRDY	M345		31,608	31,608	1
		M345		42,409	42,409	T
		M345		11,141	11,141	T
	10011	M345		34,496	34,496	T
		M345		4,325	4,325	T
	LOLO	BORA		48	48	ſ
	~	M345		35,267	35,267	Γ
	40.45	M345		7,424	7,424	ſ
in	M345	BORA	1	1,082	1,082	Γ
	40.4		<u> </u>	1,002	1,002	1
N	M345	JEFF LAGRANDE		185	185	١

M345

GSHN

AVAT.NWMT

0

LOLO

BRDY

LAGRANDE

225

125

6,092,216

225

125

95 34

6,092,216

32

33

Name of Respondent Idaho Power Company This Report Is: (1) A Resubmission O4/13/2012 TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustment and accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation each adjustment. See General Instruction for definitions of codes.	c authorities, a), (b) and (c). b) the company or ly was delivered to. Explain in a footnote service as follows: Point to Point ransmission lents. Use this code
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustme for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	c authorities, a), (b) and (c). b) the company or ly was delivered to. Explain in a footnote service as follows: Point to Point ransmission lents. Use this code
 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation 	a), (b) and (c). b) the company or ly was delivered to. Explain in a footnote service as follows: Point to Point ransmission lents. Use this code
 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation 	a), (b) and (c). b) the company or ly was delivered to. Explain in a footnote service as follows: Point to Point ransmission lents. Use this code
qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	a), (b) and (c). b) the company or ly was delivered to. Explain in a footnote service as follows: Point to Point ransmission lents. Use this code
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	b) the company or by was delivered to. Explain in a footnote service as follows: a Point to Point ransmission tents. Use this code
public authority that the energy was received from and in column (c) the company or public authority that the energ Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. If any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) any ownership interest in or affiliation the respondent has with the entities of truncate name or use accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	y was delivered to. Explain in a footnote service as follows: Point to Point ransmission tents. Use this code
Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. I any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustme for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	Explain in a footnote service as follows: Point to Point ransmission sents. Use this code
any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustmeter for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	service as follows: Point to Point ransmission ents. Use this code
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustmeter for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	Point to Point ransmission ents. Use this code
Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Tr Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustm for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	ransmission ents. Use this code
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustm for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	ents. Use this code
for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation	enta. Cae una code
each adjustment. See General Instruction for definitions of codes.	in a footnote for
ine Payment By Energy Received From Energy Delivered T (Company of Public Authority) (Company of Public Authority) (Company of Public Authority)	
(Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation)	
(a) (b) (c)	(d)
1 Tenaska NorthWestern/PacifiCorp East PacifiCorp East	NF
2 Tenaska Bonneville Power Administration PacifiCorp East 3 Tenaska Bonneville Power Administration PacifiCorp East	NF
1 adiloof Last	NF NF
4 Tenaska Bonneville Power Administration PacifiCorp West 5 The Energy Authority PacifiCorp Fast Reppetitle Power Administration	NF NF
1 dollocop East Bolliferine Fower Authinistrati	
57 T T T T T T T T T T T T T T T T T T T	
	NF
T doined p Lack	NF NF
	NF NE
	NF NF
10 7	NF
	NF
14 Transalta Energy Marketing Avista PacifiCorp East 15 Transalta Energy Marketing Avista PacifiCorp East PacifiCorp East	NF
16 Transalta Energy Marketing Sierra Pacific Power Bonneville Power Administration	
17 Transalta Energy Marketing Idaho Power Company PacifiCorp East	NF
18 Transalta Energy Marketing Idaho Power Company Bonneville Power Administration	
19 Utah Associated Municipal Power PacifiCorp East Sierra Pacific Power	NF
20 Start a dation ower	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
30 31	1
	· \
31	
31 32 31 31 31 31 31 31 31 31 31 31 31 31 31	

Name of Res	pondent	This Report Is:		Date of Report	Year/Period of Report	
Idaho Power	Company	(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) 04/13/2012	End of	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions reff				
5 la column	o (o) identify the FEDO D-4	(Including transactions reff	ered to as 'wheelir	ıg')		
designations	in (e), identity the FERC Rat Sunder which service as id	e Schedule or Tariff Number, entified in column (d), is provide	On separate line	s, list all FERC rate sche	dules or contract	
6. Report re	eceipt and delivery locations	for all single contract path, "p	ueu. oint to noint" tra:	nemission service . In col	ump (f) report the	
designation	for the substation, or other	appropriate identification for w	here energy was	received as specified in	the contract. In colu	umn
(g) report the	e designation for the substa	tion, or other appropriate iden	tification for whe	re energy was delivered a	as specified in the	
contract.						
reported in c	column (n) me number of r comm (h) must be in meas	negawatts of billing demand th watts. Footnote any demand i	nat is specified in	the firm transmission se	rvice contract. Dem	and
8. Report in	column (i) and (j) the total i	megawatthours received and o	delivered.	negawatts basis and expi	aın.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER (OF ENERGY	Τ
Schedule of Tariff Number	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered	140.
5	BPAT.NWMT	BRDY	(11)	398	(j) 398	1
5	LAGRANDE	BORA		1,274	1,274	
;	LAGRANDE	BRDY		1,290	1,290	
5	LAGRANDE	JBSN		265	265	
5	BRDY	LAGRANDE	4	30	30	
	BORA	LAGRANDE		706	706	
j	BPAT.NWMT	BORA		25	25	
	BPAT.NWMT	BRDY		75	75	<u> </u>
	BRDY	LAGRANDE		300	300	
	JEFF	BORA		25	25	
	LAGRANDE	BORA		6,588	6.588	
	LAGRANDE	BRDY		1,066	1,066	
	LAGRANDE	M345		488	488	
	LOLO	BORA		513	513	14
	LOLO	BRDY		28	28	15
	M345	LAGRANDE		398	398	16
	OBBLPR	BORA		50	50	17
·	OBBLPR	LAGRANDE		48	48	18
	BORA	M345		648	648	19
						20
						21
						22
						23
						24
·		:				25
						26
						27
						28
						29
ŀ						30

0

6,092,216

6,092,216

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) A Resubmis		04/13/2012	End of 2011/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Acco fered to as 'wheelin	unt 456) (Continued)		
charges related to the billing der amount of energy transferred. It out of period adjustments. Explain charge shown on bills rendered (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown of mand reported in column (h). In column column (m), provide the total revenue in a footnote all components of the tothe entity Listed in column (a). If neg the nature of the non-monetary set as (i) and (j) must be reported as Trances 16 and 17, respectively.	mn (I), provide revues from all other e amount shown in monetary settle thement, including asmission Receiver	venues from energy c charges on bills or vo in column (m). Repor ement was made, ente g the amount and type	charges related to the buchers rendered, include in column (n) the total er zero (11011) in column e of energy or service	ding
				and the same of th	
Demand Charges	REVENUE FROM TRANSMISSIC Energy Charges	ON OF ELECTRICIT		Total Revenues (\$)	Line
(\$)	(\$)			(k+l+m)	No.
(k)	(1)	(m))	(n)	
1,414,450				1,454,250	
1,163,226				1,365,019	ļ
535,470				553,630	<u> </u>
3,193,659				2,987,818	<u> </u>
	13,482			13,482	
7.475	208,649			208,649	
7,475	.,			8,837	7
54,639				54,639	
	2,395			2,395	
	387			387	10
	126			126 3,601	11
	3,601 754			754	13
	2,064			2,064	ļ
The second secon	41,551			41,551	15
	41,331			41,531	16
	14,934			14,934	17
	9,745			9,745	
	13,940			13,940	19
	15,532			15,532	20
	10,023			10,023	21
	37,188			37,188	22
Marie Communication of the Com	400			400	
- Walter - W	1,672			1,672	24
A Committee of the Comm	2,796			2,796	ļ
	79,143			79,143	26
	430			430	27
	1,095			1,095	28
	649			649	29
	337			337	30
	379			379	31
	60,423			60,423	32
	42			42	33
	10,049	-		10,049	34
6,368,919	13,003,985		0	19,372,904	
					

Name of Respondent	This Report Is:	Date of Repo	rt Year/Period of Repor	t
Idaho Power Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	End of 2011/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref		inued)	
charges related to the billing den amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In colurn a column (m), provide the total revenu- tin in a footnote all components of the to the entity Listed in column (a). If n g the nature of the non-monetary set s (i) and (j) must be reported as Tran	n bills or vouchers. In column mn (I), provide revenues from a les from all other charges on be amount shown in column (m) o monetary settlement was matternent, including the amount asmission Received and Trans	(k), provide revenues from demenergy charges related to the pills or vouchers rendered, inclu). Report in column (n) the total ade, enter zero (11011) in columand type of energy or service	ding I nn
	REVENUE FROM TRANSMISSIO			
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	7,783		7,783	-
	5,395		5,395	
	924,914		924,914	
	6,035	· .	6,035	
	80,053		80,053	
	15,338		15,338	
	889		889	
	4,746 135		4,746	4
	42		135	
	2,203	· · · · · · · · · · · · · · · · · · ·	42	
	2,809		2,203	
	350		350	4
	2,291		2,291	
	147		147	<u> </u>
· · · · · · · · · · · · · · · · · · ·	42,819		42,819	
the state of the s	2,438		2,438	
	3,352		3,352	
	628	*	628	
	12,870		12,870	
	84		84	
	152		152	+
	12,411		12,411	
	581		581	24
	147		147	25
	6,098		6,098	
	535		535	27
	26,604		26,604	28
	3,142		3,142	29
	223		223	30
	371		371	31
	1,685		1,685	32
	434		434	33
	229,014		229,014	34
6 368 919	12 002 095		40.272.004	

Name of Respondent Idaho Power Company	This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2011/Q4	"
idano rower company		submission	04/13/2012	Elid of 2017/Q4	
	TRANSMISSION OF ELECTRIC (Including transacti				
 In column (k) through (n), recharges related to the billing deamount of energy transferred. I out of period adjustments. Expending shown on bills rendered (n). Provide a footnote explaining rendered. The total amounts in column purposes only on Page 401, Lin 11. Footnote entries and providents. 	mand reported in column (h). In column (m), provide the total lain in a footnote all components to the entity Listed in column (ang the nature of the non-moneterns (i) and (j) must be reported a es 16 and 17, respectively.	n column (I), provide revenues from all other of the amount shown). If no monetary seary settlement, includes Transmission Received.	revenues from energy of the charges on bills or virthing in column (m). Repo ttlement was made, ent ting the amount and typ	charges related to the ouchers rendered, include it in column (n) the total er zero (11011) in colume of energy or service	ding in
	DEVENUE COOL TRANS				
Demand Charges	REVENUE FROM TRANSM Energy Charges		CITY FOR OTHERS Charges)	Total Revenues (\$)	Line
(\$)	(\$)		(\$)	(k+l+m)	No.
(k)	(1)		(m)	(n)	
		3,365		3,365	1
, , , , , , , , , , , , , , , , , , ,		52,480		52,480	2
The state of the s		10,453		10,453	3
		7,779		7,779	4
		16,563		46,563	5
		1,571	 	1,571	6
		18,112		48,112	7
		4,906		4,906	8
		708		708	9
		15,031		15,031	10
		556		556	11
		337		337	12
		8,427		8,427	13
		737		737	14
· · · · · · · · · · · · · · · · · · ·		5,357		5,357	15
		859		859	16
		7,320		7,320	17
	<u> </u>	5,535		5,535	18
		25		25	19
The state of the s	:	61		61	20
		148		148	21
· · · · · · · · · · · · · · · · · · ·		2,137		12,137	22
		6,228		6,228	23
		3,400		28,738	24
		3,102		3,102	25
		1,309		1,309	26
		312		312	27
	·	844		844	28
		487		487	29
		592		592	30
		5,998		5,998	31
		148		148	32
		5,003		5,003	33
		2,469		2,469	34
6,368,919	13,003	3,985	0	19,372,904	

Name of Respondent	This Report Is:	Date of Repo	rt Vear/Per	iod of Repor	4
Idaho Power Company	(1) X An Original (2) A Resubmi	(Mo, Da, Yr)	End of	2011/Q4	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Conti	nued)		·
charges related to the billing de amount of energy transferred. I out of period adjustments. Expl charge shown on bills rendered (n). Provide a footnote explaining rendered.	port the revenue amounts as shown of mand reported in column (h). In column column (m), provide the total revenue ain in a footnote all components of the total entity Listed in column (a). If ning the nature of the non-monetary set ons (i) and (j) must be reported as Transcalable and 147	on bills or vouchers. In column mn (I), provide revenues from a ues from all other charges on be amount shown in column (m) no monetary settlement was mattlement, including the amount	(k), provide revenue energy charges relate ills or vouchers rend . Report in column (ade, enter zero (1101 and type of energy o	ed to the lered, includ (n) the total (11) in colum or service	ding I nn
Miposes only on rage 401, Lin	es 16 and 17, respectively. e explanations following all required o	data.		r annuar re	pon
Demand Charges		ON OF ELECTRICITY FOR OTHER	The state of the s		
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenue (k+l+m) (n)		Line No.
	1,576	<u> </u>		1,576	
	20,153			20,153	
	15			15	ļ
	262 713			262	
	7.13			713 3	
	1,659			1,659	
	25,991			25,991	
	191			191	
	300			300	1
	37			37	1
	67			67	1
	357			357	1
	38			554	1
	41,436			38	1
	36,151			41,436 36,151	1
	5,211			5,211	1
	828			828	19
	238			238	20
	476			476	2
	951			951	2
	1,902			1,902	2:
	88			88	24
	352			352	2
	243 190			243	20
	552			190	2
	1,395			552 1,395	28
	864			864	30
	182			182	3
	141			141	32
	6,826			6,826	33
	10,467			10,467	34
6,368,919	13,003,985	0	1	9,372,904	

Name of Respondent	This Report Is:	Date of Repor	t Year/Period of Repor	t
Idaho Power Company	(1) X An Original (2) A Resubmis		End of 2011/Q4	ļ •
	TRANSMISSION OF ELECTRICITY F		nued)	
charges related to the billing der amount of energy transferred. In out of period adjustments. Expla	oort the revenue amounts as shown of mand reported in column (h). In column n column (m), provide the total revenual ain in a footnote all components of the to the entity Listed in column (a). If n	on bills or vouchers. In column (mn (I), provide revenues from e ues from all other charges on bi e amount shown in column (m).	k), provide revenues from dern nergy charges related to the lls or vouchers rendered, inclu- Report in column (n) the total	ding I
(n). Provide a footnote explainir rendered. 10. The total amounts in columr purposes only on Page 401, Line	ng the nature of the non-monetary set ns (i) and (j) must be reported as Trar	ttlement, including the amount ansmission Received and Transn	and type of energy or service	
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHER	\$	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
	679		679	1
	3,560		3,560	
	6,375		6,375	
	22,428		22,428	
	929		929	-
	397		397	
	103		103	
	989		8,467 989	
	59		59	
	119		119	
The state of the s	38,507		38,507	
	144,613		144,613	
	163		163	ļ
	119		119	15
	594		594	
	594		594	17
	244		244	18
	1,075		1,075	19
	190		190	
	285		285	
	4	**************************************	4	
	1,246		1,246	
	197		197	<u> </u>
	83 17,356		83 17,356	L
	14,169	· · · · · · · · · · · · · · · · · · ·	14,169	
	1,312		1,312	
	1,315		1,315	
	1,937		1,937	30
	498		498	
	470		470	
	13,042		13,042	33
	235		235	34
6,368,919	13,003,985	0	19,372,904	

Name of Respondent	This Report Is:	Date of Repor	t Year/Period of Repo	
Idaho Power Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	End of 2011/Q4	
	TRANSMISSION OF ELECTRICITY For (Including transactions ref		nued)	
charges related to the billing de amount of energy transferred. out of period adjustments. Exp charge shown on bills rendered	port the revenue amounts as shown or emand reported in column (h). In column In column (m), provide the total revenu- lain in a footnote all components of the to the entity Listed in column (a). If no ing the nature of the non-monetary set	on bills or vouchers. In column mn (I), provide revenues from e ues from all other charges on b e amount shown in column (m) no monetary settlement was ma	(k), provide revenues from den energy charges related to the ills or vouchers rendered, inclu . Report in column (n) the tota	uding
The total amounts in colum purposes only on Page 401, Lir	ins (i) and (j) must be reported as Trar nes 16 and 17, respectively. de explanations following all required o		mission Delivered for annual re	port
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHER	S	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	30,342		30,342	2 1
	1,321		1,321	2
	4,404		4,404	
	2,692		748	4
	164		2,692	
······································	221		221	
	424		424	
	352		352	
	68,628		68,628	10
	356		356	11
	29,011		29,011	12
	7,053		7,053	
Maria de la companya de la companya de la companya de la companya de la companya de la companya de la companya	4,016		4,016	
	641		641	
	103		71	30,000
	21,348		103 21,348	1
	23,784		23,784	
	890		890	
	20,287		20,287	-
	214		214	
	77,280		77,280	
and the second s	10,984		10,984	24
	29,135	The state of the s	29,135	
	18		18	
	7,388		231	27
	8,314		7,388 8,314	28 29
· · · · · · · · · · · · · · · · · · ·	8,161		8,161	30
	1,463	·	1,463	31
	7,060		7,060	32
	406		406	33
	5,686		5,686	34
6,368,919	13,003,985	0	19,372,904	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	:
Idaho Power Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr) ssion 04/13/2012	End of 2011/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref		ued)	
charges related to the billing den	ort the revenue amounts as shown or nand reported in column (h). In colum n column (m), provide the total revenu	n bills or vouchers. In column (mn (I), provide revenues from e	k), provide revenues from dem nergy charges related to the	
out of period adjustments. Expla	in in a footnote all components of the	e amount shown in column (m).	Report in column (n) the total	
(n). Provide a footnote explaining	to the entity Listed in column (a). If no g the nature of the non-monetary set	o monetary settlement was mad tlement, including the amount a	de, enter zero (11011) in colum and type of energy or service	าท
rendered.				
The total amounts in column purposes only on Page 401, Line	s (i) and (j) must be reported as Tran	nsmission Received and Transn	nission Delivered for annual rep	port
	es to and 17, respectively. explanations following all required d	lata.		
Demand Charges	REVENUE FROM TRANSMISSIO Energy Charges	N OF ELECTRICITY FOR OTHER: (Other Charges)	S Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
	27,861		27,861	2
	13,002		13,002	
	1,359,206		1,359,206	
				5
	5,635		5,635	6
	7,944		7,944	7
	14,017		14,017	8
	5,618		5,618	
	103,433		103,433	
	2,371		2,371	11
	9,300 212,161	· · · · · · · · · · · · · · · · · · ·	9,300 212,161	ļ
	190,113		190,113	<u> </u>
	1,325,161		1,325,161	15
	4,008		4,008	
	14,640	*	14,640	17
	3,152,421		3,152,421	18
w== -	128,920		128,920	19
	332,497		332,497	20
	3,202 1,311	***************************************	3,202 1,311	21 22
	2,275		2,275	
	471		471	24
The state of the s	17,329		17,329	25
	3,030		3,030	26
	248		248	27
	6,556		6,556	28
	1,320		1,320	29
	3,957		3,957	30
	1,653		1,653	31
· · · · · · · · · · · · · · · · · · ·	679 189	· · · · · · · · · · · · · · · · · · ·	679 189	32 33
	1,556	and the second s	1,556	34
0.000.01				- 37
6,368,919	13,003,985	<u>, , , , , , , , , , , , , , , , , , , </u>	19,372,904	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repo	rt
Idaho Power Company	(2) A Resubmis		End of 2011/Q4	4
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Contin	ued)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to	ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the othe entity Listed in column (a). If no if the nature of the non-monetary set	n bills or vouchers. In column (nn (I), provide revenues from en res from all other charges on bill a amount shown in column (m).	k), provide revenues from der nergy charges related to the lls or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colu	iding
The total amounts in columns purposes only on Page 401, Lines	s (i) and (j) must be reported as Tran s 16 and 17, respectively. explanations following all required d		nission Delivered for annual re	port
Demand Charges	REVENUE FROM TRANSMISSIO		The state of the s	
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	471		471	
	2,945		2,945	5
	2,137		2,137	7
	1,841		1,841	
	178		178	3
	1,591		1,591	
	12		12	
	513		513	-
	2,052		2,052	
	35,296 41,232		35,296	
	441		41,232 441	
	5,338		5,338	-
	4,163		4,163	
	893		893	
	4,022		4,022	<u> </u>
	20,470		20,470	+
	20,801		20,801	4
	103		103	
	10,499		10,499	20
	1,295		1,295	2
	60,724		60,724	
	25,482		25,482	
	6,415		6,415	
	7,739		7,739	
	2,693		2,693	
	1,026 5,772		1,026	1
	1,026		5,772	28
	1,984,377		1,026 1,984,377	30
	90		90	31
	691		691	32
	19,347		19,347	33
	1,685		1,685	34
6.368.919	13 002 085		.,,500	<u> </u>

Name of Respondent	This Report Is:	Date of Repor	t Year/Period of Report		
Idaho Power Company	(1) X An Original (2) A Resubmi	l (Mo, Da, Yr)	End of 2011/Q4		
	TRANSMISSION OF ELECTRICITY F (Including transactions re		nued)		
9. In column (k) through (n) re	(Including transactions re port the revenue amounts as shown o	on hills or vouchors. In column	(k) provide revenues from dom	and	
charges related to the billing de amount of energy transferred. I out of period adjustments. Explicharge shown on bills rendered (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Lin	mand reported in column (h). In colu in column (m), provide the total reven lain in a footnote all components of th to the entity Listed in column (a). If r ing the nature of the non-monetary se ins (i) and (j) must be reported as Trai	mn (I), provide revenues from e ues from all other charges on b le amount shown in column (m), no monetary settlement was ma attlement, including the amount a nsmission Received and Transr	energy charges related to the ills or vouchers rendered, include Report in column (n) the total de, enter zero (11011) in colum and type of energy or service	ding nn	
The Toolslote entires and provid	e explanations following all required	data.			
	REVENUE FROM TRANSMISSION	ON OF ELECTRICITY FOR OTHER	S		
Demand Charges (\$)	Energy Charges	(Other Charges)	Total Revenues (\$)	Line	
(ψ) (k)	(\$) (l)	(\$) (m)	(k+l+m) (n)	No.	
	720)	720	1	
	277	7	277	2	
	47	1	47	3	
	8,031		8,031	4	
	90	<u> </u>	90	5	
	43		43	6	
	180		180	7	
	626		626	<u> </u>	
	648		648		
	360	<u> </u>	360	10	
The state of the s	12,717	 	12,717	11	
	1,440	Annual Control of the	245	12 13	
	1,947		1,947	14	
	61		61	15	
	1,080		1,080	16	
	241		241	17	
	19,046		19,046	18	
	27,371		27,371	19	
	35,336		35,336	20	
	94,653		94,653	21	
	126,998		126,998	22	
	33,363		33,363	23	
	103,302	<u></u>	103,302	24	
	12,952	<u> </u>	12,952	25	
· · · · · · · · · · · · · · · · · · ·	144		144	26	
	105,610		105,610	27	
	22,232		22,232	28	
	3,240 554		3,240 554	29	
	10,355		10,355	30 31	
	674		674	32	
	500	CALLED TO THE PROPERTY OF THE PARTY OF THE P	500	33	
	345		345	34	
6,368,919		_			
0,300,919	13,003,985	0	19,372,904		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	+ .
Idaho Power Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	End of 2011/Q4	
	TRANSMISSION OF ELECTRICITY For (Including transactions re		ued)	
9. In column (k) through (n), rer	oort the revenue amounts as shown o	fered to as 'wheeling')	k) provide revenues from dem	nond
charges related to the billing de amount of energy transferred. I out of period adjustments. Expl charge shown on bills rendered (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Lin	mand reported in column (h). In column column (m), provide the total revention in a footnote all components of the tothe entity Listed in column (a). If ring the nature of the non-monetary sets. It is not to the non-monetary sets.	mn (I), provide revenues from enues from all other charges on bine amount shown in column (m). The monetary settlement was make the ment, including the amount ansmission Received and Transmission Received and Transmission	nergy charges related to the Ils or vouchers rendered, inclu Report in column (n) the total de, enter zero (11011) in colun and type of energy or service	ding I nn
	o explanations to lowing an required to	uata.		
		ON OF ELECTRICITY FOR OTHER		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
	1,444		1,444	1
	4,621		4,621	2
	4,679	<u> </u>	4,679	
	961		961	1
	3,444		3,444	
	122	<u> </u>	122	7
	366		366	ļ
	1,464		1,464	9
	122	·	122	10
	32,139		32,139	
	5,200		5,200	
	2,381		2,381	
	2,303	, , , , , , , , , , , , , , , , , , , ,	2,503 137	
	1,942		1,942	16
	244		244	
	234	188701 1791	234	18
	3,188		3,188	19
				20
				21
				22
				23 24
				25
· · · · · · · · · · · · · · · · · · ·				26
				27
				28
				29
·				30
				31
				32
				33 34
£ 266 646				
6,368,919	13,003,985	0	19,372,904	1

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Name of Respondent Idaho Power Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 1 Column: e			
, Open Access Transmission Tariff, Vo	lume 5, first revision	1	
chedule Page: 328 Line No.: 1 Column: h			
The network service agreement between or the Oregon Trail Electric Cooperat or network service is the customer's ransmission system peak and varies by	ive expires September demand at the time of	30. 2028 The	hilling demand

Schedule Page: 328 Line No.: 2 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the USBR expires December 31, 2014. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 3 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for Raft River expired September 30, 2011. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 4 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the Priority Firm Customers expires September 20, 2028. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 5 Column: e

Legacy, contract prior to the Open Access Transmission Tariff

Schedule Page: 328 Line No.: 5 Column: h

The contract between Idaho Power and the Milner Irrigation District expires December 31, 2012.

Schedule Page: 328 Line No.: 6 . Column: h

The agreement between Idaho Power and the City of Seattle expires December 31, 2017. City of Seattle has sold this transmission service request to Cargill and Cargill is now responsible for payment.

Schedule Page: 328 Line No.: 7 Column: h

The contract between Idaho Power and PacifiCorp - Imnaha expires on March 31, 2016. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 8 Column: e

Legacy, contract prior to the Open Access Transmission Tariff

Schedule Page: 328 Column: h Line No.: 8

The agreement between Idaho Power and the United States Department of the Interior, Bureau of Indian Affairs is subject to termination upon 90 days written notice by the Bureau.

Schedule Page: 328 Line No.: 9 Column: e

Legacy, contract prior to the Open Access Transmission Tariff

Schedule Page: 328.6 Line No.: 5 Column: h

Legacy agreement providing OATT-like service, but billed under 454 Facilities revenue

Nar	ne of Respondent		This Repo	rt Is:		Date of Report	Year/Pe	eriod of Report
Ida	ho Power Company		(2) A	An Original A Resubmission		Mo, Da, Yr) 04/13/2012	End of	2011/Q4
		TRANS	MISSION OF Including trans	ELECTRICITY sactions referre	BY OTHERS (/d to as "wheeling	Account 565)		
1. F	leport all transmission, i.e. wh	eeling or elect	ricity provide	ed by other ele	ectric utilities,	cooperatives, m	unicipalities, ot	her public
auth	norities, qualifying facilities, ar	nd others for th	e quarter.					
2. lr	n column (a) report each com	pany or public	authority tha	t provided trai	nsmission serv	ice. Provide the	e full name of th	ne company,
abb	reviate if necessary, but do no	ot truncate nan	ne or use ac	ronyms. Expla	ain in a footnot	e any ownership	interest in or a	affiliation with the
	smission service provider. Us smission service for the quart		lumns as ne	ecessary to rep	port all compar	nies or public au	ithorities that pr	rovided
	column (b) enter a Statistica		rode based	on the origin:	al contractual t	orme and candi	tions of the son	ico os follows:
FNS	6 - Firm Network Transmission	Service for Se	elf I FP - I n	na-Term Firm	ai contractual t Point-to-Point	Errins and condi Transmission F	uons of the serv	vice as follows:
Lon	g-Term Firm Transmission Se	rvice, SFP - SI	hort-Term Fi	rm Point-to- P	Point Transmiss	sion Reservation	ns. NF - Non-Fi	rm Transmission
Sen	vice, and OS - Other Transmis	ssion Service.	See Genera	Instructions f	for definitions of	of statistical clas	sifications.	
4. R	eport in column (c) and (d) th	e total megawa	att hours rec	eived and deli	ivered by the p	rovider of the t	ransmission sei	rvice.
5. R	eport in column (e), (f) and (g) expenses as	shown on b	ills or voucher	s rendered to	he respondent.	in column (e) r	eport the
dem	and charges and in column () energy charg	es related to	the amount o	of energy trans	ferred. On colu	mn (g) report th	e total of all
otne	r charges on bills or voucher	s rendered to t	he responde	ent, including	any out of peri	od adjustments.	Explain in a fo	otnote all
COM	ponents of the amount showr	i in column (g).	Report in c	olumn (h) the	total charge sh	own on bills rer	ndered to the re	spondent. If no
incli	etary settlement was made, ending the amount and type of	energy or servi	iumm (m). Pr ice rendered	ovide a lootht	ote explaining i	ne nature of the	e non-monetary	settlement,
6. E	nter "TOTAL" in column (a) as	s the last line	ico rendered					
7. Footnote entries and provide explanations following all required data.								
	potnote entries and provide e	xplanations foll	lowing all red	quired data.				
7. F	potnote entries and provide e	xplanations foll		•	EYPENSES	FOR TRANSMISS	SION OF ELECTE	PICITY BY OTHERS
7. Fo			TRANSFER Magawatt- I	OF ENERGY	Demand	Energy	Other	RICITY BY OTHERS
7. Fo	Name of Company or Public Authority (Footnote Affiliations)	xplanations foll Statistical Classification	TRANSFER	•	Demand Charges	Energy Charges	Other Charges	RICITY BY OTHERS Total Cost of Transmission
	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical	TRANSFER Magawatt- I	R OF ENERGY Magawatt- hours	Demand	Energy	Other	Total Cost of
7. Fo	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c) 21,503	Magawatt- hours Delivered (d) 21,503	Demand Charges (\$)	Energy Charges (\$) (f) 138,336	Other Charges (\$)	Total Cost of Transmission (\$) (h) 138,336
7. Fo	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div	Statistical Classification (b) NF SFP	TRANSFER Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
7. Fe Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c) 21,503	Magawatt- hours Delivered (d) 21,503	Demand Charges (\$)	Energy Charges (\$) (f) 138,336	Other Charges (\$)	Total Cost of Transmission (\$) (h) 138,336
7. Fo	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin	Statistical Classification (b) NF SFP	TRANSFER Magawatt- hours Received (c) 21,503	Magawatt- hours Delivered (d) 21,503	Demand Charges (\$)	Energy Charges (\$) (f) 138,336	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302
7. Follows 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin	Statistical Classification (b) NF SFP	TRANSFER Magawatt- hours Received (c) 21,503	Magawatt- hours Delivered (d) 21,503	Demand Charges (\$)	Energy Charges (\$) (f) 138,336	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582
7. Fo	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin	Statistical Classification (b) NF SFP OS	TRANSFER Magawatt- hours Received (c) 21,503 274,437	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437	Demand Charges (\$)	Energy Charges (\$) (f) 138,336 1,473,302	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582 447
7. Follows 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin	Statistical Classification (b) NF SFP OS OS NF	TRANSFER Magawatt- hours Received (c) 21,503 274,437	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582 447 8,011
7. Follows 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin	Statistical Classification (b) NF SFP OS OS NF LFP	TRANSFER Magawatt- hours Received (c) 21,503 274,437	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582 447 8,011 1,195,392
7. For Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Markets	Statistical Classification (b) NF SFP OS OS NF LFP	TRANSFER Magawatt- hours Received (c) 21,503 274,437	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302	Other Charges (\$) (g)	Total Cost of Transmission (\$) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404
7. For Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin	Statistical Classification (b) NF SFP OS OS NF LFP LFP SFP	TRANSFER Magawatt- hours Received (c) 21,503 274,437	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330
7. Fc No. 1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Admin Cargill Power Markets Northwestern Energy NorthWesem Energy	Statistical Classification (b) NF SFP OS OS NF LFP LFP SFP	TRANSFER Magawatt- hours Received (c) 21,503 274,437 1,700 286,453	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330 144
7. Fc No. 1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Markets Northwestem Energy	Statistical Classification (b) NF SFP OS OS NF LFP SFP SFP SFP LFP	TRANSFER Magawatt- Received (c) 21,503 274,437 1,700 286,453 4 20,710	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011	Other Charges (\$) (g)	Total Cost of Transmission (\$) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330 144 199,600
7. Fe No. 1 2 3 4 5 6 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Admin Cargill Power Markets Northwestern Energy NorthWesem Energy	Statistical Classification (b) NF SFP OS OS NF LFP LFP SFP SFP LFP SFP	TRANSFER Magawatt- Received (c) 21,503 274,437 1,700 286,453 4 20,710	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011	Other Charges (\$) (g) -36,582 447	Total Cost of Transmission (\$) (h) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330 144 199,600 818,047
7. Fc No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Markets Northwestern Energy NorthWestern Energy	Statistical Classification (b) NF SFP OS OS NF LFP SFP SFP SFP SFP SFP OS	TRANSFER Magawatt- hours Received (c) 21,503 274,437 1,700 286,453 4 20,710 45,995	A OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453 4 20,710 45,995	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011 330 144	Other Charges (\$) (g) -36,582 447	Total Cost of Transmission (\$) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330 144 199,600 818,047 -205,566
7. Fo No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Admin Cargill Power Markets Northwestern Energy NorthWestern Energy PacifiCorp Inc.	Statistical Classification (b) NF SFP OS OS NF LFP SFP SFP SFP SFP SFP SFP OS OS LFP SFP OS	TRANSFER Magawatt- hours Received (c) 21,503 274,437 1,700 286,453 4 20,710 45,995 8,720	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453 4 20,710 45,995	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011 330 144 818,047 759,375	Other Charges (\$) (g) -36,582 447	Total Cost of Transmission (\$) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330 144 199,600 818,047 -205,566 759,375
7. Fo No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Name of Company or Public Authority (Footnote Affiliations) (a) Avista Corp-WWP Div Avista Corp-WWP Div Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Bonneville Power Admin Cargill Power Admin Cargill Power Markets Northwestern Energy NorthWestern Energy PacifiCorp Inc. PacifiCorp Inc.	Statistical Classification (b) NF SFP OS OS NF LFP SFP SFP SFP CLFP SFP OS LFP NF	TRANSFER Magawatt- hours Received (c) 21,503 274,437 1,700 286,453 4 20,710 45,995 8,720	R OF ENERGY Magawatt- hours Delivered (d) 21,503 274,437 1,700 286,453 4 20,710 45,995	Demand Charges (\$) (e)	Energy Charges (\$) (f) 138,336 1,473,302 8,011 330 144 818,047 759,375	Other Charges (\$) (g) -36,582 447	Total Cost of Transmission (\$) 138,336 1,473,302 -36,582 447 8,011 1,195,392 30,404 330 144 199,600 818,047 -205,566 759,375 194,002

TOTAL

1,287,651

1,287,651

1,425,396

5,499,661

-462,953

6,462,104

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of
(MISSION OF ELECTRICITY BY OTHE ncluding transactions referred to as "wh	eeling")	4
1. Report all transmission, i.e. wheeling or electrauthorities, qualifying facilities, and others for th 2. In column (a) report each company or public abbreviate if necessary, but do not truncate name transmission service provider. Use additional contransmission service for the quarter reported. 3. In column (b) enter a Statistical Classification FNS - Firm Network Transmission Service for Schong-Term Firm Transmission Service, SFP - SI Service, and OS - Other Transmission Service. 4. Report in column (c) and (d) the total megawates and the column (f) energy charges of the amount (f) energy charges other charges on bills or vouchers rendered to the components of the amount shown in column (g). The monetary settlement was made, enter zero in colincluding the amount and type of energy or service. Enter "TOTAL" in column (a) as the last line.	ricity provided by other electric utilitie quarter. authority that provided transmission are or use acronyms. Explain in a foolumns as necessary to report all concode based on the original contracted, LFP - Long-Term Firm Point-to-port-Term Firm Point-to-point Transpect General Instructions for definiting the point point point-to-point point-to-point Point-Term Firm Point-to-point-	ies, cooperatives, munical service. Provide the full otnote any ownership interpretable or public authority and terms and condition. Point Transmission Reservations, I ons of statistical classification the provider of the transferred. On column of period adjustments. Expege shown on bills render	Il name of the company, terest in or affiliation with the rities that provided as of the service as follows: ervations. OLF - Other NF - Non-Firm Transmission cations. smission service. column (e) report the (g) report the total of all plain in a footnote all red to the respondent. If no

Line			TRANSFER	OF ENERGY	EXPENSES F	OR TRANSMISS	ION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission
1	PacifiCorp Inc.	os					-75,143	-75,143
2	Portland General Ele Co	SFP	361,028	361,028		911,685		911,685
3	Powerex Corp.	os					-124,160	-124,160
4	Puget Sound Energy, Inc	SFP	600	600		750		75(
5	Seattle City Light	SFP	182,876	182,876		527,869		527,869
6	Sierra Pacific Power Co	NF	2,269	2,269		17,995		17,99
7								
8								
9			***************************************		******************			
10								
11								
12								
13								
14								
15								
16								
	TOTAL		1,287,651	1,287,651	1,425,396	5,499,661	-462,953	6,462,104

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Idoho Bours Communi	(1) X An Original	(Mo, Da, Yr)	'
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 332	Line No.: 3	Column: a					 		-		
Resale Transmiss	sion						 				
Schedule Page: 332	Line No.: 4	Column: a					 		-	-	
Reserves Provided	i						 				
Schedule Page: 332	Line No.: 6	Column: b					 				
Contract Expirati	on Date 09/	30/2016					 				
Schedule Page: 332		Column: b					 				
Contract Expirati	on Date 07/	16/2011					 				
Schedule Page: 332	Line No.: 10	Column: b			·		 				
Contract can be t	erminated a	t anytime,	with 30	days p	rior n	otice.	 				
Schedule Page: 332	Line No.: 12	Column: a		<u> </u>		00100.	 				
Resale Transmissi	on.						 		- 239		
Schedule Page: 332	Line No.: 13	Column: b					 				
Contract Expirati	on Date 05/	31/2014									
Schedule Page: 332	Line No.: 15	Column: a									
Unreserved Usage	Distributio	n					 		4		
Schedule Page: 332.1	Line No.: 1	Column: a					 				
Resale Transmissi	on						 				-
Schedule Page: 332.1	Line No.: 2	Column: a									<u> </u>
Resale Transmissi	on						 				

	e of Respondent o Power Company	This Re	port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2011/Q4
Idan		(2)	A Resubmission	04/13/2012	End of 2011/Q4
ļ	MISCELLAN		ENERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.			cription (a)		Amount (b)
1	Industry Association Dues				405,549
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Exper	nses		······································	
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Se	curities		268,796
5	Oth Expn >=5,000 show purpose, recipient, amou	unt. Grou	o if < \$5,000		1,071,130
6	Richard Dahl				81,340
7	Christine King		······································		69,097
8	Gary Michael				129,360
9	Richard Reiten		,		58,974
10	Joan Smith				75,162
11	Jan Packwood	***************************************			54,390
12	Judith Johansen				70,719
13	Thomas Wilford				66,240
14	Robert Tintsman				71,520
15	Stephen Allred				67,757
16					
17	Chamber of Commerce & Other Civic Organization	ons			104,397
18					
19	Associated Taxpayers of Idaho				22,000
20	Corporate Executive Board				46,750
21	Idaho Association of Commerce & Industry				14,000
22	Idaho Association of Counties				1,000
23	Idaho Mining Association				6,000
24	Idaho Technology Council				10,000
25	National Association of Directors				4,950
26	Northwest Power Pool				91,722
27	Pacific Northwest Utilities				2,000
28	Western Electricity Coordinating Council				828,246
29	Western Energy Institute				26,095
	Wyoming Taxpayers Association			· · · · · · · · · · · · · · · · · · ·	1,590
31	Misc Memberships under \$1,000 (3)			The second secon	900
32				and the second second	
	Misc General Management				
	Moody's Analytics Inc				28,832
	New York Stock Exchange				52,067
36	Port Of Morrow Pr Newswire				5,475
	ri Newswife				14,063
38					
39					
40				-	
41					
43					
43					
45					
70			#		
~					
46	TOTAL				3,750,121

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	2011/Q4
	FOOTNOTE DATA	0-7/10/2012	2017/04

Schedule Page: 335 Line No.: 5 Column				
Recipient	Purpose	Amount	1 / 1 / 1	
American Stock Transfer & Trust	Transfer & Fees	\$ 57,412		
Bank Of New York	Port of Morrow	6,593		
Broadbridge Financial Solutions	Proxy & Bulletin	49,858		
Deutsche Bank	Broker Fees	34,952		
E Source	Mgmt Services	23,340		
Stock Based Compensation	Stock Expense	432,000		
Thomson Financial	Analyst Service	104,855		
Wells Fargo	Transfer & fees	125,464		
Rate Related Amortization	Misc Expense	230,655		
Business Plus	Misc Expense	6,000		
Total		\$1,071,130		

Nan	ne of Respondent	This Report Is:	<u> </u>	Date of Report	Vear/Don	od of Report
	ho Power Company	(1) X An Origi		(Mo, Da, Yr)	End of	2011/Q4
	DEPRECIATION A	1 ' ' 1 1	omission	04/13/2012 ANT (Account 403, 40	· · · · · ·	· · · · · · · · · · · · · · · · · · ·
	DEI REGIATION A	(Except amortization	of aquisition adjustn	nents)	J4, 405)	
Plan 2. If com 3. If to co unle acco inclu In co com	Report in section A for the year the amounts irement Costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have Report all available information called for in Solumns (c) through (g) from the complete repess composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Jolumn (b) report all depreciable plant balance aposite total. Indicate at the bottom of section hod of averaging used.	for: (b) Deprecia ion of Limited-Ten te amortization cha re been made in the Section C every fif port of the precedi- port of the preciable plate, to which a rate tes to which rates a	tion Expense (Accommendation Expense (Accommendation Plant (Accomm	ount 403; (c) Deprescount 404); and (cant (Accounts 404) and (cant (Accounts 404) and (from the precedult report year 197) numerically in column at the bottom of a subtotals by function	e) Amortization of and 405). State ding report year. 71, reporting annu- mn (a) each plan Section C the type tional Classificati	TOther Electric the basis used to ually only changes t subaccount, e of plant
(a). sele com 4. If	columns (c), (d), and (e) report available info If plant mortality studies are prepared to associed as most appropriate for the account and posite depreciation accounting is used, report if provisions for depreciation were made during bottom of section C the amounts and nature	sist in estimating a d in column (g), if ort available inform ng the year in add	iverage service Liv available, the weign nation called for indition to depreciation	es, show in columr hted average rema columns (b) throug n provided by appli	n (f) the type mort aining life of surviv h (a) on this basis	ality curve ving plant. If
	A. Summ	nary of Depreciation	and Amortization Cha	arges		
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405)	Total (f)
1	Intangible Plant		()	6,764,513	(0)	6,764,513
2	Steam Production Plant	18,914,566				18,914,566
3	Nuclear Production Plant					, , ,
4	Hydraulic Production Plant-Conventional	15,504,618				15,504,618
	Hydraulic Production Plant-Pumped Storage				· · · · · · · · · · · · · · · · · · ·	15,504,010
	Other Production Plant	4,926,750				4 000 75
	Transmission Plant	17,667,549			· · · · · · · · · · · · · · · · · · ·	4,926,750
\rightarrow	Distribution Plant					17,667,549
\rightarrow	Regional Transmission and Market Operation	43,735,020				43,735,020
	General Plant	12,549,538				12,549,538
	Common Plant-Electric	-296,299				-296,299
12	TOTAL	113,001,742		6,764,513		119,766,255
		B. Basis for Amo	ortization Charges			
	unt 404 - Basis used to compute charges:			*	· · · · · · · · · · · · · · · · · · ·	
1) 2) 3) 4)	Balance to be Balance Amortized 2011 Amorti	ized months of 1/2011 Amort 12/3 200 12 35 - 15 - 204 99 336	of			
2) M 3) C 4) S	hoshone-Bannock Tribe License & Use Agreemer fiddle Snake Relicensing Costs (Amortized over a computer Software packages (Amortized over a 60 hoshone-Bannock Right of Way (Termination date oardman Retrofit Tech Analysis (Termination date	30 year license peri month period from December 31, 202	iod). date of purchase). 8).			

	ne of Respondent no Power Company		This Report Is: (1) X An Original		Date of Rej (Mo, Da, Yi	port r)	Year/Pe	eriod of Report 2011/Q4
			(2) A Resubmis		04/13/2012		Ena or	2011/Q4
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
·		C. Factors Used in Estima	iting Depreciation Cha	arges				
ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mor Cu Ty	rve pe	Average Remaining Life (g)
	310.20	633	75.00		4.16	R4.0		21.8
	311.00	143,759	100.00	-10.00	1.54	S1.0		23.3
	312.10	81,207	60.00	-7.00	1.68	R3.0		22.6
	312.20	484,069	70.00	-5.00	2.17	R1.5		22.3
	312.30	4,208	25.00	20.00	2.57	R3.0		12.2
	314.00	150,651	50.00	-5.00	2.50	S0.5		20.3
	315.00	60,126	65.00	-7.00	6.24	S1.5		22.2
	316.00	13,265	50.00	-5.00	5.93	R0.5		20.8
	316.10	92	10.00	25.00	8.13	L2.5		7.6
	316.40	241	10.00	25.00	9.52	L2.5		
	316.50	83	10.00	25.00	5.94	L2.5		8.2
	316.60	106	19.00	25.00	3.69	S2.0		12.0
	316.70	80	19.00	25.00	3.88	S2.0		16.70
	316.80	1,300	16.00	30.00	14.29	S0.0		9.3
	316.90	14	30.00	25.00	1.99	S1.5		21.1
	317.00	8,005						
	Subtotal Steam	947,839						
	331.00	156,227	100.00	-25.00	2.71	R2.5		32.10
	332.10	19,461	90.00	-20.00	2.27	S4.0		27.20
	332.20	227,957	90.00	-20.00	2.22	S4.0		29.80
	332.30	5,472			2.87	SQUARE		28.60
33	333.00	197,921	80.00	-5.00	1.91	R3.0		33.00
	334.00	45,854	50.00	-5.00	3.00	R1.5		25.30
	335.00	18,534	90.00		2.11	R2.0		30.50
	335.10	60	15.00		1.70	SQUARE		12.30
	335.20	364	20.00		3.53	SQUARE		10.70
	335.30	124	5.00		13.89	SQUARE		2.00
39	336.00	8,112	75.00		1.94	R3.0		30.40
	Subtotal Hydro	680,086						The state of the s
	341.00	7,169	35.00		3.02	SQUARE		30.40
	342.00	4,446	35.00		2.75	SQUARE		32.40
	343.00	98,952	35.00		2.98	SQUARE		29.70
	344.00	31,682	35.00		2.54	SQUARE		33.80
	345.00	25,078	35.00		2.89	SQUARE		28.30
_	346.00	3,138	35.00		2.71	SQUARE		29.50
	Subtotal Other	170,465				·		
	350.20	30,980	65.00		1.51	R3.0		54.20
	352.00	57,995	60.00	-30.00	1.68	R3.0		47.30
50 3	353.00	351,925	45.00	-5.00	2.06			35.40

13	C Account No.	DEPRECIATIO		ssion	Date of Report (Mo, Da, Yr) 04/13/2012		End of
No. 12 13			ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Col	ntinued)	
No. 12 13	Account No.	. Factors Used in Estima	ting Depreciation Cha	arges			
13	(a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortal Curve Type (f)	e Remaining
	354.00	147,491	65.00	-25.00	1.96	S3.0	48.6
	355.00	107,027	55.00	-60.00	2.81	R2.0	36.7
	356.00	171,802	65.00	-30.00	1.92	R1.5	48.3
	359.00	413	65.00		0.98	R3.0	23.8
16	Subtotal Transmission	867,633					
17	360.22	683	30.00		3.33	SQUARE	30.0
18	361.00	32,336	65.00	-30.00	1.85	R2.5	52.6
	362.00	194,190	50.00	-5.00	1.89	R0.5	42.1
	364.00	228,880	44.00	-50.00	3.29	R1.5	31.5
21	365.00	122,537	47.00	-40.00	2.95	R0.5	35.1
22	366.00	47,989	60.00	-20.00	1.95	R2.0	51.2
23	367.00	196,701	50.00	-15.00	1.97	S0.5	41.1
24	368.00	429,420	37.00	5.00	1.67	R1.0	30.8
25	369.00	57,225	35.00	-40.00	3.09	R2.5	25.6
26	370.00	13,834	20.00		6.95	O1.0	11.9
27	370.10	57,488	15.00		6.76	S3.0	14.4
28	370.30	41,109	3.00		25.67	SQUARE	1.5
29	371.10	27	10.00	-5.00	3.68	S4.0	1.4
30	371.20	2,728	15.00	-5.00	0.63	R2.0	13.9
31	373.20	4,395	25.00	-25.00	4.09	R1.5	13.9
32	374.00	643					
33 5	Subtotal Distribution	1,430,185					
34	390.11	26,794	100.00	-5.00	2.38	S1.5	33.6
35 3	390.12	57,632	50.00	-5.00	2.24	L2.0	36.3
36	390.20	559	30.00		2.58	S3.0	20.8
37 3	391.11	14,611	20.00			SQUARE	10.3
38 3	391.20	20,992	5.00		24.37	SQUARE	2.1
39 3	391.21	4,956	7.00		13.96	L4.0	3.9
40 3	392.10	611	10.00	25.00	6.23	L2.5	5.9
41 3	392.30	2,590	8.00	50.00	8.62	S2.5	4.3
42 3	392.40	18,957	10.00	25.00	3.58	L2.5	7.3
43 3	392.50	766	10.00	25.00	1.49		8.6
44 3	392.60	28,766	19.00	25.00	3.69		12.00
45 3	392.70	4,923	19.00	25.00	2.39		11.90
46 3	392.90	4,365	30.00	25.00		S1.5	21.10
47 3	393.00	1,600	25.00			SQUARE	9.70
48 3	394.00	6,055	20.00			SQUARE	11.70
49 3	395.00	11,866	20.00			SQUARE	10.2
50 3	396.00	10,696	16.00	30.00	6.95		7.00

Nan	ne of Respondent	This Report Is:		Date of Rep	Year/Period of Report		
Idal	no Power Company		(1) X An Original (2) A Resubmis		(Mo, Da, Yr 04/13/2012	7)	End of
			ON AND AMORTIZAT		CTRIC PLANT (Co	ntinued)	
	C	C. Factors Used in Estima		ırges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	y Average Remaining Life (g)
12	397.10	6,052		(0)		SQUARE	7.70
13	397.20	20,618	15.00			SQUARE	9.60
14	397.30	3,514	15.00	· · · · · · · · · · · · · · · · · · ·		SQUARE	6.60
15	397.40	2,530	10.00			SQUARE	5.60
16	398.00	5,255	15.00		9.57	SQUARE	6.90
	Subtotal General	254,708					
	Total Plant	4,350,916		**			
19							
20							
21	· · · · · · · · · · · · · · · · · · ·						
22	- Contract						Marie Control of the
23		,:					
24							
25							
26			·				
27							
28							
29						77 100 40	
30	· · · · · · · · · · · · · · · · · · ·						
31							
32							
33							
34							
35							
36							
37 38							
39							
40							
41							
42							
43							
44							
45							
46	, , , , , , , , , , , , , , , , , , , 						
47							
48	· · · · · · · · · · · · · · · · · · ·						
49							
50							
30			Ì				
			}		}		

Nam	e of Respondent	This Re	eport is:	Date of Repo	rt Year/	Period of Report
	n Power Company	(1) [X (2) [An Original A Resubmission	(Mo, Da, Yr) 04/13/2012	End o	
			ORY COMMISSION EX	1		
bein 2. R	Report particulars (details) of regulatory commis g amortized) relating to format cases before a Report in columns (b) and (c), only the current y erred in previous years.	ssion e regula	expenses incurred dur tory body, or cases in	ing the current year of which such a body w	vas a party.	
Line No.	Description (Furnish name of regulatory commission or body to docket or case number and a description of the case (a)	the se)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission:					
2	L		3,420,728		3,420,728	
. 3 4	Regulatory FERC fees credit			-465,593	-465,593	
5				-405,595	-400,093	
6						
7	Various other Dockets			44,334	44,334	-
8	<u> </u>					
9	Oregon Hydro - Fees Amortization		158,501		158,501	
10	Regulatory Commission Expenses - Idaho					
12	Rate Case - Misc expenses			29,224	29,224	
13						e e e e e e e e e e e e e e e e e e e
14	Regulatory Commission Expenses - Oregon					
15	Rate Case - Misc expenses			10,534	10,534	
16			4			
17	Other - OPUC				54 504	
18 19	AR - 233 UM - 1182			51,581 16,345	51,581 16,345	
20	UM - 1396			20,721	20,721	
21	UM - 1461			16,225	16,225	
22	PURPA			18,671	18,671	
23	General Regulatory			36,618	36,618	
24	Other matters less than \$15,000			91,448	91,448	
25						
26 27						
28						
29	·					
30						
31						
32						
33 34						
35						
36	The state of the s					
37						
38						
39						
40						
41						
43						
44						
45					·	
46	TOTAL		3 570 220	-120 802	3 440 337	

Name of Responde	ent	This I	Report Is:		Date of Report	Year/Period of Repo	rt
Idaho Power Comp	any	[(1)	X An Original		(Mo, Da, Yr)	End of 2011/Q	
		(2)	A Resubmission RY COMMISSION E	YDENISES (Ca	04/13/2012		-
3. Show in colum	n (k) any expen	ses incurred in prior ye				e period of amortizati	on i
4. List in column	(f), (g), and (h) e	expenses incurred dur	ing vear which were	e charged cu	rrently to income, pla	nt, or other accounts.	
5. Minor items (le	ess than \$25,000) may be grouped.				, 5. 5 0.5050	
	NSES INCURRED			T	AMORTIZED DURING	YEAR	
CURI Department	RENTLY CHARGE	D TO Amount	Deferred to	Contra	Amount	Deferred in Account 182.3	Line
(f)	Account No. (g)	(h)	Account 182.3	Account	0.0	End of Year	No.
	(g)	(1)	(i)	(j)	(k)	(1)	1
Electric	928	3,420,728		<u> </u>			2
							3
Electric	928	-465,593					4
							5
							6
Electric	928	44,334					7
							8
Electric	928	158,501					9
				ļ			10
Electric							11
Electric	928	29,224					12
	 						13
Electric	928	10,534					14
	1 020	10,534	· · · · · · · · · · · · · · · · · · ·	<u> </u>			15
							16 17
Electric	928	51,581					18
Electric	928	16,345		 			19
Electric	928	20,721					20
Electric	928	16,225		<u> </u>			21
Electric	928	18,671		1			22
Electric	928	36,618					23
Electric	928	91,448					24
							25
Name of the second seco							26
							27
							28
		···					29
<u> </u>	<u> </u>						30
	-			<u> </u>			31
	1						32
1	+		· · · · · · · · · · · · · · · · · · ·		1		33
PMP2 - 11							35
			<u> </u>	<u> </u>			36
- 							37
							38
							39
							40
							41
							42
							43
							44
							45
					<u> </u>		
		3,449,337					46

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Nan	ne of Respondent	This Repor	et lo:	Date of Report	Year/Period of Report
i	no Power Company	(1) X A	n Original	(Mo, Da, Yr)	End of 2011/Q4
<u> </u>		1 ' ' L	Resubmission	04/13/2012	
1 5			OPMENT, AND DEMONS		
recip othe 2. In	Describe and show below costs incurred and account of the project initiated, continued or concluded during the poient regardless of affiliation.) For any R, D & D wors (See definition of research, development, and dendicate in column (a) the applicable classification, a	year. Report rk carried with emonstration	also support given to othe h others, show separately in Uniform System of Acco	rs during the year for joint the respondent's cost for t	v-sponsored projects.(Identify
	sifications:				
	lectric R, D & D Performed Internally: Generation		Overhead		
, ,	hydroelectric	(3) Distrib	Underground ution		
	. Recreation fish and wildlife i Other hydroelectric		nal Transmission and Mark		
	Fossil-fuel steam		nment (other than equipme (Classify and include items		
	Internal combustion or gas turbine	(7) Total C	Cost Incurred	•	
	Nuclear Unconventional generation		R, D & D Performed Exte		
f.	Siting and heat rejection		rch Support to the electricates Research Institute	al Research Council or the	e Electric
	Transmission	, 0,70,	, social of monaco		
Line	Classification			Description	
No.	(a)			(b)	
2	Approximately \$4 million of Idaho Power's 2011				
	energy efficiency spending was related to research and analysis, education, technology				
	evaluation and market transformation. Most of				
	this activity was done in conjuction with the				
6	The state of the s				
7					
8					
9					
10 11			-		
12		·			**************************************
13					
14			<u> </u>	· · · · · · · · · · · · · · · · · · ·	
15		****			
16					
17					· · · · · · · · · · · · · · · · · · ·
18 19					
20				· · · · · · · · · · · · · · · · · · ·	
21					
22		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1			
23					
24					
25 26					
27				···	THE RESERVE OF THE PARTY OF THE
28					
29					
30		···		· · · · · · · · · · · · · · · · · · ·	
31				· · · · · · · · · · · · · · · · · · ·	
32					
33					
34					
36	The second secon				
37					
\dashv					

Nam	ne of Respondent	This Report Is:		Date of Report	Ye	Year/Period of Report		
Idah	o Power Company	(1) X An Origina		(Mo, Da, Yr)	Er	nd of 2011/Q4		
<u> </u>		(2) A Resubn		04/13/2012				
		DISTRIBUTION OF						
Rep	ort below the distribution of total salaries and	wages for the yea	r. Segregate an	nounts originally cha	erged to cle	earing accounts to		
Utilit	y Departments, Construction, Plant Removals	s, and Other Accou	unts, and enter s	such amounts in the	appropriat	te lines and columns		
prov	ided. In determining this segregation of salar	ies and wages ori	ginally charged t	o clearing accounts	, a method	l of approximation		
givin	g substantially correct results may be used.							
1 !	01-25-4		1 -: -	L Alloco	tion of			
Line No.	Classification		Direct Payro Distribution	oll Alloca Payroll ch Clearing	arged for	Total		
140.	(a)		(b)	Clearing	Accounts ;)	(d)		
1	Electric				19.0			
2	Operation			100	40.00			
3	Production		16	,828,328				
4	Transmission		6	,540,757				
5	Regional Market							
6	Distribution		16	,919,375				
7	Customer Accounts		8	,747,995				
8	Customer Service and Informational			,518,214				
9	Sales							
10	Administrative and General		42	,450,346		4		
11	TOTAL Operation (Enter Total of lines 3 thru 10)		96	,005,015				
12	Maintenance							
13	Production		6	,667,843				
14	Transmission		3	,223,742				
15	Regional Market							
16	Distribution		8	,693,630				
17	Administrative and General		1	,150,256				
18	TOTAL Maintenance (Total of lines 13 thru 17)		19	,735,471				
19	Total Operation and Maintenance		7. 32					
20	Production (Enter Total of lines 3 and 13)		23	,496,171				
21	Transmission (Enter Total of lines 4 and 14)		9	,764,499				
22	Regional Market (Enter Total of Lines 5 and 15)							
23	Distribution (Enter Total of lines 6 and 16)			,613,005				
24	Customer Accounts (Transcribe from line 7)		-	,747,995				
25 26	Customer Service and Informational (Transcribe fr	om line 8)	4.	,518,214		- Park 1997		
27	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines 10) and 47)	40	000 000				
	TOTAL Oper. and Maint. (Total of lines 20 thru 27			,600,602 ,740,486		115,740,486		
29	Gas	,	113	,740,460		113,740,480		
	Operation					The second secon		
	Production-Manufactured Gas					100		
	Production-Nat. Gas (Including Expl. and Dev.)			F 45.0				
	Other Gas Supply					3.		
34	Storage, LNG Terminaling and Processing		***					
35	Transmission			17.10.46				
36	Distribution							
37	Customer Accounts							
	Customer Service and Informational							
	Sales							
	Administrative and General							
	TOTAL Operation (Enter Total of lines 31 thru 40)							
	Maintenance	· · · · · · · · · · · · · · · · · · ·						
	Production-Manufactured Gas							
	Production-Natural Gas (Including Exploration and	Development)						
	Other Gas Supply					4.674		
_	Storage, LNG Terminaling and Processing							
47	Transmission							
•								

ı	ne of Respondent ho Power Company	This Report Is: Date (1) X An Original (Mo,			e of Report , Da, Yr)	i	/ear/Period of Report End of 2011/Q4	
luai		(2) A Resubm	ission		3/2012	En	0 01 2011/04	
	DISTI	RIBUTION OF SALAF	RIES AND WAGES	(Conti	nued)			
Line No.	Classification	, , , , , , , , , , , , , , , , , , , ,	Direct Payro Distribution	il	Allocation of Payroll charge Clearing Acco	of d for	Total	
40	(a) Distribution	· · · · · · · · · · · · · · · · · · ·	(b)		(c)	arito	(d)	
48 49	4	· · · · · · · · · · · · · · · · · · ·						
50				-				
51	Total Operation and Maintenance				70.00			
52		es 31 and 43)						
53	Production-Natural Gas (including Expl. and Dev.	.) (Total lines 32,			7.			
54								
55	Storage, LNG Terminaling and Processing (Total	of lines 31 thru						
56						*		
57	Distribution (Lines 36 and 48)							
58 59	Customer Accounts (Line 37) Customer Service and Informational (Line 38)							
60	Sales (Line 39)							
61	Administrative and General (Lines 40 and 49)							
62	TOTAL Operation and Maint. (Total of lines 52 thr	ru 61)						
63				***************************************		+		
64	Operation and Maintenance							
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	64)	115,7	740,486			115,740,486	
66			100					
67	Construction (By Utility Departments)							
68	Electric Plant		49,8	828,835			49,828,835	
69 70	Gas Plant Other (provide details in footnote):							
71	TOTAL Construction (Total of lines 68 thru 70)		40.9	220 025		\longrightarrow	40,000,005	
72	Plant Removal (By Utility Departments)	** · ! ** ** ** ** ** ** ** ** ** ** ** ** *	49,0	328,835			49,828,835	
73	Electric Plant							
74	Gas Plant				·			
	Other (provide details in footnote):	······································						
	TOTAL Plant Removal (Total of lines 73 thru 75)							
77	Other Accounts (Specify, provide details in footnot	te):						
	Stores Expense			53,227			4,953,227	
	Other Clearing Accounts Other work in progress			94,618			3,094,618	
	Paid absences			261,561			2,261,561	
	Preliminary survey and investigation			330,321 37,691			19,830,321 37,691	
83	Other Accounts			739,655			4,739,655	
84							1,100,000	
85								
86								
87	·							
88								
90			······································					
91			· · · · · · · · · · · · · · · · · · ·			\longrightarrow		
92						$-\!\!-\!\!+$		
93						-+		
94								
	TOTAL Other Accounts		34.9	17,073		-	34,917,073	
96	TOTAL SALARIES AND WAGES			86,394			200,486,394	

Nan	ne of Responde	ent			This Report I	s:		of Report	Year/Period	of Report
Idal	ho Power Comp	oany			(1) X An (Original esubmission	(Mo, I 04/13	Da, Yr) /2012	End of	2011/Q4
				M			STEM PEAK LOAD			
inte((2) F (3) F (4) F	grated, furnish t Report on Colur Report on Colur Report on Colur	he required inform nn (b) by month t nns (c) and (d) ti	mation for he transm ne specifie) by montl	ndent's i each no ission sy ed inform	ransmission sys n-integrated sys vstem's peak loa ation for each n	stem. If the resp stem. ad. nonthly transmis	ondent has two or sion - system peal	more power sys	on Column (b). s. See General Ins	
NAN	ME OF SYSTEM	1: Idaho Power	Company							
	1								<u> </u>	
_ine No.		Monthly Peak MW - Total	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
IVO.	Month	IVIVV - 1 Otal	Monthly Peak	Monthly Peak	Service for Self	Service for Others	Point-to-point Reservations	Term Firm Service	Point-to-point Reservation	Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	4,771	10		3,643	250	703	(1)	175	U)
2	February	4,780	1	800	3,609	218	703		250	
3	March	4,516	8	800	3,368	195	703		250	
4	Total for Quarter 1	14,067	(1) y (1)		10,620	663	2,109		675	
5	April	4,209	26	800	2,649	174	642		744	
6	May	4,155	5	800	2,630	189	567		769	
7	June	5,222	22	1800	3,802	279	567		574	
8	Total for Quarter 2	13,586	10 mm 1 mm 1 mm 1 mm 1 mm 1 mm 1 mm 1 m		9,081	642	1,776		2,087	
9	July	5,492	22	1800	4,364	302	567		259	
10	August	5,462	25	1800	4,305	302	567		288	
11	September	5,037	8	1700	3,707	269	567		494	
12	Total for Quarter 3	15,991			12,376	873	1,701		1,041	
13	October	4,456	1	1800	3,098	206	567		585	
14	November	4,410	16	800	3,368	199	567		276	
15	December	4,544	15	800	3,371	208	567		398	
16	Total for Quarter 4	13,410			9,837	613	1,701		1,259	
17	T-4-1 V 4-									

57,054

Date/Year

41,914

2,791

7,287

5,062

	ne of Respondent no Power Company	This Report Is: (1) X An Origina (2) A Resubm	iission		Date of Report (Mo, Da, Yr) 04/13/2012	- 1	Year/Period of Report End of2011/Q4
R	enort helow the information called for concern	ELECTRIC EN					
	eport below the information called for concerr	ing the disposition of electr	ıc ene	ergy generate	ed, purchased, exchange	ed and v	wheeled during the year.
Line No.	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
110.	(a)	(b)	No.		(a)		(b)
	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY		The state of the s
	Generation (Excluding Station Use):		22	Sales to Ult	imate Consumers (Inclu	ding	13,734,430
	Steam	4,820,344		Interdepartr	mental Sales)		
	Nuclear			1	nts Sales for Resale (Se	е	38,222
	Hydro-Conventional	10,936,822			4, page 311.)		
	Hydro-Pumped Storage			1	ements Sales for Resale	(See	3,596,702
	Other	137,829			1, page 311.)	·	
	Less Energy for Pumping				nished Without Charge		
9	Net Generation (Enter Total of lines 3	15,894,995	1 1 **		d by the Company (Elec	tric	
10	through 8) Purchases			 	Excluding Station Use)		
		2,777,898		Total Energ	_		1,226,910
	Power Exchanges: Received	202 204			ter Total of Lines 22 Thro EQUAL LINE 20)	ougn	18,596,264
	Delivered	602,391		27) (1000)	LOOKE LINE 20)		
	Net Exchanges (Line 12 minus line 13)	680,849					
	Transmission For Other (Wheeling)	-78,458					
	Received	6,094,045					
	Delivered	6,092,216					
18	Net Transmission for Other (Line 16 minus	1,829					
	line 17)	1,020					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	18,596,264					
	and 19)						
			•				
		·		·			
			1				
		ļ					

Nan	ne of Responden	t	This Report Is:	Date of Report	Voor/Dori	ad of Daniel	
	no Power Compa		(1) X An Original	(Mo, Da, Yr)	End of	od of Report 2011/Q4	
	io i ottor compa	···y	(2) A Resubmission	04/13/2012	End of	2011/04	
			MONTHLY PEAKS AN				
1. R	eport the monthly	peak load and energy output. If	the respondent has two or mo	ore power which are not physic	cally integrated, furnis	h the required	
		non- integrated system.	San Bakara an ann an an an an an an an an an an a				
2. IN 3. R	eport in column (b) by month the system's output c) by month the non-requirement	In Megawatt nours for each m	onth.		*** ***	
4. R	eport in column (d) by month the system 's monthl	s sales for resale. Include in the v maximum menawatt load (60	ie monthly amounts any energ	y losses associated w	ith the sales.	
5. R	eport in column (e) and (f) the specified informatio	n for each monthly peak load	reported in column (d)	d with the system.		
			,,	· · · · · · · · · · · · · · · · ·			
VAN	IE OF SYSTEM:	Idaho Power Company		- "			
ine			Monthly Non-Requirments Sales for Resale &	М	MONTHLY PEAK		
Vo.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour	
	(a)	(b)	(c)	(d)	(e)	(f)	
29	January	1,597,182	299,156	2,231	4	8 AM	
30	February	1,335,990	227,298	2,261	2	8 AM	
31	March	1,428,726	307,278	1,907	8	8 AM	
32	April	1,345,151	329,304	1,761	6	8 AM	
33	Мау	1,492,714	389,411	1,746	16	11 AM	
34	June	1,776,088	467,350	2,842	28	7 PM	
35	July	1,859,037	162,831	2,973	6	8 PM	
36	August	1,812,353	219,992	2,887	25	5 PM	
37	September	1,649,332	352,808	2,564	7	6 PM	
38	October	1,415,974	371,794	1,974	1	6 PM	
39	November	1,365,640	237,956	1,933	16	8 AM	
40	December	1.518.077	231 524	2 135	Ω	0.444	

3,596,702

TOTAL

18,596,264

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA	, , , , , , , , , , , , , , , , , , , ,	

Schedule Page: 401 Line No.: 16 Column: b

Page 329 column I differs from Page 401 by 1,829 MWH, reported for Lucky Peak variation and BPA Energy Imbalance schedules on page 401. The numbers that are shown on pages 328-330 are for account 456 wheeling only. However the numbers on page 401 have to be adjusted for account 447 transmission.

			eport Is: Date of Repo			rt Year/Period of Report		
ldah	no Power Company	(1) [7 (2) [ੴAn Original ◯ A Resubmissior		(Mo, Da, Yr)		End of	2011/Q4
		<u> </u>			04/13/2012			
	STEAM-EL	ECTRIC	GENERATING P	ANT STAT	ISTICS (Large Pla	nts)		
1. R	eport data for plant in Service only. 2. Large plan	nts are st	eam plants with ir	stalled capa	city (name plate ra	ating) of 25,	000 Kw or mo	re. Report in
this p	page gas-turbine and internal combustion plants of	10,000 k	w or more, and no	iclear plants	 3. Indicate by a 	a footnote a	ny plant lease	ed or operated
as a	joint facility. 4. If net peak demand for 60 minutes	s is not a	available, give data	which is av	ailable, specifying	period. 5	. If any emplo	yees attend
more	e than one plant, report on line 11 the approximate a	average	number of employ	ees assigna	ble to each plant.	6. If gas i	s used and pu	irchased on a
triern	n basis report the Btu content or the gas and the qu	antity of	fuel burned conve	rted to Mct.	7. Quantities of	fuel burned	l (Line 38) and	d average cost
per u fueli	init of fuel burned (Line 41) must be consistent with s burned in a plant furnish only the composite heat	cnarges	to expense accou	nts 501 and	547 (Line 42) as s	show on Lin	e 20.8.lfr	nore than one
iaci i	s burned in a plant furnish only the composite heat	rate for a	all fuels burned.					
Line	Item		Plant			Plant		
No.			Name: Jim	Bridaer		Name: Bo	pardman	
	(a)			(b)		110,70.	(c)	
							······································	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			·	Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)		Se	emi-Outdoor Boiler			Conventional
3	Year Originally Constructed	······································			1974			1980
4	Year Last Unit was installed				1979			1980
- 5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			770.50	NOW AND RESERVED AND AND ADDRESS.		64.20
	Net Peak Demand on Plant - MW (60 minutes)				710	TO BE THE RESERVE OF THE PERSON NAMED OF		60
7	Plant Hours Connected to Load				8760			6927
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				0			o o
10	When Limited by Condenser Water		200002000		0			0
11	Average Number of Employees							0
12	Net Generation, Exclusive of Plant Use - KWh				3865922000			287766000
13	Cost of Plant: Land and Land Rights				494358			106610
14	Structures and Improvements				66616189			13839832
15	Equipment Costs				456703918			60888268
16	Asset Retirement Costs				0			0
17	Total Cost				523814465		· · · · · · · · · · · · · · · · · · ·	74834710
18	Cost per KW of Installed Capacity (line 17/5) Include	dina			679.8371			1165.6497
	Production Expenses: Oper, Supv, & Engr	<u> </u>			180745	<u></u>		903348
20	Fuel				92177415	·		5683939
21	Coolants and Water (Nuclear Plants Only)				02117410			0
22	Steam Expenses				4331677			83277
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0	· · · · · · · · · · · · · · · · · · ·		0
25	Electric Expenses			-,	0			0
26	Misc Steam (or Nuclear) Power Expenses				7067950			594345
27	Rents				498085			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				46835	,		2028723
30	Maintenance of Structures				2251			43886
31	Maintenance of Boiler (or reactor) Plant				6570615			1064
	Maintenance of Electric Plant				3076437			235224
33	Maintenance of Misc Steam (or Nuclear) Plant			· · · · · · · · · · · · · · · · · · ·	5702564			421392
34	Total Production Expenses				119654574			9995198
35	Expenses per Net KWh				0.0310			0.0347
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil		Coal	Oil	0.0011
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	e)	Tons	Barrels		Tons	Barrels	
	Quantity (Units) of Fuel Burned		2161284	10732	0	171802	1170	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	аг)	9216	140000		8341	138800	o
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		40.722	150.926		28.907	132.823	0.000
	Average Cost of Fuel per Unit Burned		42.137	82.085		32.042	121.791	0.000
42	Average Cost of Fuel Burned per Million BTU		2.282	13.954		1.937	20.889	0.000
	Average Cost of Fuel Burned per KWh Net Gen		0.024	0.000		0.020	0.000	0.000
	Average BTU per KWh Net Generation		10337.000	0.000		9897.000	0.000	0.000
T				1	1 777			1

Name of Re	. •			Report Is:	_	Date of Repo	ort	Year/Period of Repo	ort
Idaho Powe	er Company		(1)		1	(Mo, Da, Yr) 04/13/2012		End of 2011/Q4	
		STEAM-ELF			NT STATISTICS (L		untinued)		-
9. Items und	der Cost of Plan							stem Control and Load	
547 and 549 designed for steam, hydrocycle operatifootnote (a) aused for the	and Other Expo on Line 25 "Ele peak load servi o, internal combo on with a conve accounting methorarious compon	enses Classified as of actric Expenses," and ce. Designate autor ustion or gas-turbine intional steam unit, in add for cost of power	Other Power Sid Maintenance matically operate equipment, renclude the gast generated incided (c) any other	upply Expense Account Nos. ted plants. port each as a turbine with the luding any except informative descriptions.	es. 10. For IC ar 553 and 554 on L 11. For a plant equal a separate plant. In the steam plant. 1 cess costs attribute	nd GT plants, rep ine 32, "Mainten; uipped with comb dowever, if a gas 12. If a nuclear p ed to research an	ort Operatir ance of Electionations of the turbine unitional ower general	rstem Control and Loading Expenses, Account Notric Plant." Indicate plant fossil fuel steam, nucleat functions in a combine atting plant, briefly explanent; (b) types of cost unment type and quantity	Nos. nts ar ed ain by
Plant			Plant			Plant			Line
Name: Valn	•		Name: Dan			Name: Be	nnett Moun		No.
inger in inches	(d)		 	(e)			<u>(f)</u>)	4
		Steam			Gas Turbi	ne		Coo Turbino	
		Outdoor	 		Convention			Gas Turbine Conventional	
	4	1981			20			2005	
		1985			20	01		2005	
		283.50			270.	90		172.80	
		262			2	49		194	6
· · · · · · · · · · · · · · · · · · ·		8718		······································		20		329	7
		0	<u> </u>		2614			164159	
		0		· · · · · · · · · · · · · · · · · · ·		0	· · · · · · · · · · · · · · · · · · ·	0	
		0			***************************************	6		7	
		666656000			893440			48459000	+
		1106140			4027			0	
		63302625			56993	34		1458303	
	· · · · · · · · · · · · · · · · · · ·	277849448			1040089	15		58385597	15
		0		·····		0		0	16
·		342258213			1101109			59843900	17
		1207.2600 606068			406.463			346.3189	
		21983600		····	2287 ⁻ 753539			159970	
		0			75353	0		4154978	
		2535456			······································	0		<u>0</u> 0	-
		0				0		0	
		0				0		0	-
		2231309			26289	95		250526	25
T		2071969			15831	11		87970	26
						0		. 0	27
		0				0		0	28
		874472			900	0		0	29
		8779359	**************************************		8992 2204			82402 37902	30
		3515974			57514	,		986528	31
		362107	· · · · · · · · · · · · · · · · · · ·			0		0	33
		42960314			887241	4		5760276	34
		0.0644			0.099	93		0.1189	35
Coal	Oil		Gas			Gas			36
ons 36503	Barrels		MCF			MCF			37
959	10231	0	958759 1027	0	0	504442	0	0	38
5.215	142.477	0.000	7.860	0.000	0.000	8.237	0	0	39
1.006	136.892	0.000	7.860	0.000	0.000	8.237	0.000	0.000	40
.063	23.486	0.000	7.653	0.000	0.000	8.020	0.000	0.000	41
.033	0.000	0.000	0.084	0.000	0.000	0.086	0.000	0.000	43
0144.000	0.000	0.000	11021.000	0.000	0.000	10691.000	0.000	0.000	44
· · · · · · · · · · · · · · · · · · ·									

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 3 Column: b

This footnote applies to lines 3 and 4. The Jim Bridger Power Plant consists of four equal units constructed jointly by Idaho Power Company and Pacific Power and Light Company, with Idaho owning 1/3 and PacifiCorp owning 2/3. Unit #1 was placed in commercial operation November 30, 1974, Unit #2 December 1, 1975, Unit #3 September 1, 1976, and Unit #4 November 29, 1979.

Schedule Page: 402 Line No.: 3 Column: c

This footnote applies to lines 3 and 4. The Boardman plant consists of one unit constructed jointly by Portland General Electric Company, Idaho Power Company, and Pacific Northwest Generating Company, with Idaho Power Company owning 10%. The unit was placed in commercial operation August 3, 1980.

Schedule Page: 402 Line No.: 3 Column: d

This footnote applies to lines 3 and 4. The Valmy plant consists of two units constructed jointly by Sierra Pacific Power Company and Idaho Power Company, with Sierra owning 1/2 and Idaho owning 1/2. Unit #1 was placed in commercial operation December 11, 1981 and Unit #2 May 21, 1985.

Schedule Page: 402 Line No.: 5 Column: b

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note for line 3 page 402 column B.

Schedule Page: 402 Line No.: 5 Column: c

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note on line 3 page 402 column C

Schedule Page: 402 Line No.: 5 Column: d

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note for line 3 page 403 column D.

Schedule Page: 402 Line No.: 9 Column: b

This footnote applies to lines 9, 10, and 11. PacifiCorp as operator of the plant will report this information.

Schedule Page: 402 Line No.: 9 Column: c

This footnote applies to lines 9, 10, and 11. Portland General Electric Company, as operator will report this information.

Schedule Page: 402 Line No.: 9 Column: d

This footnote applies to lines 9, 10, and 11. Sierra Pacific Power, as operator of the plant, will report this information.

Nar	me of Respondent	This Repor	t le·	Date of Repor	t Year/Period of Report
Į.	ho Power Company	(1) X Ar	n Original	(Mo, Da, Yr)	201101
		(2) A	Resubmission	04/13/2012	End of2011/Q4
<u></u>	HYDROELE	CTRIC GEN	IERATING PLANT STATI	STICS (Large Pian	its)
1. L	arge plants are hydro plants of 10,000 Kw or more o	f installed ca	pacity (name plate ratings	s)	
j2. If	any plant is leased, operated under a license from t	he Federal E	nergy Regulatory Commi	ssion, or operated	as a joint facility, indicate such facts in
a roc	otnote. It licensed project, give project number.				
4. If	net peak demand for 60 minutes is not available, git a group of employees attends more than one good	ve that which	i is available specifying pe	eriod.	and a second second second second second second second second second second second second second second second
plant	a group of employees attends more than one gener	auriy pia:ri, r	ehorrorine in me appro	ximate average nu	imber of employees assignable to each
ļ.,					
Line No.	Item		FERC Licensed Project		FERC Licensed Project No. 1975
110.	(a)		Plant Name: American		Plant Name: Bliss
			(0)		(c)
					
1	Kind of Plant (Run-of-River or Storage)			Run-of-River	Run-of-River
2	Plant Construction type (Conventional or Outdoor)		18	Outdoor	Outdoor
	Year Originally Constructed			1978	<u> </u>
4	Year Last Unit was Installed			1978	
5	Total installed cap (Gen name plate Rating in MW)	· · · · · · · · · · · · · · · · · · ·		92.30	
	Net Peak Demand on Plant-Megawatts (60 minutes			108	77.00
	Plant Hours Connect to Load	· · · · · · · · · · · · · · · · · · ·		8,694	8,760
8	Net Plant Capability (in megawatts)		•	-	
9	(a) Under Most Favorable Oper Conditions			110	76
10	(b) Under the Most Adverse Oper Conditions			0	1
11	Average Number of Employees			4	4
12	Net Generation, Exclusive of Plant Use - Kwh			586,802,000	513,605,000
13	Cost of Plant		101		
14	Land and Land Rights			875,318	768,358
15	Structures and Improvements			11,807,207	1,039,561
16	Reservoirs, Dams, and Waterways			4,293,075	8,413,888
17	Equipment Costs			31,659,620	8,393,112
18	Roads, Railroads, and Bridges			839,276	486,477
19	Asset Retirement Costs			0	0
20	TOTAL cost (Total of 14 thru 19)			49,474,496	19,101,396
21	Cost per KW of Installed Capacity (line 20 / 5)			536.0184	254.6853
	Production Expenses				
23	Operation Supervision and Engineering			222,397	782,452
25	Water for Power Hydraulic Expenses			1,674,772	699,745
	Electric Expenses			116,486	780,235
27	Misc Hydraulic Power Generation Expenses			50,572	45,043
28	Rents			210,138	244,914
29	Maintenance Supervision and Engineering	·····	<u> </u>	-568	-45,035 454,030
30	Maintenance of Structures			89,270	151,939
	Maintenance of Reservoirs, Dams, and Waterways			211,483 7,497	274,177 518,836
	Maintenance of Electric Plant			292,363	86,802
33	Maintenance of Misc Hydraulic Plant			103,363	154,730
	Total Production Expenses (total 23 thru 33)			2,977,773	3,693,838
35	Expenses per net KWh			0.0051	0.0072
				3.555	0.0072
				. [
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				A I	
- 1			1		· · · · · · · · · · · · · · · · · · ·

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	rt
Idaho Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2011/Q4	
	(2) A Resubmission	04/13/2012	LIIO OI	
HYDROELE	CTRIC GENERATING PLANT STATISTICS (Le	rge Plants) (Continued)		
5. The items under Cost of Plant represent account	nts or combinations of accounts prescribed by the	e Uniform System of Ac	counts. Production Expe	nses
do not include Purchased Power, System control a	and Load Dispatching, and Other Expenses class	sified as "Other Power S	upply Expenses."	
6. Report as a separate plant any plant equipped	with combinations of steam, hydro, internal com	bustion engine, or gas tu	rbine equipment.	
FERC Licensed Project No. 1971 Plant Name: Brownlee	FERC Licensed Project No. 2848	FERC Licensed Project	t No. 1971	Line
(d)	Plant Name: Cascade (e)	Plant Name: Oxbow	f)	No.
	(0)		1)	
				
Storage	Run-of-River		Storage	1
Outdoor	Outdoor	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Outdoor	``
1958	1983		1961	
1980	1984		1961	4
585.40	12.42		190.00	-
680	14	· · · · · · · · · · · · · · · · · · ·	220	_
8,760	8,711		8,760	+
				8
747	15		221	9
220	1		202	
7	2		6	
2,924,285,000	50,909,000		1,397,275,000	
A CONTRACTOR OF THE PROPERTY O				13
17,382,696	82,142		1,210,187	14
31,438,553	7,364,154		9,963,201	15
67,073,285	3,145,630		30,466,784	
55,992,367	12,696,273		15,820,683	-
518,444	122,668		565,844	
0	0		0	19
172,405,345	23,410,867		58,026,699	
294.5086	1,884.9329		305.4037	21
				22
632,600	204,900		350,884	
576,341	202,919		298,949	
901,670	320,137		471,375	
303,160	131,909		186,903	26
408,009	179,822		273,829	27
304,316	-17		49,901	28
455,958	73,556		236,376	29
197,794	63,144		261,452	30
65,107	483		5,321	31
358,259	63,839		162,548	32
682,115	104,754		247,620	33
4,885,329	1,345,446		2,545,158	34
0.0017	0.0264		0.0018	35
	·			
•				1
· · · · · · · · · · · · · · · · · · ·	·			, 1

Nam	ne of Respondent	This Report I	s:	Date of Report	t Year/P	eriod of Report
Idah	no Power Company	(1) [X] An ((2) ☐ A R	Original esubmission	(Mo, Da, Yr) 04/13/2012	End of	0044/04
	HADBOET	<u> ` </u>				
1 1 5	arge plants are hydro plants of 10,000 Kw or more of		RATING PLANT STATI		(5)	
 If a foo If 	any plant is leased, operated under a license from thote. If licensed project, give project number. net peak demand for 60 minutes is not available, give a group of employees attends more than one general.	the Federal Endine	ergy Regulatory Commiss s available specifying pe	ssion, or operated a		
1 :			1====		T	
Line No.	Item		FERC Licensed Project Plant Name: Hells Car		FERC Licensed Pro Plant Name: Malac	
	(a)		(b)	iyori	(c)	
1	Kind of Plant (Run-of-River or Storage)			Storage		Run-of-River
2	Plant Construction type (Conventional or Outdoor)			Outdoor		Outdoor
3	Year Originally Constructed	·		1967		1948
4	Year Last Unit was Installed			1967	,	1948
	Total installed cap (Gen name plate Rating in MW			391.50		21.77
	Net Peak Demand on Plant-Megawatts (60 minute	es)		440		24
	Plant Hours Connect to Load	······		8,757		8,760
	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			445		25
10	(b) Under the Most Adverse Oper Conditions			137		21
	Average Number of Employees	· · · · · · · · · · · · · · · · · · ·		5		1
12	Net Generation, Exclusive of Plant Use - Kwh Cost of Plant		412-24-40-0	2,816,349,000	Turk et e	173,042,000
14	Land and Land Rights			4 077 004		005.070
15	Structures and Improvements			1,877,301		205,376
16	Reservoirs, Dams, and Waterways			2,811,400		2,777,503
17	Equipment Costs	W-70		52,700,383 17,216,890	 	6,265,302 4,292,367
18	Roads, Railroads, and Bridges			819,192		304,683
19	Asset Retirement Costs			010,102	·	0
20	TOTAL cost (Total of 14 thru 19)			75,425,166		13,845,231
21	Cost per KW of Installed Capacity (line 20 / 5)			192.6569		635.9775
22	Production Expenses	· · · · · · · · · · · · · · · · · · ·				
23	Operation Supervision and Engineering			377,827		214,911
24	Water for Power			327,519		702,291
25	Hydraulic Expenses			525,528		259,355
26	Electric Expenses			212,729		47,858
27	Misc Hydraulic Power Generation Expenses			249,786		115,885
28	Rents			82,999		0
29	Maintenance Supervision and Engineering			269,283		34,863
30	Maintenance of Structures			72,377		12,790
31	Maintenance of Reservoirs, Dams, and Waterway	s		211,408		8,405
32	Maintenance of Electric Plant			174,027		30,574
33	Maintenance of Misc Hydraulic Plant			374,531	<u> </u>	52,676
34	Total Production Expenses (total 23 thru 33)			2,878,014		1,479,608
35	Expenses per net KWh			0.0010		0.0086
				·		
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- 1						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Idaho Power Company	(1) 🕅 An Original	(Mo, Da, Yr)	0044104	
	(2) A Resubmission	04/13/2012	End of 2011/Q4	•
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)		
5. The items under Cost of Plant represent accou			ounts Production Eyns	neac
do not include Purchased Power, System control a	and Load Dispatching and Other Expenses class	eified as "Other Power Si	ounts. Froduction Expe	rises
6. Report as a separate plant any plant equipped	with combinations of steam, budgo internal com-	buetion engine or ass tu	rbino equinment	
, and a separate plant day plant oddippod	war combinations of steam, flydro, litternal com	bustion engine, or gas to	bine equipment.	
FEDOLUM				
FERC Licensed Project No. 2055	FERC Licensed Project No. 503	FERC Licensed Project		Line
Plant Name: C J Strike (d)	Plant Name: Swan Falls	Plant Name: Twin Falls		No.
	(e)	<u> </u>)	
	· · · · · · · · · · · · · · · · · · ·			ļ
D				ļ
Run-of-River	Run-of-River		Run-of-River	1
Outdoor	Conventional		Conventional	
1952	1910		1935	3
1952	1994		1995	4
82.80	25.00		52.74	5
92	25		51	6
8,760	8,760		8,627	7
				8
91	24		53	
84	14		50	
6	4			11
657,632,000	157,917,000		394,475,000	
	101,011,000		394,473,000	13
5,473,876	51,675		055 400	
9,203,458			255,499	
10,438,597	25,453,938		10,808,047	
	13,856,887		7,908,870	-
11,937,740	30,331,287		20,759,503	
248,183	835,946		1,917,603	
0	0	· · · · · · · · · · · · · · · · · · ·	0	19
37,301,854	70,529,733		41,649,522	20
450.5055	2,821.1893	:	789.7141	
				22
870,472	212,122		232,982	23
843,278	174,581		216,977	24
1,171,858	148,772		178,393	25
42,777	34,517		53,462	26
355,585	113,831		148,674	
-113,298	-31,048		-11,887	28
96,665	61,292		30,047	29
128,592	79,419		38,832	30
115,796	183,048		37,877	31
134,533	22,414	· · · · · · · · · · · · · · · · · · ·	38,864	32
144,740	125,136		79,005	33
3,790,998	1,124,084	· · · · · · · · · · · · · · · · · · ·	1,043,226	
0.0058				
0.0000	0.0071		0.0026	35
	•			
en en en en en en en en en en en en en e				
	·			

Nan	ne of Respondent	This Report	ls:	Date of Repor	t Year/Period of Report
Idal	no Power Company	(1) X An	Original	(Mo, Da, Yr)	0044/04
		<u> </u>	Resubmission	04/13/2012	2/10 0/
	HYDROELE	CTRIC GENI	ERATING PLANT STATIS	STICS (Large Plan	ts)
1. La	arge plants are hydro plants of 10,000 Kw or more o	f installed cap	pacity (name plate ratings	;)	
2. If	any plant is leased, operated under a license from t	he Federal Er	nergy Regulatory Commis	ssion, or operated	as a joint facility, indicate such facts in
3. If	tnote. If licensed project, give project number. net peak demand for 60 minutes is not available, giv	us that which	is sveilable specifiing pe	i.a.d	
4. If	a group of employees attends more than one gener	ve mar wnich atino olant <i>re</i>	is available specifying pe	MOO. vimate average ou	mher of employees assignable to each
plant		aung plant, ra	port of fine 11 the appro-	Aimate average na	mber of employees assignable to each
Line No.	Item		FERC Licensed Projec		FERC Licensed Project No. 2778
110.	(a)		Plant Name: Upper Sa (b)	lmon	Plant Name: Shoshone Falls (c)
		······································	1		<u> </u>
1	Kind of Plant (Run-of-River or Storage)			Run-of-River	Run-of-River
	Plant Construction type (Conventional or Outdoor)			Outdoor	Conventional
	Year Originally Constructed			1937	1907
4	Year Last Unit was Installed	/		1947	1921
5	Total installed cap (Gen name plate Rating in MW)			34.50	12.50
6	Net Peak Demand on Plant-Megawatts (60 minutes	s)		37	14
7	Plant Hours Connect to Load	····		8,760	8,640
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions			39	14
10	(b) Under the Most Adverse Oper Conditions			32	11
11	Average Number of Employees			3	2
12	Net Generation, Exclusive of Plant Use - Kwh			293,884,000	110,438,000
13	Cost of Plant				
14	Land and Land Rights			202,399	313,328
15	Structures and Improvements			2,013,430	1,231,506
16	Reservoirs, Dams, and Waterways			5,569,171	512,402
17	Equipment Costs			7,763,706	4,523,995
18	Roads, Railroads, and Bridges			29,359	51,383
19	Asset Retirement Costs			0	0
20	TOTAL cost (Total of 14 thru 19)			15,578,065	6,632,614
21	Cost per KW of Installed Capacity (line 20 / 5)			451.5381	530.6091
	Production Expenses				
23	Operation Supervision and Engineering			388,900	193,209
24	Water for Power			373,144	169,172
25	Hydraulic Expenses			551,980	127,220
26	Electric Expenses			86,416	38,400
27 28	Misc Hydraulic Power Generation Expenses Rents	· · · · · · · · · · · · · · · · · · ·		205,221	107,273
29				0	-315
30	Maintenance Supervision and Engineering Maintenance of Structures			97,699	21,664
31	Maintenance of Reservoirs, Dams, and Waterways	·		115,610	31,721
	Maintenance of Reservoirs, Dams, and Waterways Maintenance of Electric Plant	i 		254,149	6,789
	Maintenance of Misc Hydraulic Plant			67,839	46,273
34	Total Production Expenses (total 23 thru 33)			239,825	67,634
35	Expenses per net KWh			2,380,783	809,040
	= Apolioco pol licellati			0.0081	0.0073
-					
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				14	
				1	

Name of Respondent	This Report Is:	Date of Report Year/Period of Repo	ort .
Idaho Power Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	04/13/2012 End of 2011/Q4	+
HYDROEL	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	
5. The items under Cost of Plant represent accord	unts or combinations of accounts prescribed by the	ne Uniform System of Accounts Production Expe	enses
do not include Purchased Power, System control	and Load Dispatching, and Other Expenses class	sified as "Other Power Supply Expenses "	J11000
6. Report as a separate plant any plant equipped	l with combinations of steam, hydro, internal com	bustion engine, or gas turbine equipment.	
EEDC Lineared Project No.	ECDO!:	1	<u> </u>
FERC Licensed Project No. 1971 Plant Name: Common Facilities	FERC Licensed Project No. 2061 Plant Name: Lower Salmon	FERC Licensed Project No. 2899	Line
(d)	(e)	Plant Name: Milner (f)	No.
		<u> </u>	1
			
	Run-of-River	Run-of-Rive	r 1
	Outdoor		
	1949	1992	
	1949	1992	
0.00	60.00	59.45	5 5
0	65	59	6
0	8,760	8,653	3 7
		The state of the s	8
0	64	61	9
0	60		10
0	7		2 11
0	391,028,000	435,475,000	12
			13
114,367	424,428	138,100) 14
26,615,283	2,805,900	10,340,105	-1
13,556,785	6,916,532	17,114,934	
1,288,563	8,069,424	27,665,197	
99,051	88,693	501,877	
41,674,049	0	O	
	18,304,977	55,760,213	
0.0000	305.0830	937.9346	
ol	270 400	200 270	22
0	379,189 352,498	233,958	
6,376,408	379,465	2,115,819	
0	232,553	119,064 49,500	
0	203,217	236,962	
0	-13,894	-11,941	
0	73,977	44,160	
0	156,154	43,701	
0	8,085	80,612	
0	119,879	79,594	
54,282	160,281	74,106	
6,430,690	2,051,404	3,065,535	+
0.0000	0.0052	0.0070	
	i i		, 1

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: 1	Column: b	
American Falls generating ca USBR.	pacity is dependent upon water releases controll	ed by the
Schedule Page: 406 Line No.: 1	Column: e	
Cascade generating capacity	is dependent upon water releases controlled by	the USBR.
Schedule Page: 406 Line No.: 1	Column: f	
Upstream storage in Brownlee		
Schedule Page: 406.1 Line No.: 1	Column: b	
Upstream storage in Brownlee	Reservoir	
Schedule Page: 406.1 Line No.: 1		
Lower Malad maximum demand 1:	5,000 Kw, Upper Malad maximum demand 9,000 Kw no.	n-coincident.

	e of Respondent to Power Company		t ls: n Original Resubmission	Date of Re (Mo, Da, \ 04/13/201	(r)	ear/Period of Report of 2011/Q4
			PLANT STATISTIC			
stora	mall generating plants are steam plants of, less tha ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operate project number in footnote.	/ (name plate	rating). 2. Designacility, and give a con	nate any plant leased	from others, opera	ted under a license from
Line No.	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW (60, min.) (d)	Net Generation Excluding Plant Use	Cost of Plant
1	(a) Hydro:	(b)	(c)	(d) "/	(e)	(f)
2	Clear Lakes	1937	2.50	2.3	16,495	1,759,923
3	Thousand Springs	1912	8.80	7.4	17,211	9,322,833
4			5.50			0,022,000
5						
6	Internal Combustion:					
7	Salmon Diesel (1)	1967	5.00	4.2	26	909,259
8						
9						
10						
	(1) Salmon units are classified as standby.					
12						
13						
14						
15	The same of the sa					
16	and the second s					
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22						Name of the state
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24	The state of the s					
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29	The state of the s					
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Name of Respondent		This Report Is:	α Ι	ate of Report	Year/Period of Repo	ri
Idaho Power Company		(1) X An Orig	pinal (M bmission 04	/lo, Da, Yr) 4/13/2012	End of 2011/Q4	
	GEI	NERATING PLANT ST.	ATISTICS (Small Plants) (Continued)	· · · · · · · · · · · · · · · · · · ·	
combinations of steam, I	tely under subheadings for eak demand for 60 minutes hydro internal combustion o eam turbine regenerative fe	steam, hydro, nuclear, s is not available, give ti or gas turbine equipme	internal combustion and ga he which is available, speci nt report each as a senara	as turbine plants. For if ying period. 5. If a temperate However if	any plant is equipped with	h
Plant Cost (Incl Asset	Operation	Productio	n Expenses	T	Fuel Costs (in cents	1
Retire. Costs) Per MW (g)	Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)	Kind of Fuel (k)	(per Million Btu)	Line No.
						1
703,969	123,037		36,555	5		2
1,059,413	213,644		252,473	3		3
						4
						5
						6
181,852				Diesel		7
						8
						9
						10
						11
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						40
						41
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				·		43
						44
						45
						46
<u> </u>		and the second second second			1 1	

Na	me of Respondent	This Repo	art lo		ata of Bossel		and David of Da	
i i	aho Power Company	(1) [X] A	An Original		Date of Report Mo, Da, Yr)	J	ear/Period of Re ad of 2011/	•
luc	mo Fower Company	(2) A	A Resubmission	c	04/13 /2 012	=	10 Of	
		TRAN	SMISSION LINE	STATISTICS		· · · · · · · · · · · · · · · · · · ·		
1.	Report information concerning to	ransmission lines, cost of lines, a	and expenses for	year. List each	transmission	line having nor	ninal voltage of	132
Ż.	volts or greater. Report transmi	ssion lines below these voltages	in group totals o	only for each vol	tage.			
sub	Transmission lines include all lin station costs and expenses on t	his page.	ansmission syst	em plant as give	en in the Unito	rm System of A	ccounts. Do no	ot report
	Report data by individual lines fo		State commission	on.				
4.	Exclude from this page any trans	smission lines for which plant co	sts are included	in Account 121,	Nonutility Pro	perty.		
5. I	ndicate whether the type of sup	porting structure reported in colu	ımn (e) is: (1) siı	ngle pole wood	or steel; (2) H-	frame wood, or	r steel poles; (3)) tower;
or (4) underground construction If a	transmission line has more than	one type of sup	porting structure	e, indicate the	mileage of eac	h type of constru	uction
rem	he use of brackets and extra line ainder of the line.	es. Minor portions of a transmiss	sion line of a diffe	erent type of cor	nstruction nee	d not be disting	uished from the	:
	Report in columns (f) and (g) the	total pole miles of each transmi	ission line. Shov	v in column (f) th	ne note mites o	of line on structi	ures the cost of	which is
repo	orted for the line designated; cor	oversely, show in column (g) the	pole miles of lin	e on structures t	he cost of whi	ch is reported f	or another line.	Report
pole	miles of line on leased or partly	y owned structures in column (g)	. In a footnote, e	explain the basis	of such occu	pancy and state	e whether exper	nses with
resp	ect to such structures are include	ded in the expenses reported for	the line designa	ited.				
Line	DESIGNATI	ON	VOLTAGE (KV	<i>y</i>)	Tunn of	LENGTH	(Pole miles)	T
No.			(Indicate where	é	Type of	(In the undergro	(Pole miles) case of ound lines	Number
			60 cycle, 3 pha	ase)	Supporting	report are	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Borah	Midpoint	345.00	500.00	S Tower	85.17	<u> </u>	1
2	Boardman	Slatt	500.00	500.00	S Tower	1.79		1
3	Summer lake	Hemingway	500.00	500.00	S Tower	0.40		1
4	Hemingway	Midpoint	500.00	500.00	S Tower	0.37		1
5								
6	Jim Bridger	Goshen	345.00	345.00	S Tower	226.40		1
7	State Line	Midpoint	345.00	345.00	S Tower	76.04		2
8	Kinport	Borah	345.00	345.00	S Tower	27.10		1
9	Midpoint	Borah #1	345.00	345.00	H Wood	79.29		1
10	Midpoint	Borah #2	345.00	345.00	H Wood	77.58		2
11	Adelaide Tap	Adelaide	345.00	345.00	H Wood	2.67		2
12								
	Quartz	LaGrande	230.00	230.00	H Wood	46.30		1
	Midpoint	Hunt	230.00	230.00	S Tower	0.70		2
	Brady	Antelope	230.00		H Wood	56.29		1
	Brady	Treasureton	230.00		H Wood	0.11		1
	Brady #1 & #2	Kinport	230.00		S Tower	17.94		2
	Jim Bridger	Point of Rocks	230.00		H Wood	1.40		1
	Brownlee	Ontario	230.00		S Tower	72.74	<u> </u>	1
	Mora	Bowmont	138.00		S P Wood	9.91		1
	Mora	Bowmont	138.00		H Wood	8.82		1
	Jim Bridger	Point of Rocks	230.00		H Wood	2.79		1
	Caldwell 710	Locust	230.00		SP Steel	18.59		1
	Boise Bench	Caldwell	230.00		S Tower	7.56		1
_	Boise Bench	Caldwell	230.00		H Wood	33.68		1
	Boise Bench Boardman	Cloverdale	230.00		S Tower	16.10		2
	Brownlee 714	Dalreed Sub	230.00		H Wood	1.68		1
	Caldwell	Oxbow	230.00		SP Steel	11.06		2
_		Ontario Ontario	230.00		H Wood	29.84		1
	Bennett Mtn PP		230.00		S Tower	3.27		
		Rattlesnake TS Hunt	230.00		SP Steel	4.44		
		<u> </u>	230.00	230.00		68.17		1
		Hubbard	230.00	230.00		36.28		1
		Hubbard	230.00		SP Steel	1.90		1
33	Danskin	Hubbard	230.00	230.00	SP Steel	1.30		2
		1			1 .			
_								
36			i		TOTAL	4,759.01	11.02	186

Name of Respo	ndent		This Report Is		Date of Rep	ort Y	ear/Period of Report	t
Idaho Power Co	ompany		(1) X An O	•	(Mo, Da, Yr)	\	nd of 2011/Q4	
			1	submission	04/13/2012			
7 Da ant annual				LINE STATISTIC		***		·
vou do not report	t the same transm	iission line structure	twice. Report Lov	wer voltage Lines a	nd higher voltage line	es as one line. D	esignate in a footno	te if
pole miles of the	e primary structure	in column (f) and the	he note miles of the	or more transmissi e other line(s) in co	on line structures sup	port lines of the	same voltage, repor	t tne
8. Designate an	v transmission lin	e or portion thereof	for which the resp	ondect is not the s	ole owner. If such pr	nnerty is leased t	from another compa	nv
give name of les	sor, date and terr	ns of Lease, and an	nount of rent for ye	ear. For any transn	nission line other than	n a leased line. o	r portion thereof, for	· · · · · ·
which the respor	ndent is not the so	ole owner but which	the respondent op	perates or shares in	the operation of, fur	nish a succinct st	tatement explaining	the
arrangement and	d giving particular	s (details) of such m	natters as percent	ownership by respo	ondent in the line, na	me of co-owner, I	basis of sharing	
expenses of the	Line, and how the	e expenses borne b	y the respondent a	re accounted for, a	and accounts affected	 Specify whether 	er lessor, co-owner,	or
	associated comp							
determined She	y iransmission im ecify whether less	e leased to another ee is an associated	company and give	e name of Lessee,	date and terms of lea	ise, annual rent f	or year, and how	
		lled for in columns		k cost at end of vea	ar			
			u, (.)	Jook at one of you				
	COST OF LIN	E (Include in Colum	n (i) Land					
Size of	1	and clearing right-o		EXP	ENSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor	Land rights,	and dearing right-o	i-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses	(o)	Expenses (p)	No.
1272 ACSR	256,381	` `	22,045,793	(111)	(n)		(P)	
2X1780 ACSR	200,001	446,708	446,708			· · · · · · · · · · · · · · · · · · ·		1 2
1272 ACSR		835,662	835,662					2
1272 ACSR		033,002	033,002					3
12727GOIX								4
1272 ACSR	483,309	16,763,326	17,246,635					5
795 ACSR	571,979		11,620,814					6
1272 ACSR	344,220		6,352,281					$\frac{17}{9}$
715.5 ACSR	283,143							8
715.5 ACSR	64,851	12,257,047	6,160,083					9
715.5 ACSR	51,448		12,321,898 399,394					10
10.5710011	31,440	347,340	399,394				<u> </u>	11
795 ACSR	62,218	2,841,222	2 002 440					12
715.5 ACSR	9,145		2,903,440 1,007,597					13
1272 ACSR	108,301		3,039,001					14
95 ACSR	100,001	6,186	6,186				- 	15
15.5 ACSR	18,829		988,700					17
272 ACSR	1,190		52,715					18
X954 ACSR	1,676,838		22,218,628					19
15.5 ACSR	413,793	2,167,266	2,581,059			·····		20
15.5 ACSR	,	2,101,200	2,301,033					21
272 ACSR	1,899	212,523	214,422					22
590 ACSR	2,138,236	8.775,086	10,913,322					23
272 ACSR	1,748,214	6,980,587	8,728,801					24
15.5 ACSR		0,000,007	5,7 20,00 1				1	25
272 ACSR	3,062,812	6,869,820	9,932,632					26
95 AAC	3,302,012	80,895	80,895				<u> </u>	27
54 ACSR	34,174	16,039,303	16,073,477					28
X954 ACSR	224,688	6,285,960	6,510,648					29
272 ACSR		0,200,000	0,010,040					30
272 ACSR	81,701	1,666,354	1,748,055			·	1	31
590 ACSR	624,917	22,457,621	23,082,538					32
590 ACSR	32 1,0 17	15,210,561	15,210,561					33
590 ACSR		10,210,001	13,210,301	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	+	
590 ACSR							 	34
	l		•		ŀ			35
1	[* .					
	8111-11							
	31,147,986	426,733,642	457,881,628					36

No	mo of Boonedest	1 991 - 199						
ľ	me of Respondent	This Rep (1) [X]	ort is: An Original	} [Date of Report Mo, Da, Yr)	i	ear/Period of Rep	•
IGS	ho Power Company		A Resubmission		04/13/2012	Er	nd of	
		TRAI	NSMISSION LINE	STATISTICS				
1.	Report information concerning t	ransmission lines, cost of lines.	and expenses for	vear. List each	transmission	line having nor	minal voltage of	132
kilo	volts or greater. Report transm	ission lines below these voltage	s in group totals o	only for each vol	tage.	1		
2.	Fransmission lines include all lin	nes covered by the definition of	transmission syste	em plant as give	en in the Unifo	rm System of A	occounts. Do no	t report
	station costs and expenses on							
3. f	Report data by individual lines fi Exclude from this page any tran	or all voltages if so required by a smission lines for which plant o	a State commissionsts are included in	in Account 121	Nonutility Dro	norti.		
5. I	ndicate whether the type of sup	porting structure reported in co	umn (e) is: (1) si	nale pole wood	or steel: (2) H	perty. -frame wood o	r steel poles: (3)	l tower
or (4	 underground construction if a 	transmission line has more tha	in one type of sup	porting structure	e, indicate the	mileage of eac	h type of constru	uction
by t	he use of brackets and extra lin	es. Minor portions of a transmi	ssion line of a diffe	erent type of co	nstruction nee	d not be disting	juished from the	•
	ainder of the line.	a Andrei and and and an area of a second						
tenr	Report in columns (f) and (g) the	total pole miles of each transn	hission line. Show	in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
pole	orted for the line designated; co miles of line on leased or partly	v owned structures in column (c	e pole miles of line	e on structures t	ne cost of whi	cn is reported t	or another line.	Report
resp	ect to such structures are inclu	ded in the expenses reported for	r the line designa	ted.	o or such occu	paricy and state	a wiletilei exper	ISES MILLI
·								
Line	DESIGNAT	ION	TVOLTAGE (KV	^	·	LENGTH	(Pale miles)	т
No.			(Indicate where	e ·	Type of	(in the	(Pole miles) case of ound lines	Number
			other than 60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of
	From	То	Operating	Designed	1	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	Designated	Line	(h)
1	Danskin	Bennett Mtn	230.00		SP Steel	(†) 5.47	(g)	(1)
	Hemingway	Bowmont	230.00		SP Steel	13.02		
	Langley Gulch Tap	Downlone	230.00	230.00		15.02		 '
	Boise Bench	Midpoint #1	230.00		S Tower	0.87		1
	Boise Bench	Midpoint #1	230.00		H Wood	108.23		'
	Brownlee	Quartz Jct	230.00		S Tower	1.52		1
	Brownlee	Quartz Jct	230.00		H Wood	41.32		1
8	Brownlee	Boise Bench #1 & #2	230.00		S Tower	99.76		2
9	Oxbow	Brownlee	230.00		S Tower	10.80		2
10	Boise Bench	Midpoint #2	230.00		S Tower	3.32		1
11	Boise Bench	Midpoint #2	230.00	230.00	H Wood	102.07		1
12	Oxbow	Pallette Jct	230.00	230.00	S Tower	20.03	·	2
13	Pallette Jct	Imnaha	230.00	230.00	H Wood	24.43		2
	Hells Canyon	Palette Jct	230.00	230.00	S Tower	8.16		2
	Brownlee	Boise Bench	230.00		S Tower	102.08	-	2
	Boise Bench	Midpoint #3	230.00		H Wood	106.31		1
	Palette Jct	Enterprise	230.00		H Wood	29.12		1
	Borah	Brady #2	230.00		S Tower	0.41		1
	Borah	Brady #2	230.00		H Wood	3.56		1
	Borah	Brady #1	230.00	230.00	H Wood	3.87		1
21	Goshen	0-4-12-	101.00	101.00				
	Don	State Line	161.00		H Wood	90.48		1
	Don	Goshen	161.00		S Tower	2.39		2
25	Doll	Goshen	161.00	161.00	H Wood	48.43		2
	American Falls Power Plant	Adelaide	138.00	120.00	1.1 18/2 2 4	40.00		
	American Falls Power Plant	Adelaide	138.00		H Wood S P Wood	10.99 0.12		2
	Minidoka Loop	Adelaide	138.00		S Tower	1.12		2
	Nampa	Caldwell	138.00		S P Wood	10.75		2
	Upper Salmon	Mountain Home Jct	138.00		H Wood	54.29	<u> </u>	1
	Upper Salmon	Cliff	138.00		H Wood	30.81		4
	Eastgate	Russet	138.00		S P Wood	2.08	···	1
	Brady	Fremont	138.00		S Tower	0.98		2
	Brady	Fremont	138.00		H Wood	24.32		2
	Brady	Fremont	138.00		S P Wood	24.32		2
			135.00	130.00	51 1100u	24.33		
20			 		TOT:			
36		j	j	1	TOTAL	4,759.01	11.02	186

Name of Respo			This Report Is	: Priginal	Date of Rep (Mo, Da, Yr)	ort Ye	ar/Period of Repo	
Idaho Power Co	ompany			submission	04/13/2012	En	d of	4
			TRANSMISSION	LINE STATISTIC	CS (Continued)			
7. Do not report	t the same transm	ission line structure	twice. Report Lov	ver voltage Lines	and higher voltage line	es as one line. De	signate in a footr	note if
you do not mola	ae comer voitage	iines with nigher vo	NTAGE lines if two	or more transmiss	ion lino etruoturos sun	port lines of the sa	ame voltage, repo	ort the
boile times of file	primary structure	in column (t) and t	he pole miles of the	e other line(s) in c	olumn (a)			
give name of les	sor, date and tern	e or porsion mereor as of Lease, and ar	Tor which the respondent	ondent is not the	sole owner. If such promission line other than	operty is leased from	om another comp	oany,
which the respon	ndent is not the so	le owner but which	the respondent on	ar. For any trans terates or shares :	mission line other than in the operation of, furi	a leased line, or	portion thereof, fo	or - 45-
andingenient and	y giving paracalars	o (uetaiis) of such h	natters as percent d	ownershin hy resr	ondent in the line nor	ne of co-owner b	saic of obosins	
expenses of the	Line, and now the	e expenses borne b	y the respondent a	re accounted for,	and accounts affected	. Specify whether	lessor, co-owner	r. or
outer party is all	associated Compa	ariy.						.,
determined Spe	y transmission line acify whether less	e leased to another se is an associated	company and give	name of Lessee,	date and terms of lea	se, annual rent for	year, and how	
10. Base the pla	int cost figures cal	led for in columns	(i) to (l) on the book	cost at end of ve				
			() 10 (1) 011 1116 1001	Cost at end of ye	;ai.			
	COST OF LINE	(Include in Colum	ın (i) Land.					
Size of		and clearing right-o	L	EXF	PENSES, EXCEPT DE	PRECIATION AN	DTAXES	
Conductor								
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	Total	Lin
(i)	(j)	(k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No
590 ACSR		3,528,033	3,528,033	······································				1
590 ACSR	1,854,996	9,212,985	11,067,981					2
	896,110		896,110					$\frac{-}{3}$
15.5 ACSR	336,186	5,172,731	5,508,917			· · · · · · · · · · · · · · · · · · ·		4
15.5 ACSR								5
95 ACSR	53,068	2,229,410	2,282,478					6
95 ACSR		*				,	****	7
ARIOUS	289,934	8,046,450	8,336,384					8
272 ACSR 15.5 ACSR	14,810	1,182,550	1,197,360					9
ARIOUS	227,825	6,380,708	6,608,533					10
272 ACSR	02 027	0.007.500			<u> </u>			11
272 ACSR	92,037 171,081	2,097,566	2,189,603					12
272 ACSR	44,687	1,386,300	1,557,381					13
4 ACSR	184,817	1,252,130 5,624,726	1,296,817					14
5.5 ACSR	247,857	5,599,323	5,809,543		<u> </u>			15
72 ACSR	84,014	1,739,212	5,847,180 1,823,226					16
72 ACSR	3.068	416,606	419,674					17
5.5 ACSR		,	413,074					18
72 ACSR	10,064	311,349	321,413	· · · · · · · · · · · · · · · · · · ·				19
								20 21
0 COPPER	16,155	648,382	664,537				· · · · · · · · · · · · · · · · · · ·	22
5.5 ACSR	76,041	1,698,355	1,774,396		 			23
7.5 ACSR								24
								25
COPPER	26,507	262,590	289,097					26
COPPER				***********				27
5.5 ACSR	21,326	254,909	276,235					28
AAC	608,325	1,779,264	2,387,589				many a jamen na nga .	29
ACSR	47,687	3,565,872	3,613,559					30
ACSR	43,568	913,613	957,181				· · · · · · · · · · · · · · · · · · ·	31
AAC	270,823	557,504	828,327					32
RIOUS	564,932	3,770,086	4,335,018					33
RIOUS								34

31,147,986

426,733,642

36

457,881,628

Nan	ne of Respondent		This Repor	rt lo:)-tf D	4 V	/D:I(D-	
l	ho Power Company	·	(1) X A	n Original	[Date of Repor Mo, Da, Yr)	ı	ear/Period of Re and of 2011	•
			`` [_]	Resubmission	i i	4/13/2012		Id 01	-
				SMISSION LINE					
2. T subs 3. R 4. E 5. Ir or (4	Report information concerning to the rolts or greater. Report transmit fransmission lines include all lines tation costs and expenses on the rolt data by individual lines for exclude from this page any transmidicate whether the type of supply underground construction if a supply use of brackets and extra lines.	ission lines below thes nes covered by the de this page. or all voltages if so rec smission lines for which porting structure repo- transmission line has	se voltages finition of tra quired by a scholart costed in colurs more than	in group totals of ansmission systems. State commissions are included mn (e) is: (1) sione type of suppose the suppose of suppose the supp	only for each volument plant as given on. in Account 121, angle pole wood opporting structure	tage. In the Uniform Nonutility Property Steel; (2) Head indicate the	orm System of A opertyframe wood, or	accounts. Do no	ot report) tower;
rema 6. R repor pole	ne use of brackets and extra line sinder of the line. seport in columns (f) and (g) the rted for the line designated; columns of line on leased or partly ect to such structures are included. DESIGNAT	e total pole miles of ea nversely, show in colu y owned structures in ded in the expenses re	nch transmis mn (g) the p column (g).	ssion line. Show pole miles of lin In a footnote, the line designa	v in column (f) the on structures to explain the basis ated.	ne pole miles the cost of who of such occu	of line on struct ich is reported f ipancy and state	ures the cost of or another line.	which is
No.				VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph		Type of Supporting	(In the undergro report cire	case of ound lines cuit miles)	Numbe Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	King	Lower Malad		138.00		H Wood	84.51	(9)	"
2	Emmett Jct	Payette		138.00		H Wood	66.46		
3	Mountain Home AFB Tap			138.00	138.00	H Wood	6.20		
4	Ontario	Quartz		138.00	138.00	H Wood	73.33		
5	King	American Falls PP		138.00		S Tower	1.03		
. 6	King	American Falls PP		138.00		H Wood	141.74		
	King	American Falls PP		138.00		S P Wood	3.71		
	Duffin	Clawson		138.00		H Wood	6.22		
	American Falls	Brady Tie		138.00					ļ
	Upper Salmon A-B	 				H Wood	0.33		ļ
	Upper Salmon B	King Wells		138.00		H Wood	5.66		
	King	Wood River		138.00		H Wood	125.59	·	ļ
	Boise Bench			138.00		H Wood	73.71		
	Quartz	Grove		138.00		S P Wood	10.38		
	· · · · · · · · · · · · · · · · · · ·	John Day		138.00		H Wood	67.32	<u></u>	
	Sinker Creek Tap			138.00		H Wood	2.80		
	Mora	Cloverdale		138.00		H Wood	2.57		
	Mora	Cloverdale		138.00		S P Wood	22.28		
_	Mora	Cloverdale		138.00		S P Steel	0.96		
	Stoddard Jct	Stoddard Sub		138.00	138.00	S P Steel	3.80		
	Fossil Gulch Tap			138.00	138.00	H Wood	1.95		
	Wood River	Midpoint		138.00	138.00	H Wood	53.04		
22	Wood River	Midpoint		138.00	138.00	S P Wood	16.69		
23	Oxbow	McCall		138.00		H Wood	37.16		1
24	Oxbow	McCall		138.00	138.00	S P Wood	2.32		
	Lowell Jct	Nampa		138.00		S P Wood	7.50	· · · · · · · · · · · · · · · · · · ·	'
26	Hunt	Milner		138.00	138.00	S P Wood	19.40		1
27	Strike	Bruneau Bridge		138.00	138.00	H Wood	13.49		1
28	American Falls	Kramer Sub		138.00		S P Wood	18.40		
29	Pingree	Haven		138.00		S P Wood	11.72		
30	Midpoint	Twin Falls		138.00		S P Wood	25.13		
31	Twin Falls	Russett		138.00		S P Wood	1.71		
32	Blackfoot	Aiken		46.00		S P Wood	6.18		
33	Peterson	Tendoy		69.00	138.00		57.21		
	Eastgate Tap	Eastgate		138.00		S P Wood	6.36		ļ
	Cimberly Tap	Kimberly		138.00		S P Steel	1.83		
				100.00	100.00	o i ologi	1.03		
36					·	TOTAL			
90						TOTAL	4,759.01	11.02	186

Name of Respondent			This Report I		Date of Rep		Year/Period of Report		
Idaho Power C	ompany		(1) X An (Original esubmission	(Mo, Da, Yr 04/13/2012		End of 2011/Q4		
	·····		i Land	N LINE STATISTIC	5			<u> </u>	
7 Do not renor	t the same transm	inging line etctu-	~~~			· · · · · · · · · · · · · · · · · · ·			
you do not inclu	t the same transm de Lower voltage	lission line structure lines with higher vo	e twice. Report Lo oltage lines. If two	wer voltage Lines a or more transmissi	and higher voltage lin	es as one line.	Designate in a footno e same voltage, report	te if	
pole miles of the	e primary structure	in column (f) and	the pole miles of th	ne other line(s) in co	olumn (g)				
8. Designate ar	ny transmission lin	e or portion thereo	f for which the resp	condent is not the s	ole owner. If such p	roperty is lease	d from another compa	ny,	
give name of les	ssor, date and tern	ns of Lease, and a	mount of rent for y	ear. For any transr	mission line other tha	n a leased line,	or portion thereof, for		
which the respon	ndent is not the so	ole owner but which	the respondent o	perates or shares in	n the operation of, fu	rnish a succinct	statement explaining	the	
evnenses of the	d giving particular	s (details) of such i	natters as percent	ownership by resp	ondent in the line, na	me of co-owne	r, basis of sharing		
other party is an	associated comp	anv anv	by the respondent	are accounted for, a	and accounts affecte	d. Specify whe	ther lessor, co-owner,	or	
			r company and giv	e name of I essee	date and terms of le	ase annual ren	t for year, and how		
determined. Sp	ecify whether less	ee is an associated	d company.				tion your, and now		
10. Base the pla	ant cost figures ca	lled for in columns	(j) to (l) on the boo	ok cost at end of ye	ar.				
	COST OF LIN	E (Include in Colur	nn (j) Land,	EXP	ENSES, EXCEPT D	EPRECIATION	AND TAXES		
Size of	Land rights,	and clearing right-o	of-way)	·	•				
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-	
and Material	1	Other Costs		Expenses	Expenses		Expenses	Line	
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.	
VARIOUS	76,823							1	
VARIOUS	30,918		2,543,080					2	
397.5 ACSR VARIOUS	1,955		14,938					3	
715.5 ACSR	34,428		2,185,383					4	
715.5 ACSR	216,919	7,976,117	8,193,036					5	
715.5 ACSR						· · · · · · · · · · · · · · · · · · ·		6	
4\0	4,191	200 057	244.040					7	
954 ACSR	4,131	309,857 96,921	314,048					8	
250 COPPER	2,741		96,921 95,814		<u> </u>			9	
VARIOUS	28,490		2,178,807					10	
VARIOUS	173,683		3,008,181					12	
VARIOUS	225,602		1,878,374		<u> </u>			13	
397.5 ACSR	92,173	2,362,416	2,454,589					14	
VARIOUS	20	77,199	77,219					15	
715.5 ACSR	3,168,369	9,724,534	12,892,903		<u> </u>			16	
/ARIOUS								17	
95AAC			22 700					18	
1272 ACSR								19	
250 COPPER	450	199,195	199,645					20	
97.5 ACSR	349,712	6,997,913	7,347,625					21	
397.5 ACSR								22	
97.5 ACSR	109,899	2,306,969	2,416,868					23	
97.5 ACSR								24	
15.5 ACSR	211,131	1,448,294	1,659,425					25	
15.5 ACSR	3,324	1,190,604	1,193,928					26	
97.5 ACSR 15.5 ACSR	14,927	587,404	602,331			·		27	
97.5 ACSR	13,734	1,051,324	1,065,058					28	
ARIOUS	18,223	1,276,855	1,295,078					29	
15.5 ACSR	54,848 16,790	2,969,759	3,024,607		ļ	······································		30	
15.5 ACSR	13,616	206,158	222,948					31	
97.5 ACSR	395,696	491,359 3,449,949	504,975			······································		32	
15.5 ACSR	343,955	2,136,683	3,845,645					33	
95 ACSR	343,333	2,130,063	2,480,638					34	
			[35	
.:	į	ļ	Į						
	24 447 000	400 700 040	457 004 005	·				1	
	31,147,986	426,733,642	457,881,628					36	

	me of Respondent		Report Is: [X] An Original		Date of Repor Mo, Da, Yr)	1	ear/Period of Re	-
lda	tho Power Company	(2)	A Resubmission	i '	04/13/2012	Er	nd of	Q4
			RANSMISSION LINE					
1.	Report information concerning				tonomicsion	lies beries se	minal valtage of	422
kilo	volts or greater. Report trans	mission lines below these volt	les, and expenses to laces in croup totals	r year. List each only for each vol	i transmission tane	line naving noi	ninai voltage of	132
2.	Transmission lines include all	lines covered by the definition	of transmission sys	tem plant as give	en in the Unifo	rm System of A	Accounts. Do no	t report
sub	station costs and expenses or	n this page.			,,, ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,0.0 0	ioodania. Bo no	СТОРОЛЕ
3. i	Report data by individual lines	for all voltages if so required	by a State commissi	on.				
4. I	Exclude from this page any tra	ansmission lines for which pla	nt costs are included	in Account 121,	Nonutility Pro	perty.		
5. į	ndicate whether the type of st	upporting structure reported in	column (e) is: (1) si	ingle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4	4) underground construction II	a transmission line has more	than one type of sup	oporting structure	e, indicate the	mileage of eac	h type of constru	uction
oy i rem	he use of brackets and extra I ainder of the line.	ines. Minor portions of a trans	smission line of a diff	rerent type of co	nstruction nee	d not be disting	juished from the	
	Report in columns (f) and (g) t	he total note miles of each tra	nemission line. Sho	win column (f) th	as asla milas	of line on staust	uroe the east of	which is
repo	orted for the line designated; of	conversely, show in column (a) the pole miles of lin	e on structures (the cost of whi	ich is renorted i	or another line	Report
oole	miles of line on leased or par	rtly owned structures in colum	n (a). In a footnote.	explain the basis	of such occu	nancy and stat	e whether exper	ncport ses with
esp	ect to such structures are incl	luded in the expenses reporte	d for the line designa	ated.		,		
			Ţ.					
<u></u>	DESIGNA	TION	LVOLTAGE (V	Λ		LENGEL	/5.1. 1. \	,
.ine No.	DESIGNA	111014	VOLTAGE (K Indicate when	v) e	Type of	LENGIH (In the	(Pole miles) case of ound lines	Numb
WO.			other than 60 cycle, 3 ph	ase)	Supporting	undergro	ound lines cuit miles)	Of
	From	То			1	On Structure	On Structures of Another	Circuit
	(a)	(b)	Operating (c)	Designed	Structure	of Line Designated	Line	,,
	<u> </u>			(d)	(e)	(f)	(g)	(h)
	Boise Bench	Mora	138.00		H Wood	13.18		
	Bowmont-Caldwell	Simplot Sub	138.00		S P Wood	0.51		
	Gary Lane	Eagle	138.00	[S P Wood	6.53		
	Locust Grove	Blackcat Sub	138.00		S P Steel	10.06	2.98	
	Boise Bench	Butler	138.00		S P Wood	0.14	4.02	
	Eagle	Star	138.00	138.00	S P Wood	6.39		
	Karcher Sub	Zilog Tap	138.00	138.00	S P Steel	2.08		
	Cloverdale - 712	712 - Wye	138.00	138.00	S P Steel	0.40	4.02	
	Victory Jct	Victory	138.00	138.00	S P Steel	1.90		
	Butler	Wye	138.00	138.00	S P Steel	2.94		
11	Horseflat	Starkey	138.00	138.00	H Wood	33.86		
12	Starkey	Mccall	138.00	138.00	S P Steel	2.08		
	Starkey	Mccall	138.00	138.00	H Wood	3.80		
14	Starkey	Mccall	138.00	138.00	S P Steel	1.50		
15	Starkey	Mccall	138.00	138.00	S P Wood	17.61		
16	Chestnut	Happy Valley	138.00	138.00	S P Steel	2.80		
-	Garnet	Ward		138.00				
_	McCall	Lake Fork	138.00	138.00	S P Wood	8.80		
	McCall	Lake Fork	138.00	138.00	S Steel	2.90		
	Caldwell	Willis	138.00	138.00	S P Steel	1.30		
	Caldwell	Willis	138.00	138.00	S P Steel	1.59		
	Caldwell	Willis	138.00	138.00	S P Wood	0.87		
	Valivue Tap		138.00	138.00	S P Steel	0.80		
	Kinport	Don #1	138.00	138.00	S Tower	1.24		
25	Donn	HOKU	138.00	138.00	S P Steel	2.74		
	Rockland Jct	Rockland Wind Farm	138.00	138.00	S P Steel	5.31	· · · · · · · · · · · · · · · · · · ·	
27	HOKU	Alamed	138.00	138.00	S P Steel	0.22		
28	HOKU	Alamed	138.00		S P Steel	0.23		<u></u>
29	HOKU	Alamed	138.00		S P Steel	2.85		
30	Twin Falls PP Tap		138.00		H Wood	0.82		
	American Falls PP	Amercian Falls Trans ST	138.00		S P Steel	0.37		
_	Lower Salmon	King Tie	138.00		H Wood	0.11		,
_	C J Strike	Strike Jct	138.00		S Tower	4.32		
_	Strike Jct	Mountain Home Jct	138.00		H Wood	23.39		
	Strike Jct	Bowmont	130.00		H Wood	0.05		
-		- Commont	[130.00	11 44000	0.05		
- 1		1	1 1				1	

TOTAL

4,759.01

11.02

186

Name of Respo			This Report Is:	riginal	Date of Rep (Mo, Da, Yr	ı f	ear/Period of Repo	
			1 1 1	submission	04/13/2012			- .
7 Do not repor	t the same transm	ricaion line etc.et		LINE STATISTIC				
vou do not inclu	de Lower voltage	lines with higher vol	twice. Report Low	ver voltage Lines	and higher voltage lin sion line structures sup	es as one line. [esignate in a footr	note if
pole miles of the	primary structure	e in column (f) and the	ne pole miles of the	or more transmiss e other line(s) in c	olumn (a)	port lines of the	same voltage, repo	ort the
8. Designate an	ıy transmission lin	e or portion thereof	for which the respo	ondent is not the s	sole owner. If such pr	operty is leased	from another comp	anv
give name or les	isor, date and terr	ns of Lease, and an	nou⊓t of rent for yea	ar. For anv trans	mission line other that	a leased line o	r partian thereof fo)r
which the respon	naent is not the so	ole owner but which	the respondent op-	erates or shares i	in the operation of, fur	nish a succinct s	tatement explaining	g the
arrangement and	o giving particular	s (details) of such m	atters as percent c	wnership by resp	condent in the line, na	me of co-owner	hasis of sharing	
other party is an	associated comp	e expenses borne by	the respondent ar	re accounted for,	and accounts affected	 Specify wheth 	er lessor, co-owner	r, or
			company and give	name of Lasses	, date and terms of lea	co annual ront f	or your and have	
uetermineu. Spe	echy whether less	ee is an associated	company.			oc, amuai rent i	or year, and now	
Base the plan	ant cost figures ca	lled for in columns (j) to (I) on the book	cost at end of ye	ear.			
		E (Include in Colum		FXF	PENSES, EXCEPT DE	PRECIATION A	ND TAVES	T
Size of	Land rights,	and clearing right-of	-way)	LXF	LITOLO, LACEFI DE	. ALCIATION A	AD IUVES	
Conductor	Land	Construction and	Total Cast	0	T 14.1.1.1			_
and Material		Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)		(1)	(m)	(n)	(o)	(p)	No
15.5 ACSR	14,697		651,970					1
95 AAC	· · · · · · · · · · · · · · · · · · ·	49,642	49,642					2
95 AAC	489,037		2,433,925					3
272 ACSR	935,725		4,537,586					4
272 ACSR	34,687		873,292					5
15.5 ACSR	179,817		3,089,251					6
95 AAC	43,035		478,223					7
272 ACSR 272 ACSR	140,412	709,148	849,560					8
95 ACSR	404 474	4 405 400						9
15.5 ACSR	134,471	1,405,436	1,539,907					10
15.5 ACSR	2,473,833	18,432,096	20,905,929					11
15.5 ACSR								12
15.5 ACSR								13
15.5 ACSR						·		14
272 ACSR	78,579	1,821,921	1 000 500					15
	40,580	1,021,321	1,900,500 40,580					16
I5.5 ACSR	331,539	4,682,879	5,014,418	· · · · · · · · · · · · · · · · · · ·				17
		4,002,013	3,014,416					18
72 ACSR	272,231	2,141,218	2,413,449					19
5 ACSR		2,11,210	2,110,110				 	20
5 ACSR					 			22
5 ACSR		351,497	351,497	· · · · · · · · · · · · · · · · · · ·	 			23
5.5 ACSR	1,174	212,777	213,951		 		 	24
72 ACSR	190	398	588					25
5 ACSR		356,945	356,945		 			26
72 ACSR							 	27
5 ACSR								28
5 ACSR								29
) COPPER	58	63,805	63,863		<u> </u>	· · · · · · · · · · · · · · · · · · ·		30
5.5 ACSR		76,560	76,560					31
7.5 ACSR		4,406	4,406					32
5.5 ACSR	5,566	384,068	389,634				1	33
7.5 ACSR	4,355	2,220,763	2,225,118				1	34
5.5 ACSR	86,651	1,866,338	1,952,989					35
] . [
			·					
	31,147,986	426,733,642	457,881,628		<u> </u>			

Nan	me of Respondent		This Repo	rt lo:					
ľ	ho Power Company		(1) X A	n Original		Date of Repor Mo, Da, Yr)	ł	ear/Period of Re nd of 2011	•
<u> </u>			L ` '	Resubmission SMISSION LINE		04/13/2012			
1. F	Report information concerning tr	ansmission lines co				transmission	lina havina as		: 420
KHOV	oits or greater. Report transmi	ssion lines below the	se voltages	in group totals	only for each vo	tage.			
2. T	ransmission lines include all lin station costs and expenses on the	es covered by the de	efinition of tra	ansmission sys	tem plant as give	en in the Unifo	orm System of A	Accounts. Do no	ot report
3. R	Report data by individual lines fo	nis page. Ir all voltages if so re	ouired by a	State commissi	on				
4. E	xclude from this page any trans	smission lines for wh	ich plant cos	ts are included	in Account 121.	Nonutility Pro	perty.		
o. Ir	idicate whether the type of supp	porting structure repo	orted in colu	mn (e) is: (1) si	nale pole wood	or steel: (2) H	-frame wood o	r steel poles; (3) tower;
by th) underground construction If a ne use of brackets and extra line	es. Minor portions of	s more man a transmiss	one type of sup ion line of a diff	oporting structur ferent type of co	e, indicate the	mileage of eac	h type of constr	ruction
rema	ainder of the line.								
repo	eport in columns (f) and (g) the rted for the line designated; con	total pole miles of e	ach transmis	ssion line. Show	w in column (f) the	ne pole miles	of line on struct	ures the cost of	which is
pole	miles of line on leased or partly	owned structures in	column (g).	In a footnote.	explain the basis	ne cost of wh s of such occu	ion is reported to pancy and state	or another line. e whether expe	Report
respe	ect to such structures are includ	ed in the expenses i	reported for	the line designa	ited.		paring arms	oou.io. 0.4po.	
	DECIONATI	CN.							
Line No.	DESIGNATION	UN		VOLTAGE (K' (Indicate wher	V) e	Type of	LENGTH (in the	(Pole miles) case of ound lines	Number
				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
	Strike Jct	Bowmont		138.00		S Tower	0.36		1
	Strike Jct Lucky Peak	Bowmont		138.00		H Wood	68.24		1
	Bliss	Lucky Peak Jct King		138.00 138.00		H Wood H Wood	4.48 10.47		1 1
5	Milner Deadend	Milner PP		138.00		S P Wood	1.31		1 1
6	Swan Falls Tap			138.00		H Wood	1.00		1
7									
8 9									
	Hines	BPA (Harney)		115.00	445.00	1114/	0.00		ļ
11		Dr A (Harriey)		115.00	115.00	H Wood	3.28		1
12									
	69 Kv Lines			69.00	69.00	H Wood	166.31		1
	69 Kv Lines			69.00	69.00	S P Wood	938.98		1
15 16	mate and a supplier of the sup								
	46 Kv Lines			46.00	46.00	S P Wood	409.08		1
18				10.00	10.00	O1 11000	403.00		
19								*** · · · · · · · · · · · · · · · · · ·	
20									
21									
23									
24									
25									
26 27									
28						· · · · · · · · · · · · · · · · · · ·			
29									
30									
31									
32									
33 34									
35									1
			1						
36						TOTAL	4,759.01	11.02	186
	<u>-</u>						1,1 00.01	11.02	100

Name of Respo			This Report Is:	riginal	Date of Rep (Mo, Da, Yr	1	ear/Period of Report and of 2011/Q4	
			1,, []	submission LINE STATISTIC	04/13/2012			*******************************
you do not inclu- pole miles of the 8. Designate an give name of les which the respon- arrangement and expenses of the other party is an	de Lower voltage e primary structure ny transmission lin ssor, date and term ndent is not the so d giving particular Line, and how the associated comp	lines with higher vole in column (f) and the or portion thereof as of Lease, and anote owner but which is (details) of such me expenses borne by any.	twice. Report Low Itage lines. If two on the pole miles of the for which the respondent of the respondent op the respondent of the respondent are	ver voltage Lines a or more transmissi e other line(s) in co ondent is not the s ar. For any transr erates or shares in ownership by resp re accounted for, a	and higher voltage linition line structures supplement (g) sole owner. If such promission line other that the operation of, fur ondent in the line, national accounts affected	oport lines of the stroperty is leased fin a leased line, or mish a succinct struct of co-owner, the Specify whether	came voltage, reportion another compation thereof, for atement explaining pasis of sharing ar lessor, co-owner,	t the ny, the
determined. Spe	ecify whether less	e leased to another ee is an associated lled for in columns (company.		date and terms of lea	ase, annuai rent r	or year, and now	
	COST OF LIN	E (Include in Colum	ın (i) Land					
Size of Conductor	Land rights,	and clearing right-of	f-way)	EXP	ENSES, EXCEPT DE	EPRECIATION A		
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
715.5 ACSR								1
715.5 ACSR	7	279,481	279,488	· · · · · · · · · · · · · · · · · · ·				3
715.5 ACSR	5,620	1,052,343	1,057,963					4
715.5 ACSR	2,814	183,606	186,420					5
397.5 ACSR	12,885	261,511	274,396					6
								7
				······································				8
397.5 ACSR	1,978	63,404	65,382	· · · · · · · · · · · · · · · · · · ·		· .		9
	.,	30,101	00,002					11
			-					12
VARIOUS	1,499,275	49,640,986	51,140,261					13
VARIOUS								14
								15
VARIOUS	307,949	13,432,476	13,740,425					16
	00170	10,402,410	13,740,423					17
								19
							 	20
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				·	 			35
	31,147,986	426,733,642	457,881,628					36
L			,,		LL	·	1	T 20

Nan	ne of Respondent		This Ren	ort le		Date of Report	Year/Period	of Penart
ı	no Power Company		(1) 🗓	ort Is: An Original		(Mo, Da, Yr)		2011/Q4
				A Resubmissio		04/13/2012		······································
1 5	Report below the information				NDDED DURING Y		It is not nesses	on to roport
	revisions of lines.	r called for concer	ning mans	simssion ime	s added or alter	ed during the year.	it is not necess	ary to report
1 .	Provide separate subheading	gs for overhead a	nd under-	around cons	truction and sho	w each transmission	n line separatel	v. If actual
cost	s of competed construction	are not readily av	ailable for	reporting co	lumns (!) to (o), i	it is permissible to re	port in these co	olumns the
Line		SIGNATION		Line Length		NG STRUCTURE		R STRUCTUR
No.	From	То		in in	Туре	Average Number per	Present	Ultimate
	(a)	(b)		Miles (c)	(d)	Miles (e)	(f)	(g)
1	Rockland Jct	Tockland Wind Fa	rm		S Pole	19.5		1
2	Kimberly Tap			1.83	S Pole	9.4	0 2	2
3	Victory Jct	Victory	· · · · · · · · · · · · · · · · · · ·	1.90	S Pole	19.5	0	1
4								
	Neils Hot Springs	Neils Hot Springs		10.44	W Pole	9.9	0	1
6	<u> </u>							
7		 						
8 9		<u> </u>		<u> </u>				
10		 						
11				 				
12				1				
13								
14								
15		-						
16								
17								
18								
19								
20 21								
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23					•			
24								
25			· · · · · · · · · · · · · · · · · · ·	1			 	
26	Table 1			<u> </u>			 	
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31 32				ļ			-	:
33				 			-	
34				-				
35							 	
36								
37					 			
38								
39								
40								
41					-			
42								
43								
							1	
44	TOTAL			19.48		58.30	5	5

	Respondent ower Company		(1) [(2) [leport Is: X An Original A Resubmissi		Date of Repor (Mo, Da, Yr) 04/13/2012	t Yea	ar/Period of Report d of2011/Q4	
				N LINES ADDE					
Trails, ir 3. If des	າ column (I) with a	er, if estimated an appropriate footnotes from operating vectoristic.	te, and costs	of Underground	d Conduit in co	lumn (m).			
	CONDUCT	ORS	1			LINE CO)ST		·
Size	Specification	Configuration	Voltage KV	Land and	Poles, Towers	Conductors	Asset	-	Line
(h)	(i)	and Spacing (j)	(Operating)	Land Rights (I)	and Fixtures (m)	and Devices	Retire. Costs	Total (p)	No
795	ACSR	TAS	138		240,720		(0)	356,945	-
795	ACSR	TVS-DC-HL	138		642,849			1,077,786	
1272	ACSR	TAS	138	52,884	1,072,208			1,840,681	3
397.5	ACSR	T	69		1,223	1,841		3,064	
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									39
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									41
									42
									43
				52,884	1,957,000	1,268,592		3,278,476	44

Nan	me of Respondent	This Report Is:	Date of Report	Year/Period o	of Report	
Idal	ho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012		2011/Q4	
		(2) A Resubmission SUBSTATIONS	04/13/2012			
2. \$ 3. \$ to ft 4. I atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	rming substations of the responder street railway customer should not accept those serving custome ubstations must be shown.	not be listed below. ers with energy for resale, r whether transmission or dis	nay be grouped	/hether	
ine	Name and Location of Substation	Character of Su		VOLTAGE (In M	/OLTAGE (In MVa)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	Adelaide	transmission	345.0			
2	Aiken	distribution	46.0	0 13.00		
3	Alameda	distribution	46.0	0 13.00		
4	Alameda	distribution	138.0	0 13.09		
5	American Falls PP - attended	transmission	138.0	0 13.80		
6	American Falls	transmission	138.0		12.47	
7	Artesian	distribution	46.0			
8	Bannock Creek	distribution	46.0	0 13.00		
9	Bennett Mountain Power Plant- attended	transmission	230.0			
10	Bennett Mountain Power Plant- attended	distribution	18.0	0 4.16		
11	Bethel Court	distribution	138.0	0 13.00		
12	Black Cat	distribution	138.0	0 13.09		
13	Blackfoot	distribution	46.0	0 13.00		
14	Blackfoot	transmission	161.0	0 46.00	12.47	
15	Blackfoot	distribution	161.0	0 138.00	12.98	
16	Bliss - attended	transmission	138.0	0 13.80		
17	Blue Gulch	distribution	138.0	0 35.00		
18	Boise Bench - attended	transmission	230.0		13.20	
19	Boise Bench - attended	distribution	138.0			
20	Boise Bench - attended	transmission	138.0		12.98	
21	Boise Bench - attended	transmission	230.0		13.80	
22	Boise	distribution	138.0			
23	Borah	transmission	345.0		13.80	
24	Bowmont	distribution	69.0		6.90	
25	Bowmont	distribution	138.0			
26	Bowmont	transmission	138.0		12.98	
27	Bowmont	transmission	138.0		12.47	
28	Bowmont	transmission	230.0		13.80	
29	Brady	distribution	46.0			
	Brady	transmission	230.0		13.80	
31	Brady	transmission	138.0		12.47	
32	Brady	distribution	69.0	4		
33	Brownlee - attended	transmission	230.00			
34	Bruneau Bridge	distribution	138.00			
35	Buckhorn	distribution	69.00			
36	Bucyrus	distribution	46.00			
	Buhl	distribution	46.00			
38	Burley Rural	distribution	69.00	<u> </u>		
39	Butler	distribution	138.00			
40	Caldwell	distribution	138.00			
1						

Name of Respondent		This Report		Date of Report	Year/Period of Report	
Idaho Power Company		(2) A F	Original Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
			STATIONS (Continued)		4	
5. Show in columns (I), increasing capacity.6. Designate substation					and auxiliary equipment for	
period of lease, and ann	ip by the respondent nual rent. For any si	t. For any substat ubstation or equip	tion or equipment oper ment operated other th	ated under lease, give in the name and sole of sole of the color.	name of lessor, date and wnership or lease, give name	
of co-owner or other par	fty, explain basis of :	sharing expenses	or other accounting be	etween the parties, and	state amounts and accounts	
anected in respondents	books of account.	Specify in each ca	ase whether lessor, co	-owner, or other party is	s an associated company.	
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND SPE	ECIAL EQUIPMENT Line	
(In Service) (In MVa)	In Service	Transformers	Type of Equip	İ	(In MVa)	
(f) 300	(g) 2	(h)	(i)	<u> </u>	(k) 1	
20	2		 			
15	1				3	
18	4	·			4	
72	,				5	
25	1				6	
10	1				7	
10	1				8	
135	1				9	
5	1				10	
15	1				11	
24.	1				12	
30	2				13	
50	3	1			14	
80	1		1		15	
69	3				16	
15	1				17	
254	2	-			18	
42	2	····			19	
75	3				20	
240 67	2				21	
450	3				22	
8	3	1			23	
18	1				25	
25	1				26	
25	1				27	
180	1	***************************************			28	
		5			29	
312	3				30	
		1			31	
		1			32	
721	5	1			33	
30	2				34	
20	1				35	
6	1	1			36	
20	2				37	
12	1				38	
48	2				39	
15	1				40	
	<u>-</u>			- L	<u> </u>	

Nai	me of Respondent	This Repo	art le	Data of Danad	V - //2-1-1		
	tho Power Company	(1) X A	An Original	Date of Report (Mo, Da, Yr)	Year/Period End of	of Report 2011/Q4	
		(2)	Resubmission	04/13/2012	End of	2011/Q4	
1	Panart halow the information calls of fa		SUBSTATIONS				
3. to f 4. l	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	street rail Va except Ibstations of each su	way customer should not to those serving customers to must be shown.	oe listed below. with energy for resale, n	nay be groupe	د حالم ماده	
ine	Name and Location of Substation				VOLTAGE (In MVa)		
No.			Character of Substa	tion Primary	Secondary	Tertiary	
1	(a)		(b)	(c)	(d)	(e)	
			distribution	138.00	0 13.09)	
			transmission	138.00	69.00	12.47	
3			transmission	230.00	0 138.00	12.4	
4			distribution	13.00	0 4.16		
	Canyon Creek		distribution	138.00	35.00		
6	Canyon Creek		transmission	138.00	69.00	12.98	
	Cascade Power Plant - attended		transmission	69.00	4.60		
8			Distribution	69.00	13.10		
9			distribution	138.00	13.00		
-	Clear Lake - attended		transmission	46.00	2.40		
	Cliff		transmission	138.00	46.00	12.50	
	Cliff		transmission	138.00	46.00	12.95	
	Cloverdale		Distribution	138.00	13.00		
	Dale		distribution	46.00	13.00		
15	Dale	** ** ********************************	distribution	69.00	13.00		
16	Dale		distribution	138.00	36.20		
17	Dale	" 	Transmission	138.00		12.47	
18	Danskin- attended		Transmission	230.00			
19	Danskin- attended		transmission	230.00		13.80	
20	Danskin- attended		distribution	18.00			
21	Danskin- attended		transmission	138.00			
22	Don		distribution	138.00		<u> </u>	
23	Don		distribution	138.00			
24	Don		distribution	138.00			
25	Don	*************************************	distribution	14.00			
26	DRAM		distribution	138.00			
27	DRAM		transmission	230.00		12.00	
28	DRAM		distribution	138.00	12.47	13.80	
29	Duffin		distribution	138.00	35.00		
30	Eagle		distribution	138.00	13.09		
31	Eastgate		distribution	138.00	13.09		
32	Eastgate		distribution	138.00	13.00		
33 1	Eckert		distribution	138.00			
34 1	Eden		distribution	138.00	36.20 36.20		
35 1	Eden	*	transmission			40.00	
	Elkhorn		distribution	138.00	46.00	12.98	
	Elkhorn			138.00	12.47		
	Elmore		distribution	138.00	13.00		
-	Elmore		distribution	138.00	35.00		
	Emmett		transmission	138.00	69.00	12.50	
			distribution	138.00			

Name of Respondent		This Report		Date of Report	Year/Period of I	Report
Idaho Power Company			Original Resubmission	(Mo, Da, Yr) 04/13/2012		11/Q4
			TATIONS (Continued)			
5. Show in columns (I), (increasing capacity.	(j), and (k) special eq	uipment such as	rotary converters, rec	ctifiers, condensers, e	etc. and auxiliary equ	uipment for
 Designate substations reason of sole ownership period of lease, and anno of co-owner or other part affected in respondent's 	o by the respondent. ual rent. For any sub ry, explain basis of sh	For any substati station or equipi aring expenses	ion or equipment oper ment operated other the or other accounting be	ated under lease, giv nan by reason of sole etween the parties, a	e name of lessor, da ownership or lease, nd state amounts and	te and give name d accounts
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND S	SPECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	ment Numbe	er of Units Total Capa (In MVa	acity No.
(f)	(g)	(h)	(i)		(j) (k)	a)
24	1					1
75	3					2
240	2					3
		1				4
15	1					5
15	1					6
12	1					7
10	1					8
48	2					9
4	1					10
12	2	1	A			11
4	1					12
48	2					13
		7				14
		1		·		15
27 25	1					16
140	1					17
180	1					18
6	1					19 20
96	2					20
		1				22
108	6	3				23
26	1	1				24
80	6					25
118	7					26
160	2					27
17	1					28
36	2					29
38	2					30
24	1		·			31
18	1					32
18	1					33
24	1					34
15	1					35
8	1		· · · · · · · · · · · · · · · · · · ·			36
8	1					37
17	1					38
30	2					39
24	1					40
				·		

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Idat	no Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q4	
		SUBSTATIONS	04/10/2012		
2. \$ 3. \$ to fu 4. 1 atte	Report below the information called for concern Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should not be serving custome ubstations must be shown.	ot be listed below. rs with energy for resale, m whether transmission or dis	nay be grouped	hether
Line			· · · · · · · · · · · · · · · · · · ·	VOLTAGE (In M	
No.	Name and Location of Substation	Character of Sul		Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Emmett	Transmission	138.00		
2		distribution	46.00	0 13.00	
	Filer	distribution	46.00	0 13.00	
<u></u>	Flying H	distribution	69.00	0 2.40	
5	Fort Hall	distribution	46.00	0 13.00	
	Fossil Gulch	distribution	138.00	35.00	
7	Fremont	transmission	138.00	0 46.00	12.50
8	Gary	distribution	138.00	0 13.00	
9	Gem	distribution	69.00	0 13.00	
10	Gem	distribution	69.00)	
11	Goodng Rural	distribution	46.00	0 13.00	
12	Golden Valley	distribution	69.00	13.00	
13	Gowen Substation	distribution	138.00	35.00	
14	Grindstone	distribution	35.00	5	
15	Grove	distribution	138.00	13.09	
16	Hagerman	distribution	46.00	13.00	
17	Hagerman	distribution	46.00	13.00	32.0
18	Hailey	distribution	138.00	13.00	
19	Happy Valley	distribution	138.00	13.09	
20	Haven	distribution	138.00	35.00	
21	Haven	transmission	138.00		
22	Hemingway	transmission	500.00	230.00	34.50
23	Hewlett Packard	distribution	138.00	13.00	
24	Hidden Springs	distribution	138.00	13.00	
25	Highland	distribution	138.00	13.00	
26	Hill	distribution	138.00	13.00	
27	Hillsdale	distribution	138.00	3	
28	Hoku	distribution	138.00	13.80	-
29	Homedale	distribution	69.00	13.00	
30	Horse Flat	transmission	230.00	138.00	13.80
31	Horseshoe Bend	distribution	35.00)	
32	Horseshoe Bend	distribution	69.00	36.20	
33	Horseshoe Bend	distribution	69.00	25.00	
34	Huston	distribution	69.00	13.00	
35	Hulen	distribution	46.00	13.00	
36	Hunt	transmission	230.00	138.00	13.80
37	Hydra	distribution	138.00		
38	Island	distribution	69.00		
39	Jerome	distribution	138.00		
40	Julion Clawson	distribution	138.00		
			<u></u>		L

Name of Respondent	····	J.This Day	-11	- p		
Idaho Power Company		This Repo	rt is: in Original	Date of Report (Mo, Da, Yr)	Year/Period of F End of 201	Report 11/Q4
radio i divoi doinpariy			Resubmission	04/13/2012	End or	117027
5 Show in columns (I)	(i) and (k) special of		BSTATIONS (Continued)	- 4:5		, , ,
5. Show in columns (I), increasing capacity.	(), and (k) special e	quipment such	as rotary converters, re	ectifiers, condensers, e	tc. and auxiliary equ	ipment to
6. Designate substation	s or major items of	equipment lease	ed from others, jointly o	wned with others, or o	perated otherwise the	an bv
reason of sole ownershi	p by the respondent	 For any substant 	ation or equipment ope	erated under lease, giv	e name of lessor, dat	e and
period of lease, and ann	iual rent. For any su	ubstation or equi	pment operated other	than by reason of sole	ownership or lease,	give name
of co-owner or other par affected in respondent's	books of account	snanng expense Specify in each	s or other accounting i	between the parties, a	nd state amounts and	accounts
	a contract of a coordinate	opoony in caon	case whether lesson, c	o-owner, or other party	is all associated col	прапу.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERS	ION APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ	ipment Numbe	er of Units Total Capa	
(f)	(g)	(h)	(i)		(In MVa (j) (k)	"
25	1	·				1
18	2					2
10	1					3
15	2					4
10	1		1			5
15 50	1					6
37	3 2		1	·		7
8						8
10	1					10
15	2					11
10	1		1			12
24	1			·		13
5	2					14
72	3					15
10	1					16
5	1					17
20	1					18
18	1					19
12	1					20
25	1					21
600	3		1			22
20	1	· · · · · · · · · · · · · · · · · · ·				23
						24
39	2					25
24						26 27
72	2					28
22	2					29
100	1					30
5	1	***				31
12	1					32
5	1				**************************************	33
10	1					34
10	1					35
300	3					36
48	2					37
12	1					38
40	2					39
30	2	-				40
						1

Name of Respondent			eport Is:	Date of Report	Year/Period	of Report	
Ida	ho Power Company	(1) <u>[</u> 2	An Original A Resubmission	(Mo, Da, Yr) 04/13/2012	End of	2011/Q4	
		<u>``</u>	SUBSTATIONS				
2. 3. to fi 4. atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	street notes a street of excension of excens	ailway customer should no pt those serving customer ns must be shown. substation, designating w	ot be listed below. The same of the same	, may be groupe	whether	
Line No.	Name and Location of Substation	nd Location of Substation Character of Substation		estation	VOLTAGE (in MVa)		
. 10.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	Joplin		distribution		3.00 13.00		
2	Joplin		distribution	138	35.00		
3	Karcher		distribution	138	13.00		
4	Kenyon		distribution	69	0.00 13.00		
5	Ketchum		distribution	138	.00 13.00	1	
6	Kimberly		distribution	138		ļ.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
7	Kinport	,	transmission	161			
8	Kinport		transmission	230	.00 138.00		
9	Kinport		transmission	230	.00 138.00		
10	Kinport		transmission	345			
11	Kramer		distribution	138			
12	Kramer		distribution	138		4	
13	Kuna	,	distribution	138		<u> </u>	
14	Lake Fork		distribution	138			
15	Lake Fork		transmission	138			
16	Lamb	· • · · · · · · · · · · · · · · · · · ·	distribution	138			
17	Lansing		distribution		.00 13.00	<u> </u>	
18	Lincoln		distribution	138		 	
19	Linden		distribution	138			
20	Locust	· · · · · · · · · · · · · · · · · · ·	distribution	138			
21	Locust		transmission	230		ļ	
22	Lower Malad - attended		transmission	138			
23	Lower Salmon - attended		transmission	138		ļ	
	Map Rock		distribution		.00 13.00	<u> </u>	
	McCall		distribution		.00 13.09	 	
	McCall		distribution	138		<u> </u>	
	Meridian		distribution	138			
	Micron		distribution	138			
	Micron	······································	distribution	138	·	<u> </u>	
	Midpoint	<u>·</u>	transmission	230			
	Midpoint		transmission	345			
	Midpoint		transmission	500			
	Midrose		distribution	138.			
34	Milner		transmission	138.		ļ	
	Milner		distribution	69.		ļ	
36	Milner		distribution	138.		0.90	
	Milner PP - attended		transmission	138.			
	Moonstone	·· ·· ·· ·· ·· · · · · · · · · · · · ·	distribution	138.			
	Mora	- 1	distribution	138.			
	Mora	 	distribution				
			นเอนเมนแบบ	138.	00 36.20		

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Repo	net
Idaho Power Company		(1) X An (2) A R	Original Resubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q	
- OI		SUBS	STATIONS (Continued)		<u> </u>	
 Show in columns (I), increasing capacity. Designate substation reason of sole ownershiperiod of lease, and annotation. 	ns or major items of e ip by the respondent.	quipment leased For any substat	from others, jointly ow	vned with others, or operated under lease, give	erated otherwise than b)y nd
of co-owner or other paraffected in respondent's	πy, explain basis of sl	naring expenses	or other accounting be	etween the parties, and	state amounts and acc	counte
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	Type of Equip	ment Number (i)	(in MVa)	No.
15	1		1	<u> </u>	(k)	+ 1
18	. 1					2
12	1					3
20	2	· · · · · · · · · · · · · · · · · · ·				4
42	2					5
18	1					6
		7				7
180	1					8
180	1	TO 1 100 TO 1 10 TO 100				9
600	3	1				10
12 18	1					11
15						12
18	1					13
15	1	-				14
18	11					15 16
12	1					17
10	1					18
33	2					19
48	2			-		20
360	2					21
16	1					22
70	4					23
10	1					24
12	1					25
18	1					26
36 24	2					27
24	2		· · · · · · · · · · · · · · · · · · ·			28
120	2					29
720	2					30
750	3	1				32
24	1					33
100	4					34
8	3	1				35
29	2					36
36	1					37
12	1					38
15	1					39
24	1					40
		1				
						1

l	Idaho Power Company		Report Is: Date of Report (Mo, Da, Yr)		r̂)	Year/Period of Report End of 2011/Q4			
	io i ovoi company	(2)		A Resubmission	04/13/2012	?			
<u> </u>				SUBSTATIONS					
2. 5 3. 5 to fu 4. 1 atte	Report below the information called for concerts bubstations which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, arm (f).	street Va exc ubstati of eac	rail ept ons h s	way customer should no those serving customers must be shown. ubstation, designating wi	t be listed bel s with energy nether transm	ow. for resale, ma ission or distr	ibution and wh	hether	
Line	Name and Location of Substation			Character of Sub			VOLTAGE (In MVa)		
No.	(a)				station	Primary	Secondary	Tertiary	
1	Moreland (a)			(b)		(c) 35.00	(d) 13.00	(e)	
	Moreland			distribution		46.00	13.00		
3	Moreland			distribution		46.00	35.00	12.47	
 4	Mountain Home	···-···-		distribution		69.00	13.00	12.71	
5	Mountain Home Air Force Base			distribution		69.00	13.00		
	Mountain Home Air Force Base		_	distribution		138.00	13.00		
7						230.00	138.00	13.80	
	Nampa			distribution		138.00	13.00	13.00	
	New Meadows			distribution		138.00	36.20		
	New Plymouth			distribution					
11	Notch Butte			distribution		69.00	13.00	- w	
				distribution		138.00	13.09		
	Orchard			distribution		69.00	36.20	40.4	
13				distribution		69.00	35.00	12.47	
14	Parma			distribution		69.00	13.00	···	
15	Parma			distribution		69.00	35.00		
				distribution		138.00	35.00		
17	Payette			distribution	**************************************	138.00	13.00	·	
18				transmission		138.00	46.00	12.50	
19	Pingree			distribution		138.00	35.00		
20	Pleasant Valley			distribution		138.00	35.00		
21	Pocatello			distribution	·	46.00			
22	Poleline			distribution		138.00	13.09		
23	Populus			transmission		345.00			
24	Portneuf			distribution		138.00	35.00		
25	Portneuf			distribution		46.00	35.00		
26	Rockford			distribution		46.00	13.00		
27	Russett			distribution		138.00	13.00		
28	Sailor Creek			distribution		138.00	2.40		
29	Sailor Creek			distribution		138.00	35.00		
30	Salmon			distribution		69.00	13.00		
31	Salmon			distribution		69.00	34.50	12.47	
32	Salmon			distribution		69.00		12.47	
33	Salmon			transmission		13.00	2.40		
34	Shoshone			distribution		46.00	13.00		
35	Shoshone			distribution		46.00	7.20		
36	Shoshone Falls - attended			transmission		46.00	2.30		
37	Shoshone Falls - attended			transmission		46.00	6.60		
38	Silver	·		distribution		138.00	35.00		
39	Simplot			distribution		138.00	13.00		
40	Sinker Creek			distribution		138.00	35.00		
				<u></u>					

Name of Respondent		This Report	lo.			
Idaho Power Company		(1) X An	Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2011/Q4	
			Resubmission	04/13/2012	Elid of	-
5. Show in columns (I)	(i) and (k) special e	SUBS	TATIONS (Continued)	-t:6		
5. Show in columns (I), increasing capacity.						
6. Designate substations	s or major items of	equipment leased	from others, jointly ov	vned with others, or ope	rated otherwise than by	у
LOGOCIT OF SOIL OMITCH SHIP	oy are respondent	. For anv substati	ion or equipment one:	rated under lesse mive	name of locear data an	ام
period of lease, and annu of co-owner or other part affected in respondents	y, explain basis of s	ibstation or equipr sharing expenses	ment operated other t	nan by reason of sole o	wnership or lease, give	name
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	-owner, or other party is	state amounts and acc an associated compar	ounts ov
						.,.
Conscituted Substation	Number of	Number of	1			
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		ON APPARATUS AND SPI		Line
(f)	In Service	Transformers	Type of Equip		of Units Total Capacity (In MVa)	No.
6	(g) 1	(h)	(i)	(j)	(k)	
8	1					1 2
8	4					3
15	1					4
		1				5
18	1					6
180	1					7
50	3					8
12	1					9
10	1					10
10	1					11
6	1					12
10	3	-				13
12	1					14
36	2		i			15 16
23	3					17
50	3		<u> </u>			18
22	2					19
42	2					20
36	2					21
18	1					22
40						23
18	1					24
14	2	1				25
18	1					26
15	2					27 28
15	1					29
10	1	3				30
10	3					31
		2				32
5	2					33
10	1					34
2	3					35
3	1					36
10	1					37
12 15	1					38
12	1					39
12	1					40

Nar	me of Respondent	This Report Is:	Date of Report	Year/Period o	of Report		
lda	ho Power Company	(1) 🛱 An Original	(Mo, Da, Yr)				
		(2) A Resubmission SUBSTATIONS	04/13/2012				
2. 3. 5 to fit 4. 1 atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	rning substations of the responden street railway customer should no Va except those serving customers ubstations must be shown. of each substation, designating where the substation of the sub	it be listed below. s with energy for resale, m hether transmission or dist	ay be grouped	vhether		
Line				VOLTAGE (In MVa)			
No.	Name and Location of Substation (a)	Character of Subs	station Primary (c)	Secondary (d)	Tertiary (e)		
1	Siphon	distribution	138.00				
2	South Park	distribution	46.00	13.00			
3	Star	distribution	138.00				
4	Starkey	Transmission	138.00	69.00	12.47		
5	State	distribution	69.00	<u> </u>			
6	Stoddard	distribution	138.00		 		
7	Strike Power Plant - attended	transmission	138.00	 			
8	Sugar	distribution	138.00				
9	Swan Falls - attended	transmission	138.00				
10	Taber	distribution	46.00	13.00			
11	Ten Mile	distribution	138.00	13.09			
12	Terry	distribution	138.00	13.09			
13	Thousand Springs - attended	transmission	46.00	7.20			
14	Thousand Springs - attended	transmission	7.00				
15	Toponis	distribution	138.00	ļ			
16	Twin Falls	distribution	138.00		ļ		
17	Twin Falls	transmission	138.00				
18	Twin Falls PP - attended	transmission	138.00				
19	Twin Falls PP - attended	transmission	138.00		<u> </u>		
20	Upper Malad - attended	transmission	45.00				
	Upper Salmon- attended	transmission	138.00				
22	Ustick	distribution	138.00		 		
23	Vallivue	distribution	138.00				
24	Victory	distribution	138.00	ļ			
25	Victory	distribution	138.00				
26	Ware	distribution	69.00				
27	Weiser	distribution	69.00	13.00			
28	Weiser	transmission	138.00		12.47		
29	Wilder	distribution	69.00	13.00			
30	Willis	distribution	138.00	13.09			
31	Wye	distribution	138.00	13.00			
32	Zilog	distribution	138.00	13.09			
33							
34							
35	The above are all State of Idaho						
36							
37	Montana:						
38	Peterson	transmission	230.00	69.00	13.20		
39							
40	Nevada:						

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Report
Idaho Power Company	· .		An Original (Mo, Da, Yr) A Resubmission 04/13/2012		End of2011/Q4
		SUBS	STATIONS (Continued)		
6. Designate substation reason of sole ownershi	ns or major items of ip by the responden	equipment leased	I from others, jointly ov tion or equipment oper	vned with others, or ope	and auxiliary equipment fo erated otherwise than by name of lessor, date and
of co. owner or other ne-	nual rent. For any si	ubstation or equip	ment operated other the	nan by reason of sole or	wnership or lease, give name
of co-owner of other par	rty, explain basis of	snaring expenses	or other accounting be	etween the parties, and	state amounts and accounts
anocted in respondents	books of account.	Specify in each ca	ase whether lessor, co	-owner, or other party is	s an associated company.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SPE	TOTAL FOLUDATATE
(In Service) (In MVa)	Transformers	Spare			
	In Service	Transformers	Type of Equip	1	(In MVa)
(f) 33	(g)	(h)	(i)	(<u>)</u>	(k)
10	2				1
18	1		<u> </u>		2
18		· · · · · · · · · · · · · · · · · · ·			3
33	1	· · · · · · · · · · · · · · · · · · ·			4
15	2				5
83	7				6
20	3				7
18	2				
5	- 1				9
24	- 1				10
42	3				11
8	- 1				12
3	1	· · · · · · · · · · · · · · · · · · ·			13
18	1			<u> </u>	14
44	2				15 16
33	2		<u> </u>		17
9	1				18
72	1				19
8	1				20
36	4				21
44	2				22
18	1				23
24	1				24
18	1				25
12	1	1			26
20	2				27
25	. 1				28
10	1				29
18	1	······································			30
56	3				31
24	1				32
					33
			1-		34
			The second secon		35
					36
					37
30	3	1			38
					39
		-			40
	<u></u>		·		

Na	me of Respondent	This Report Is:	Date of Report	f Report Year/Period of Report			
Idaho Power Company		(1) X An Original	(Mo, Da, Yr)	End of 2011/Q4			
-		(2) A Resubmission SUBSTATIONS	04/13/2012	2.10 01			
1.	Report below the information called for concer-						
3. to f 4.	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M functional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	 street railway customer should not the Valexcept those serving customers was substations must be shown. of each substation, designating who 	be listed below. with energy for resale, ma	ay be grouped	hothor		
Line No.	Alama and the residence of the second						
140.	(a)		Primary	Secondary	Tertiary		
1	The state of the s	(b) transmission	(c) 345.00	(d) 17.40	(e)		
2	Valmy - attended	transmission	345.00	22.00			
. 3	B Wells	transmission	138.00	69.00	13.0		
4			130.00	09.00	13.0		
5	Oregon:						
6	Boardman - attended	transmission	500.00	24.00			
7	Boardman - attended	transmission	230.00	24.00			
8		transmission		7.20			
9		distribution	24.00	7.20	· · · · · · · · · · · · · · · · · · ·		
10		transmission	69.00	13.00			
11	Hells Canyon - attended		230.00	13.80			
12	<u></u>	distribution	69.00	0.50			
13		transmission	138.00	115.00	12.47		
14		distribution	69.00	34.50			
15		distribution	69.00	13.00			
16	<u> </u>	distribution	138.00	13.00			
		transmission	138.00	69.00	12.47		
17		transmission	230.00	138.00	13.80		
18		transmission	138.00	69.00	12.98		
19		transmission	138.00	69.00	13.09		
	Ore-Ida	distribution	69.00	13.00			
	Oxbow - attended	transmission	138.00	69.00	13.00		
	Oxbow - attended	transmission	230.00	13.80			
	Oxbow - attended	transmission	230.00	138.00	13.80		
	Quartz	transmission	138.00	69.00	12.50		
	Quartz	transmission	230.00	138.00	12.98		
	Quartz	transmission	138.00	69.00	12.98		
	Vale	distribution	69.00	13.00			
28							
	Wyoming:						
	Jim Bridger - attended	transmission	345.00	22.00			
31	Jim Bridger - attended	transmission	345.00	230.00	34.50		
32		Section 2012 Conference on Con					
33							
34					 		
35							
36							
37	Transformers-distribution substations under 10,000						
	KVA 84 unattended.						
39					· · · · · · · · · · · · · · · · · · ·		
40							

Name of Respondent			This Report Is:		Year/Period of Report		
Idaho Power Company		(1) X An C	Original esubmission	(Mo, Da, Yr) 04/13/2012	End of 2011/Q		
			ATIONS (Continued)		_		
5. Show in columns (I) increasing capacity.		equipment such as	rotary converters, rec				
 Designate substatio reason of sole ownersh period of lease, and an of co-owner or other pa affected in respondent's 	nip by the respondent nual rent. For any su arty, explain basis of s	i. For any substatio ubstation or equipm sharing expenses o	on or equipment oper nent operated other the or other accounting be	ated under lease, give nan by reason of sole o etween the parties, and	name of lessor, date an wnership or lease, give I state amounts and acc	nd name	
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SPI	ECIAL ECHIDMENT	1	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units Total Capacity	Line No.	
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)		
315						1 1	
300	1	1				2	
20	3	1				3	
						4	
						5	
685	3	1				6	
55	1					7	
55	1					8	
12	1					9	
500	3					10	
1	1					11	
40						12	
8		1				13	
20						14	
38	2			\		15	
25	1	1				16	
240		-				17	
50	2					18	
		1	· · · · · · · · · · · · · · · · · · ·			19	
15						20	
10	3	1				21	
244 100	2					22	
15	1 1			· · · · · · · · · · · · · · · · · · ·		23	
100	3					24	
15	1	1				25 26	
10	1					27	
	<u>'</u>					28	
						29	
1122	2					30	
1084	22					31	
						32	
						33	
· · · · · · · · · · · · · · · · · · ·						34	
						35	
						36	
						37	
342						38	
						39	
						40	
		·					
						<u> </u>	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Idaho Power Company	(2) _ A Resubmission	04/13/2012	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 426.2 Line No.: 22 Column: a

PacifiCorp has a 59% interest in certain high-voltage transmission related and interconnection equipment located at Idaho Power's Hemingway Station.

Schedule Page: 426.4 Line No.: 23 Column: a

Idaho Power has a 20.8% interest in certain high-voltage transmission related and interconnection equipment located at PacifiCorp's Populus station.

Schedule Page: 426.6 Line No.: 1 Column: a

Jointly owned with Sierra Pacific Power Company, d/b/a NV Energy. Idaho Power has a 50% share of ownership.

Schedule Page: 426.6 Line No.: 2 Column: a

Jointly owned with Sierra Pacific Power Company, d/b/a NV Energy. Idaho Power has a 50% share of ownership.

Schedule Page: 426.6 Line No.: 6 Column: a

Jointly owned with Portland General Electric, Power Resources Cooperative and BA Leasing BCS, LLC. Idaho Power has a 10% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.6 Line No.: 7 Column: a

Jointly owned with Portland General Electric, Power Resources Cooperative and BA Leasing BCS, LLC. Idaho Power has a 10% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.6 Line No.: 8 Column: a

Jointly owned with Portland General Electric, Power Resources Cooperative and BA Leasing BCS, LLC. Idaho Power has a 10% share of the jointly owned capacity. 100% of the capacity is reported.

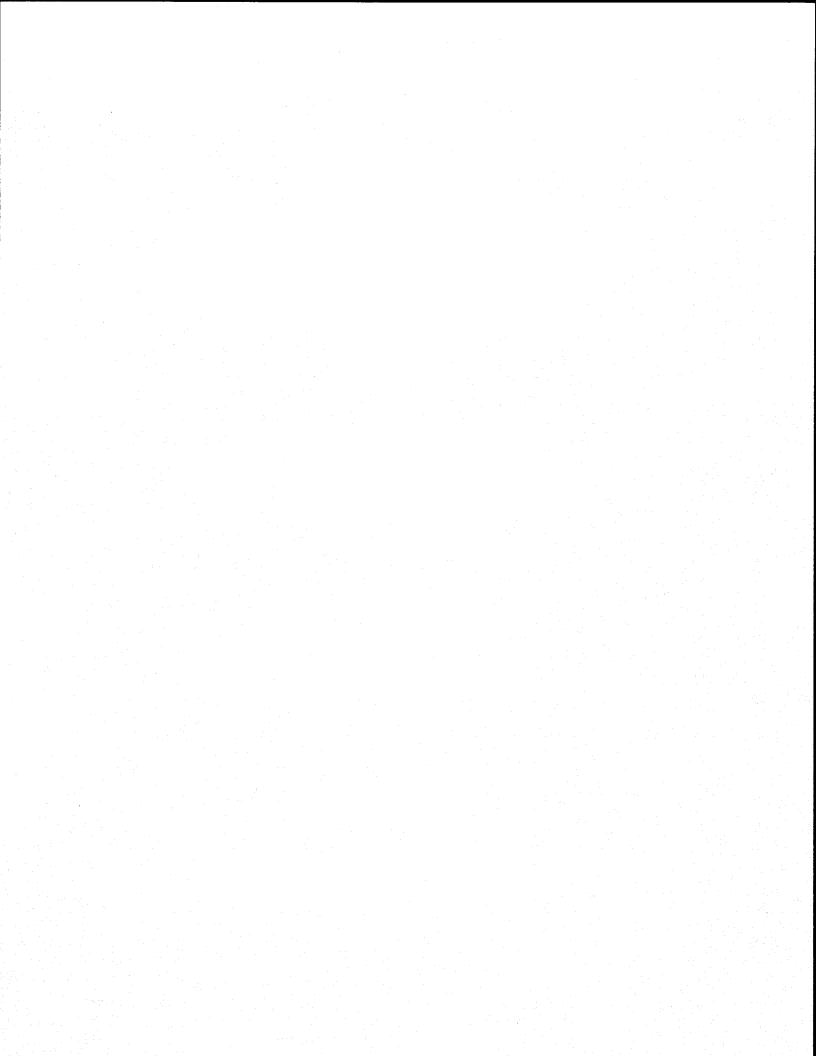
Schedule Page: 426.6 Line No.: 30 Column: a

Jointly owned with PacificCorp. Idaho Power has a 33.3% share of ownership.

Schedule Page: 426.6 Line No.: 31 Column: a

Jointly owned with PacificCorp. Idaho Power has a 33.3% share of ownership.

Nam	e of Respondent	This Re	port ls:	Date of Report	Year/Pe	riod of Report
Idaho Power Company		(2)	An Original A Resubmission	n Original (Mo, Da, Yr) Resubmission 04/13/2012		2011/Q4
	TRANSA	CTIONS	WITH ASSOCIATED (AFFIL	IATED) COMPANIE	S	······································
ar at	eport below the information called for concerning a ne reporting threshold for reporting purposes is \$25 n associated/affiliated company for non-power good tempt to include or aggregate amounts in a nonspe here amounts billed to or received from the association	II non-pow 0,000. The ds and ser	ver goods or services receive e threshold applies to the ani vices. The good or service m	d from or provided to nual amount billed to ust be specific in na	associated (affiliate the respondent or b ture. Respondents s	oilled to hould not
Line			Name		Account	Amount
No.	Description of the Non-Power Good or Servi	ce	Associated/ Comp	Affiliated	Charged or Credited	Charged or Credited
1	Non-power Goods or Services Provided by Af		(b)		(c)	(d)
	Non-power Goods of Services Provided by Af	Tillated				
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14						
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16		-				
17						
18						
19						
20	Non-power Goods or Services Provided for Af	filiate				
21	Managerial Expense			IDACORP, Inc.	417420	457,141
22					· · · · · · · · · · · · · · · · · · ·	
23						
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27		***************************************				
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ANNUAL REPORT

IDAHO SUPPLEMENT TO FERC FORM 1

MULTI-STATE ELECTRIC COMPANIES

INDEX

Page <u>Number</u>	<u>Title</u>
1	Statement of Income for the Year
2	Taxes Allocated to Idaho
3	Notes and Accounts Receivable
3	Accumulated Provision for Uncollectible Accounts
4	Receivables from Associated Companies
5	Gain or Loss on Disposition of Property
6	Professional or Consultative Services
7-10	Electric Plant in Service
11	Electric Operating Revenues
12-15	Electric Operation and Maintenance Expenses
15	Number of Electric Department Employees



STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
- 4. Use page 122 for important notes regarding the state ment of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of retain such revenues or recover amounts paid with respect to power and gas purchases.
- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line	Account	(Ref.) Page	то	TAL
No.		No.	Current Year	Previous Year
	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			T
2	Operating Revenues (400)	11	\$ 969,760,290	\$ 978,237,919
3	Operating Expenses		+ 000,700,200	Ψ 010,201,313
4	Operation Expenses (401)	15	600,989,160	591,076,570
5	Maintenance Expenses (402)	15	72,381,449	66,618,522
6	Depreciation Expense (403)		108,248,039	101,868,184
7.	Amort. & Depl. of Utility Plant (404-405)		6,087,113	5,959,981
8	Amort. of Utility Plant Acq. Adj. (406)		,,,,,,,,	0,000,001
9	Amort. of Property Losses, Unrecovered Plant and		·	
10	Regulatory Study Costs (407)			
11	Amort. of Conversion Expenses (407)			
12	Regulatory Debits/Credits (407.3 & 407.4)		_	
13	Taxes Other Than Income Taxes (408.1)	2	26,932,746	21,747,745
14	Income Taxes - Federal (409.1)	2	(54,366,437)	
15	- Other (409.1)	2	(731,383)	
16	Provision for Deferred Income Taxes (410.1 & 411.1) Net	2	16,500,157	2,215,520
17	Investment Tax Credit Adj Net (411.4)	2	(1,083,203)	
18	(Less) Gains from Disp. of Utility Plant (411.6)	- .	(1,000,200)	(1,720,707)
19	Losses from Disp. of Utility Plant (411.7)			
20	(Less) Gains from Disposition of Allowances (411.8)			
21	Losses from Disposition of Allowances (411.9)			
22				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		774,957,642	798,340,218
24			,55.,55.12	700,010,210
25	Net Utility Operating Income (Enter Total of line 2 less 23)			
26	(Carry forward to page 11, line 27)		\$ 194,802,648	\$ 179,897,701

TAXES ALLOCATED TO IDAHO

Kind of Tax	Taxes Charged <u>During Year</u>
Taxes Other Than Income Taxes:	
Labor Related:	
FICA	\$ 12,338,706
FUTA	115,222
State Unemployment	669,492
Payroll Deduction & Loading	(13,123,419)
Total Labor Related	0
Property Taxes	22,194,277
Kilowatt-hour Tax	2,324,425
Licenses	4,461
Regulatory Commission Fees	2,089,245
Irrigation PIC	320,338
Total Taxes Other Than Income Taxes	26,932,746
Federal Income Taxes	(54,366,437)
State Income Taxes	(731,383)
Deferred Income Taxes	16,500,157
Investment Tax Credit Adjustment - Net	(1,083,203)
Total Taxes Allocated to Idaho	\$ (12,748,120)

NOTES AND ACCOUNTS RECEIVABLE

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

1,			Balance		Balance
Line	Accounts	E	Beginning of		End of
1			Year		Year
No.	(a)		(b)		(c)
1	Notes Receivable (Account 141)	\$	303,143	\$	94,776
2	Customer Accounts Receivable (Account 142)		63,612,796		67,534,733
3	Other Accounts Receivable (Account 143)		6,166,234		8,206,727
4	(Disclose any capital stock subscription received)				
5	Total	\$	70,082,172	\$	75,836,237
6		ľ	.,		
7	Less: Accumulated Provision for Uncollectible		٠		
8	Accounts-Cr. (Account 144)		1,641,302	٠.	1.435.434
9			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7, 700, 101
10	Total, Less Accumulated Provision for				
11	Uncollectible Accounts	\$	68,440,870	\$	74,400,803
12		•	00,110,070	Ψ	74,400,003
13					
14	Notes Receivable - Account 141: (at 12-31-11)				
15	Directors, officers, and employees - \$				
16					
17					
18	Other Accounts Receivable - Account 143: (at 12-31-11)				
19	Directors, officers, and employees - \$ _				
20	- The state of the				
			ı		

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

- 1. Report below the information called for concerning this accumulated provision.
- 2. Explain any important adjustments of subaccounts.
- 3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Mdse, Jobbing & Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21 22	Dal hasinging of the					
23	Bal. beginning of year Prov. for uncollectibles	\$ 1,641,302	\$	\$	\$ (205,868)	\$ 1,435,434
24	for year					
i .	Accounts written off				*	
26	Coll. of accounts					
27	written off	,			4 1	
28	Adjustments (explain)					
29						
30						
31						
32	Balance end of year	\$ 1,641,302	\$ -	\$ -	\$ (205,868)	\$ 1,435,434
33						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
- Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Balance				
Line	Particulars	Beginning	Totals	for Year	Balance	Interest
		of Year	Debits	Credits	End of Year	For Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
	A					
1 2	Account 145:					
3	IERCO					
4	IERCO	\$ 14,384,928	\$ 46,929,729	\$ 43,979,638	\$ 17,335,019	·
5						
6						
7						
8						
9						
10	Total Account 145	14,384,928	46,929,729	43,979,638	17,335,019	
11	rotar / total / 140	14,304,920	40,828,728	43,979,030	17,333,019	
12	Account 146:					
13						
14						
15						
16	IDACORP, Inc	\$ -	\$133,657,723	\$ 133,657,723	\$ -	
17		. •	ψ 100,001,120	Ψ 100,007,120	Ψ	100
18						
19	v v v v v v v v v v v v v v v v v v v				·	
20		·				
21						
22						
23						
24						
25						
26						
27					·	
28						,
29						
30						
31	Total Account 146	\$ -	\$133,657,723	\$133,657,723	\$ -	
32						

STATE OF IDAHO - TOTAL SYSTEM DATA

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).
- 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

	T		······································				
	David ii 65		Original Cost	Date Journal			
Line	Description of Property	1	of Related	Entry Approved		Acct 421.1	Acct 421.2
				(When Required)			
No.	(a)		(b)	(c)		(d)	(e)
1	Gain on disposition of	l					
2	property:						
3				· · · · · · · · · · · · · · · · · · ·	\vdash		
4	Cloverdale Substation	\$	2,323	4/26/2011*	\$	12,234	
5			•			12,20	
6			-				
7	Locust Grove Substation	\$	5,681	4/26/2011*	\$	(69,433)	
8	*OPUC Approval IPUC Notification	1			ľ	(50,100)	-
9							
10		1					
11							
12							
13		l					
14	Total gain	. \$	8,004		\$	(57,199)	
15					<u> </u>		
16							
17	CJ Strike	\$	3,834	**			\$ (3,155)
18	**Approval pending		,				(0,100)
19							
20							
21		l	* -				
22	Transmission Line #103		*				(200)
23	 Land purchased in 1942. Could not identify 						(=55)
	original cost in asset records		ļ				
25			[
26				l			
27]				
28			l	İ			
29				İ			
30				[ļ	
31	Total loss	\$	3,834				\$ (3,355)
-							(0,000)

STATE OF IDAHO - TOTAL SYSTEM DATA

PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line	DAVE	APA: //AP = - //-	
Line No.	PAYEE	SERVICE TYPE	Amount
100.	(a) ADM ASSOCIATES INC	(b)	(c)
2	AFFORDABLE ENERGY IMPROVEMENTS	Energy Efficiency Services	\$ 49,126
3	AGREE TECHNOLOGIES AND SOLUTIONS	Energy Efficiency Services	10,793
4	BANDUCCI WOODARD SCHWARTZMAN PA	Energy Efficiency Services	160,158
5	BARKER, ROSHOLT & SIMPSON LLP	Legal Services	16,555
6	BERGLES LAW LLC	Legal Services	480,287
7	BRASSEY, WETHRELL, & CRAWFORD	Legal Services	72,756
8	BRENNEMAN, JOHN	Legal Services	43,080
9	BRIGHAM YOUNG UNIVERSITY	Lobby Serices	73,990
10	BROWNSTEIN HYATT FARBER SCHREC	Environmental Services	27,696
11		Legal Services	198,292
12	BURNS & MCDONNELL ENGINEERING BYRNE & CLAYTON CONSULTING LLC	Engineering Services	20,000
13	CADMUS GROUP INC, THE	Consulting Services	16,722
14	CAPITOL LAW GROUP PLLC	Consulting Services	55,646
15	CORPORATE OFFICE INSTALLATIONS	Legal Services	11,140
16	DAVID EVANS AND ASSOCIATES	Office Equipment Services	11,935
17	DAVID EVANS AND ASSOCIATES DAVIS WRIGHT TREMAINE LLP	Consulting Services	26,851
	DC ENGINEERING, PC	Legal Services	517,250
	DELOITTE & TOUCHE	Engineering Services	16,990
20	DESERT RESEARCH INSTITUTE	Accounting Services	401,821
	DEWEY & LEBOEUF	Environmental Services	81,063
22	DHI INC	Legal Services	89,199
23	ECOS IQ	Environmental Services	184,005
24	EDISON ELECTRIC INSTITUTE	Consulting Services	40,174
	EHM ENGINEERS INC	Energy Efficiency Services	10,000
26	ERISA LAW GROUP PA	Engineering Services Legal Services	11,000
	EVANS KEANE	Legal Services	54,949
	EVERGREEN CONSULTING GROUP, LLC	Consulting Services	22,364
	EXPERIS IT SERVICES US, LLC	Computer Support Services	158,087
1	FEHRN, BRIAN	Meterologist Services	11,540
I	FREEMAN, SULLIVAN AND COMPANY	Energy Efficiency Services	39,500
	FRONTIER HISTORICAL CONSULTANT	Consulting Services	14,649
	GALE ENERGY CONSULTING LLC	Consulting Services Consulting Services	21,705 15,000
I	GANNETT FLEMING INC	Energy Efficiency Services	
1	GARTNER GROUP	Computer Support Services	38,411
	GIVENS PURSLEY LLP	Legal Services	126,900 36,634
	GLAHE & ASSOCIATES INC	Environmental Services	
	GLOBAL ENERGY PARTNERS LLC	Environmental Services	36,500 48,899
	GRC CODE FIX	Consulting Services	21,975
!	GREENBERG TRAURIG LLP	Legal Services	89,964
	HARDESTY, REBECCA	Environmental Services	80,669
1	HERITAGE ENVIRONMENTAL CONSULT	Environmental Services	12,114
	HYQUAL	Environmental Services	203,578
	IDE LAW & STRATEGY, PPLC	Legal Services	67,500
4 1	INTER-FLUVE, INC.	Environmental Services	152,747
	· · · · · · · · · · · · · · · · · · ·	Privaronnental del vides	152,747

Page 6

STATE OF IDAHO - TOTAL SYSTEM DATA PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line	PAYEE	SERVICE TYPE	Amount
No.	(a)	(b)	(c)
46	IOWA INSTITUTE OF HYDRAULICS	Engineering Services	\$ 158,933
47	JONES AND SWARTZ PLLC	Legal Services	38,999
48	L CONWAY CONSULTING, INC	Consulting Services	21,871
49	MCDOWELL RACKNER & GIBSON PC	Legal Services	981,780
50	MERRILL COMMUNICATIONS LLC	Consulting Services	26,910
51	MIRANDE, MICHAEL	Legal Services	69,918
52	MURPHY LAW OFFICE PLLC	Legal Services	11,852
53	NIELSEN GROUP INC, THE	Consulting Services	222,821
54	NORTHWEST NATURAL RESOURCE GRO	Environmental Services	16,913
55	PAINE HAMBLEN LLP	Manangement Sevices	244,627
56	PARR BROWN GEE & LOVELESS INC	Legal Services	59,012
57	PERKINS COIE LLP	Legal Services	464,806
58	PHONE PRO	Office Equipment Services	12,395
59	PORTLAND ENERGY CONSERVATION	Environmental Services	118,507
60	REYNOLDSON GROUP PLLC	Legal Services	13,363
61	RIDDELL WILLIAMS P.S.	Legal Services	13,488
62	RIVERSIDE TECHNOLOGY INC	Manangement Sevices	57,074
63	SHARP & SMITH INC.	Engineering Services	145,431
64	SOFTWARE AG INC	Computer Support Services	96,040
65	SPATIAL NETWORK SOLUTIONS	Admin Training Services	29,077
66	STAPLEY ENGINEERING, INC	Engineering Services	23,830
67	STILLWATER SCIENCES	Environmental Services	47,004
68	STOEL RIVES LLP	Legal Services	192,688
69	SULLIVAN & CROMWELL	Manangement Sevices	130,977
70	TEKSYSTEMS	Staffing Services	38,961
71	UNIVERSITY CORPORATION FOR	Environmental Services	91,908
72	UNIVERSITY OF IDAHO	Environmental Services	382,664
73	UNIVERSITY OF TENNESSEE	Environmental Services	17,250
74	URS CORPORATION	Environmental Services	31,672
75	UTAH STATE UNIVERSITY	Environmental Services	69,138
76	VAN NESS FELDMAN	Consulting Services	59,825
I	WEATHER MODIFICATION INC	Cloud Seeding Services	367,160
	YTURRI& ROSE& BURNHAM& BENTZ	Legal Services	38,007
79			
80			
81			
82		*	
83			
84			
85			
86			
87			
88			
89	TOTAL		
	TOTAL		\$ 8,175,117.81

	PROFESSIO	NAL OR CONSULTATIVE SERVICES	
	T No. 25010	THE OR CONCOLLATIVE CERVICES	
	ITEMS \$5,00	OOR MORE BUT LESS THAN \$10,000	
Line	l e e e e e e e e e e e e e e e e e e e	PREDOMINANT	
No.	PAYEE	NATURE OF SERVICE	AMOUNT
1	A TREEHOUSE	Computer/Printer Supplies	\$ 8,862
2	CRAPO SMITH PLLC	Legal Services	8,830
3	DEAN & CARTER PLLC	Legal Services	5,427
4	DIAMOND PARKING INC	Parking Services	5,100
5	ELAM AND BURKE PA	Legal Services	6,758
6	EPICOR SOFTWARE CORPORATION	Computer Services	9,200
7	FOX LAND SURVEYS, INC.	Environmental Services	6,068
8	GE ENERGY SERVICE	Consulting Services	5,194
10	GJORDING & FOUSER, PLLC	Legal Services	7,140
11	HDR ENGINEERING, INC	Engineering Services	5,793
12	KLINE, BARTON L OFFICE ENVIRONMENT COMPAN	Consulting Services	8,573
13	PROFESSIONAL TRAINING SYSTEMS	Office Equipment Services	5,580 8,489
14	RIPLEY, LARRY D	Training Services Legal Services	6,750
15	SALLADAY & DAVIS	Legal Services Legal Services	8,910
16	SALLADAY, G LANCE	Consulting Services	6,332
17	SCOTT A WELLS, PHD, PE	Engineering Services	6,644
18	STEPTOE & JOHNSON LLP	Legal Services	6,820
19	TAARP GROUP LLP, THE	Legal Services	6,014
20	TROUT, JONES GLEDHILL FUHRMAN	Legal Services	9,991
21	UNIVERSITY OF ARIZONA	Environmental Services	9,580
22	WASHINGTON 2 ADVOCATES LLC	Consulting Services	5,163
23			
24			
25			
26			
27			
28			
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32 33			
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44			
45	TOTAL	Page 68	\$ 157,218.79

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

- 1. Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant
 Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction
 Not Classified Electric.
- 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line		Balance at	
	Account	Beginning of year	Additions
No.	(a)	(b)	(c)
1	1. INTANGIBLE PLANT	(-)	
2	(301) Organization	\$ 5.295	
3	(302) Franchises and Consents	22,096,463	
4	(303) Miscellaneous Intangible Plant	30,622,473	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	52,724,230	
6	2. PRODUCTION PLANT	32,724,230	
7	A Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators	}	
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(315) Accessory Electric Equipment		
15	(317) Asset Patiroment Costs for Steam Bradustics		
16	(317) Asset Retirement Costs for Steam Production	3,914,571	
17	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	875,741,735	
18	B. Nuclear Production Plant		
19	(320) Land and Land Rights	1	
20	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
22	(323) Turbogenerator Units		
23	(324) Accessory Electric Equipment		
	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28			
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	667,634,463	
36	D. Other Production Plant		
37	(340) Land and Land Rights	1	
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc Power Plant Equipment		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Lin
		(1)	(9)	<u> </u>	1
			\$ 5,457	(301)	2
			22,172,205	(302)	3
			32,839,705	(303)	4
			55,017,367	(000)	5
			00,017,001		6
					7
				(310)	8
				(311)	9
	1			(311)	10
	1			(313)	11
		1		(314)	12
		1			13
				(315)	
			0 075 044	(316)	14
			8,275,911 908,609,888	(317)	15
			900,009,000		16
				(200)	17
		l l	'	(320)	18
				(321)	19
			·	(322)	20
				(323)	21
	-			(324)	22
				(325)	23
				(326)	24
					25
					26
				(330)	27
				(331)	28
				(332)	29
				(333)	30
		1		(334)	31
]	ļ	(335)	32
			.]	(336)	33
				(337)	34
			679,593,365		35
	-				36
		· .	1	(340)	37
] .	•	(341)	38
				(342)	39
		·		(343)	40
				(344)	41
l				(345)	42
ı		1		(345)	43

	ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 ar	nd 106) (Continued)	
Line		I Balance at	
	Account	Beginning of year	Additions
No.	(a)		
44	(346) Misc. Power Plant Equipment	(b)	- (c)
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	\$ 166,775,956	
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	1,710,152,154	
47	3. TRANSMISSION PLANT	1,7 10,132,134	
48	(350) Land and Land Rights	20 202 192	·
49	(352) Structures and Improvements.	29,203,182 47,523,329	1.5
50	(353) Station Equipment.	300,054,738	
51	(354) Towers and Fixtures.	123,384,005	
52	(355) Poles and Fixtures	86,608,519	**
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit	144,200,672	-
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	274 440	
57	(359.1) Asset Retirement Costs for Transmission Plant	271,410	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	721 245 055	
59	4. DISTRIBUTION PLANT	731,245,855	
60	(360) Land and Land Rights	4 550 200	
61	(361) Structures and Improvements	4,552,220	
62	(362) Station Equipment.	28,289,519	
63	(363) Storage Battery Equipment	175,260,257	
64	(364) Poles, Towers, and Fixtures	000 075 005	
65	(365) Overboad Conductors and Dovings	208,275,965	
66	(365) Overhead Conductors and Devices	112,894,031	
67	(366) Underground Conduit	47,510,380	
	(367) Underground Conductors and Devices	188,247,935	
69	(368) Line Transformers	377,055,642	
70	(369) Services	54,375,115	
71	(370) Meters	92,208,012	
72	(371) Installations on Customer Premises	2,517,879	
73	(372) Leased Property on Customer Premises		
74	(373) Street Lighting and Signal Systems	4,156,853	
75	(374) Asset Retirement Costs for Distribution Plant		
76	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,295,343,809	
	5. GENERAL PLANT		
77	(389) Land and Land Rights	10,327,475	
78 79	(390) Structures and Improvements	71,746,675	
/9	(391) Office Furniture and Equipment	36,556,870	
80	(392) Transportation Equipment	56,593,719	
81	(393) Stores Equipment	1,354,873	
32	(394) Tools, Shop, and Garage Equipment	5,168,975	
33	(395) Laboratory Equipment	11,091,499	
34	(396) Power Operated Equipment	9,211,910	
35	(397) Communication Equipment	27,122,872	
36	(398) Miscellaneous Equipment	4,421,669	
37	SUBTOTAL (Enter Total of lines 77 thru 86)	233,596,537	
88	399) Other Tangible Property		
9 (399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	233,596,537	
1	TOTAL (Accounts 101 and 106)	4,023,062,586	· · · · · · · · · · · · · · · · · · ·
2 (102) Electric Plant Purchased		*
3 (Less) (102) Electric Plant Sold		
14 (103) Experimental Plant Unclassified		
5			
6	TOTAL Electric Plant in Service	\$ 4,023,062,586	

Dating			Balance at	
Retirements	Adjustments	Transfers	End of Year	
(d)	(e)	(f)	(g)	/2/2
			¢ 465,600,262	(346)
			\$ 165,688,363 1,753,891,616	ļ
			1,700,001,010	
			33,615,717	(350)
	·		55,493,339	(352)
			336,717,516	(353)
			141,131,353	(354)
			102,379,364	(355)
			164,369,428	(356)
				(357)
			200 500	(358)
			395,522	(359)
			834,102,239	(359.1)
			004,102,239	
	*		5,288,037	(360)
			31,149,311	(361)
			187,486,045	(362)
				(363)
		Ī.,	211,409,134	(364)
	•		114,428,352	(365)
			47,290,854	(366)
			193,507,656	(367)
			411,389,958	(368)
			54,323,982	(369)
			109,827,388 2,529,769	(370) (371)
			2,029,709	(371)
			4,181,704	(373)
		·	1,101,101	(374)
			1,372,812,191	<u>`</u>
			15,434,298	(389)
		,	81,326,079	(390)
			38,812,265	(391)
			58,352,942	(392)
			1,531,151	(393)
			5,794,321 11,355,461	(394) (395)
			10,235,988	(395)
·			31,305,950	(397)
	,		5,028,782	(398)
		 	259,177,237	(-30)
				(399)
				(399.1)
			259,177,237	
			4,275,000,649	-
				(102)
				(102)
			1 .	(371)
1			1	

ELECTRIC OPERATING REVENUES (Account 400)

- 1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 3. If previous year (columns (c), (e) and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		OPERATING REVENUES		
		Amount for	Amount for	
No.		Current Year	Previous Year	
	(a)	(b)	(c)	
1	Sales of Electricity			
2	(440) Residential Sales	\$ 389,903,113	\$ 385,897,031	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial)(See Instr. 4) (1)	308,079,555	325,261,915	
5	Large (or Industrial)(See Instr. 4) (2)	128,669,701	126,530,113	
6	(444) Public Street and Highway Lighting	3,160,616	3,152,822	
7	(445) Other Sales to Public Authorities	·		
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	829,812,986 *	840,841,882	
11	(447) Sales for Resale - Opportunity	96,933,214	71,503,889	
12	TOTAL Sales of Electricity	926,746,200	912,345,771	
13	(449) Provision for Rate Refunds	(37,734,708)	(10,624,673)	
14	TOTAL Revenue Net of Provision for Refunds	889,011,492	901,721,098	
15	Other Operating Revenues			
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenues	3,477,021	3,455,502	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	23,065,731	18,807,627	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	54,206,045	54,253,693	
22				
23				
24				
25	TOTAL Other Operating Revenues	80,748,798	76,516,821	
26	· · · · · · · · · · · · · · · · · · ·	\$ 969,760,290	\$ 978,237,919	

⁽¹⁾ Commercial and Industrial sales - Small - under 1,000 KW and includes all irrigation customers.

⁽²⁾ Commercial and Industrial sales - Large - 1,000 KW and over.

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain
- 5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

KILOWATT H	OURS SOLD	AVERAGE NUMBER OF C	USTOMERS PER MONTH		
Amount for	Amount for	t for Amount for Number for		Line	
Current Year	Previous Year	Current Year	Previous Year	No.	
(d)	(e)	(f)	(g)		
				1	
4,950,935,597	4,777,821,745	396,435	394,132	2	
				3	
5,259,299,071	5,248,080,006	77,038	76,563	4	
2,858,414,142	2,828,443,711	117	118	5	
28,922,261	29,217,485	1,557	1,438	6	
				7	
				8	
				9	
13,097,571,071 **	12,883,562,947	475,147	472,251	10	
3,467,888,272	1,883,300,132	N/A	N/A	11	
16,565,459,343	14,766,863,079	475,147	472,251	12	
				13	

^{*} Includes \$833,075.29 unbilled revenues.

Lines 11 through 21 are on an "allocated" basis.

^{**} Includes 41,564,025 KWH relating to unbilled revenues.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in tootnotes.

No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
1	1. TOWER TROBOTION EXPENSES		
3			
4	Operation (500) Operation Constitution 1.5	A Company of the Comp	
-	(500) Operation Supervision and Engineering	\$ 1,617,279	\$ 1,801,415
5	(501) Fuel	114,337,717	139,614,702
7	(502) Steam Expenses	6,631,018	6,972,393
8	(503) Steam from Other Sources		
9	(Less) (504) Steam Transferred-Cr		
-	(505) Electric Expenses	•	2,033,682
11	(506) Miscellaneous Steam Power Expenses	•	9,345,596
12	(507) Rents	476,607	218,733
13	(509) Allowances		
	TOTAL Operation (Enter Total of lines 4 thru 12)	134,505,900	159,986,521
15			
	(510) Maintenance Supervision and Engineering	1,986,057	2,186,957
17	(511) Maintenance of Structures	880,911	295,097
10	(512) Maintenance of Boiler Plant	14,645,611	15,268,185
18	(513) Maintenance of Electric Plant	6,513,885	3,720,438
19 20	(514) Miscellaneous Steam Plant	6,206,375	3,579,816
	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	30,232,838	25,050,493
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)	164,738,738	185,037,013
22	B. Nuclear Power Generation		
- 8	Operation (F42) Operation Company is to 1.5. It is		
25	(517) Operation Supervision and Engineering		
26	(518) Fuel		
27	(519) Coolants and Water	İ	
28	(520) Steam Expenses		
20	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr		
30 31	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses	·	
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
	Maintenance		
30	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures	·	
37	(530) Maintenance of Reactor Plant Equipment	·	
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Payers Broduction Form		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)		
42	C. Hydraulic Power Generation		
	Operation (535) Operation Superation and Fig.		
44 ((535) Operation Supervision and Engineering	5,147,250	5,113,329
45 ((536) Water for Power	8,393,843	6,984,811
46 ((537) Hydraulic Expenses	11,973,603	10,179,310
47 ((538) Electric Expenses	1,540,819	1,492,017
49 ((539) Miscellaneous Hydraulic Power Generation Expenses	2,948,258	2,762,087
50	540) Rents	200,191	387,675
30	TOTAL Operation (Enter Total of lines 44 thru 49)	30,203,965	26,919,229

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
E4	C. Hadaradia Parasa Occasión (Oction II)		
51 52	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	\$ 1,687,621	\$ 1,877,060
	(542) Maintenance of Structures	1,648,569	1,102,320
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,495,873	1,305,050
56	(544) Maintenance of Electric Plant	1,711,088	3,026,857
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,602,021	2,889,665
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	9,145,172	10,200,952
. 59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58)	39.349.137	37,120,181
60	D. Other Power Generation	50,540,107	07,720,101
61	Operation		
	(546) Operation Supervision and Engineering	704.004	0.000
63	(547) Eucl		313,261
64	(547) Fuel	11,159,408	12,111,625
	(548) Generation Expenses.	717,006	427,597
	(549) Miscellaneous Other Power Generation Expenses	745,729	429,404
66	(550) Rents	0	0
67	TOTAL Operation (Enter Total of lines 62 thru 66)	13,406,968	13,281,887
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	0	41
70	(552) Maintenance of Structures	171,779	173,642
71	(553) Maintenance of Generating and Electric Plant	110,002	112,955
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1 794 404	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,781,101	1,027,549
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)		1,314,187
75		15,469,850	14,596,074
	E. Other Power Supply Expenses		
	(555) Purchased Power	149,672,898	131,000,128
77	(556) System Control and Load Dispatching	1,166	153
78	(557) Other Expenses	37,451,652	51,884,430
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	187,125,716	182,884,710
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	406,683,441	419,637,978
81	2. TRANSMISSION EXPENSES		
82	Operation		
1	(560) Operation Supervision and Engineering	2 192 001	2 550 446
84	(561) Load Dispatching	3,183,091	2,559,146
85	(562) Station Expanses	2,781,432	2,816,811
86	(562) Station Expenses.	2,155,024	1,706,312
97	(563) Overhead Line Expenses	713,799	562,633
87	(564) Underground Line Expenses		
88	(565) Transmission of Electricity by Others	6,165,151	5,623,961
89	(566) Miscellaneous Transmission Expenses	294,591	288,013
90	(567) Rents	3,141,690	1,341,727
91	TOTAL Operation (Enter Total of lines 83 thru 90)	18,434,779	14,898,602
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	211,076	462,021
	(569) Maintenance of Structures.		
95	(570) Maintenance of Station Equipment	409,517	357,888
96	(571) Maintenance of Overhead Lines	2,846,961	2,960,318
97	(571) Maintenance of Overhead Lines	3,516,386	2,370,823
9/	572) Maintenance of Underground Lines		
98 (573) Maintenance of Miscellaneous Transmission Plant	5,237	(34
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	6,989,178	6,151,015
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	25,423,957	21,049,617
101	3. DISTRIBUTION EXPENSES		
1	Operation		
102	opolanon e		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses.	\$ 3,335,858	\$ 3,280,88
107	(583) Overhead Line Expenses.	1,151,687	1,226,49
	(584) Underground Line Expenses	2,817,997	2,818,49
109	(585) Street Lighting and Signal System Expenses.		1,762,79
	(586) Meter Expenses	116,145	75,64
111	(586) Meter Expenses	4,035,316	4,065,42
112	(587) Customer Installations Expenses	1,002,934	1,392,55
113	(588) Miscellaneous Distribution Expenses	5,259,071	4,708,62
114	(589) Rents.	795,328	414,75
	TOTAL Operation (Enter Total of lines 103 thru 113)	23,897,022	23,239,73
117	(590) Maintenance Supervision and Engineering	385,136	350,00
117	(591) Maintenance of Structures	5,501	(10,92
110	(592) Maintenance of Station Equipment	3,119,318	3,623,11
119	(093) Maintenance of Overhead Lines	12 440 240	13,302,52
120	(594) Maintenance of Underground Lines	1 027 260	986,86
121	(090) Maintenance of Line Transformers	145 600	407,39
122	(596) Maintenance of Street Lighting and Signal Systems	507 171	559,210
123	(597) Maintenance of Meters	161 660	674,552
124	(598) Maintenance of Miscellaneous Distribution Plant	231,921	125,929
125	IOTAL Maintenance (Enter Total of lines 116 thru 124)	19,623,950	20,018,674
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	43,520,972	43,258,412
127	4. CUSTOMER ACCOUNTS EXPENSES	10,020,012	40,200,412
	Operation		
129	(901) Supervision	411,109	392,236
130 J	(902) Meter Reading Expenses	2,348,997	
131	(903) Customer Records and Collection Expenses	12,464,339	3,753,549 12,502,606
132	(904) Uncollectible Accounts	4,016,095	
133	(905) Miscellaneous Customer Accounts Expenses	241	4,479,964
134	OTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	19,240,782	327
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	19,240,762	21,128,682
136	Operation		
137	(907) Supervision	404 700	
138	(908) Customer Assistance Expenses.	494,702	339,665
139	(909) Informational and Instructional Expenses	41,237,964	50,028,521
140	(910) Miscellaneous Customer Service and Informational Expenses	79,709	30,338
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	498,074	831,888
142	6. SALES EXPENSES	42,310,450	51,230,413
143	Operation		
	911) Supervision		
145 (912) Demonstrating and Selling Expenses.		
146 (913) Advertising Expenses.		
147 (916) Miscellaneous Sales Expenses.		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
	Departion		
52 (920) Administrative and General Salaries	64,079,786	60,008,898
52 1	921) Office Supplies and Expenses	15,024,667	12,833,065
153 (1	Less) (922) Administrative Expenses Transferred-Credit	(24,823,165)	(26,204,991)

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December 31, 2011

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154 155	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) (923) Outside Services Employed	¢ 4.704.440	0.707.044		
156 157	(924) Property Insurance(925) Injuries and Damages	3.071.478	1		
158 159	(926) Employee Pensions and Benefits(927) Franchise Requirements	57,109,122 0	28,308,455 2,549		
161	(928) Regulatory Commission Expenses	3,046,603	3,293,914		
163	(930.2) Miscellaneous General Expenses	526,939 3,579,030 6,796	393,976 3,606,629 11,698		
165 166	TOTAL Operation (Enter Total of lines 151 thru 164)	131,863,580	97,506,787		
168	(935) Maintenance of General Plant	4,327,428 136,191,008	3,883,202 101,389,989		
169	TOTAL Elec Op and Maint Exp (Total of 80, 100, 126, 134, 141, 148, 168)	\$ 673,370,609	\$ 657,695,092		

IDAHO ONLY

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

					ľ
x ¹	1 Payroll Period Ended (Date)	December 31, 2011		December 31, 2010	l
	2 Total Regular Full-Time Employees		1,929	1,928	
	3 Total Part-Time and Temporary Employees		65	50	
	4 Total Employees		1,994	1,978	